



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564667, 9551095

Month November, 2020			Day: Monday		Date: 23.11.20							
Probable Maximum Demand :			9300 MW	Probable Maximum Generation :				14336 MW				
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 101.96 ft	Today = 101.77 ft.				Rule Curve = 106.80 ft.				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.11.20 (Yesterday)		23.11.20 (Today)		22.11.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)		
					Day	Evening	Day	Evening			Probable start-up date	
(A) Plants in operation:												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	100	100	100	100	80		Gas Shortage
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	115	115	115	115	75		Gas Shortage
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	200	200	200	200			
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	51	51	51	52	57		Gas Shortage
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	32	30	30	30	48		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	356	299	360	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	225	225	225	225			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0		412	Dust in gas
11	Siddhirganj 2*120 MW GTTP	Gas (EGCB)	2 x 105	210	210	100	38	70	100	172		Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Under maint.
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	0	90	100	100			
14	Meghnaghat CCPP(Summit)	Gas (IPP)	2x110+1x110	305	305	145	140	150	150			
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	0	75	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	0	32	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	0	0	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	50	100			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	40	64	100	100			
20	Narsinghdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	6	19	19			
21	Summit Power (Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	48	41	58	58			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	24	24	24	24			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	17	8	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	57	0	52	52			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	105	105	105			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	40	150	150			
27	Katpoti 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	50	50			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	187	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	0	0	149	149			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	0	100	300			
32	Bramhanggan 100 MW PP (Agreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Aurabati 100MW PP (Agreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	60	100			
34	Nababganj 55 MW PP (Southern po)	HFO (IPP)	3x19.3	55	55	0	17	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	17	55	55			
36	Bosila 108MW PP(ELC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	53	53	54	54			
	Manikganj 162MW PP	HFO (IPP)				0	0	162	162			
	Dhaka Zone Total			6119	5895	1732	2011	3336	3707	557	1117	
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	113	161	160	160	69		Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	120	120	120	120	60		Gas Shortage
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
41	Racozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	17	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	22	50	50	50			
44	Sikalbaha 105 MW PP (Baraka Siki)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
45	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150		Gas Shortage
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	212	204	215	225			
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	16	152	300	300			
48	Juldah 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	100	100	100	100			
50	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	102	102			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	20	20			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			6	11	8	10			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	100	100			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	54	54	54	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110			
56	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100			
	Antima Energy Ltd.	HFO (IPP)				17	0	0	0			
	Chattogram Zone Total			2326	2266	801	1023	1689	1676	279	180	
57	a) Ashuganj TPP Unit- 3	Gas (APSCl)	1 x 150	150	135	100	100	100	100			
	b) Ashuganj TPP Unit- 4	Gas (APSCl)	1 x 150	150	129	0	0	0	0	129		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCl)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCl)	14x3.968	53	45	29	29	30	30			
59	Ashuganj 225 MW CCPP	Gas (APSCl)	1x142+1*75	221	221	199	205	225	225			
60	Ashuganj 450 MW CCPP(South)	Gas (APSCl)	1x360	360	360	0	0	0	0	360		Under maint.
61	Ashuganj 450 MW CCPP(North)	Gas (APSCl)	1x361	360	360	355	305	360	360			
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5	50		Gas shortage
63	Ashuganj 195MW PP (APSCl-United)	Gas (IPP)	20*9.73+1*16	195	195	26	26	26	26	169		Gas shortage
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	8	105	150	150			
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	91	83	90	90			
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	165	200			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	19	21	22	22			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
71	Jangala 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	33	33	33	33			
72	Jangala 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	31	52	52			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	15	20	21			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x14.40x1.515+15x1.02	200	200	0	0	0	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114			
76	Chowmuhani 113 MW Impoort (Tripura)	India	12*9.78+2*3.1	113	113	0	89	113	113			
	Cumilla Zone Total			3040	2980	1021	1217	1723	2025	482	360	
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	128	129	169	169	73		Gas Shortage
78	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22			
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	25	17	25	25			
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	8	115	115	115			
81	Mymensingh 200 MW PP (Unitead)	HFO (IPP)	21x9.780	200	200	0	50	200	200			
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2	0	1.6	0			
	Mymensingh PV 50 MW Solar PP	Solar (IPP)				52	0	50	0			
	Mymensingh Zone Total			645	637	235	331	582.6	531	73	0	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.11.20 (Yesterday)		23.11.20 (Today)		22.11.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	50	30	30	30				
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	60	30	30	30				
85	Fenchugonj 51 MW PP (Barakatuli)	Gas (RPP)	19x2.90	51	51	11	53	51	51				
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3-5x2.0	44	44	10	25	44	44				
87	Kushiera 163 MW CAPP (KP)	Gas (IPP)	1x109-1x54	163	163	163	163	163	163				
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	8	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	63	53	66	66				
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110-2x110	330	330	264	264	255	255	66		Gas Shortage	
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	30	80	86	86				
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	80	150	145	145				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18				
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	0	0	0				
96	Shahjahanulla 25 MW PP	Gas (GIPP, REB)	3x9.34	25	25	8	16	20	25				
97	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222-1x119	341	341	300	270	320	320	71		Under maint.	
98	Bibiyana-III 400 MW CAPP	Gas (PDB)	1x285-1x115	400	400	350	399	400	400				
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0				
	Sylhet Zone Total			2033	1988	1407	1559	1639	1644	66	71		
99	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CAPP	Gas (NWPGCL)	1 x 278-1 x 132	410	410	390	345	410	410				
101	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30				
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
103	Khulina 225 MW CAPP	HSD (NWPGCL)	1 x 150+1x75	230	230	0	0	0	220				
104	Khulina 115 PP MW (KPLC-2)	HFO (QRPP)	7x17	115	115	0	0	115	115				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	0	0	100				
106	Noapara 40 MW PP (Khanjahan Ali)	HFO (QRPP)	5x8.5	40	40	0	40	40	40				
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	90	105	105				
108	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	513	623	646	727				
	Khulina Zone Total			2288	2284	920	1098	1416	1923	0	0		
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	48	110	110				
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	13	19	30	30				
111	Bhola 225 MW CAPP	Gas (PDB)	2x63-1x68	194	194	0	0	0	0	194		Under maint.	
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	34	91	95	95				
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	400	470	600	660				
	Bhola Nutan Biddut BD LTD	Gas/HSD (IPP)				3	5	35	35				
	United Payra Power Ltd.	HFO (IPP)				18	0	0	0				
	Barishal Zone Total			1054	1054	468	633	870	930	0	194		
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	50				
116	Baghabari 200 MW PP (Paramount)	HSD (IPP)	135x1.6	200	200	0	0	200	200				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40				
118	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peaking	HFO (PDB)	12x8.924	104	104	8	0	100	100				
120	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	50	50				
121	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	0	0	33				
123	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
124	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGCL)	1x150 + 1x75	220	220	163	130	220	220				
125	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	171	130	220	220				
126	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282-1x132	414	414	399	430	413	413				
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	22	22	22				
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3-5x2.0	20	10	0	0	0	0				
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	0	11	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	0	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	0	100	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	0	113	113				
	Rajshahi Zone Total			2193	2183	759	823	1514	1637	381	0		
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	60	0	0	25		Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	140	140	150	150				
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	94	113	113				
137	Saidpur 20 MW GTTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
138	Majpara Tatalia 8 MW Solar PP (Sympha P)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
	Rangpur Zone Total			685	605	145	294	271	263	110	0		
	Sub-total: Plants in operation			20383	19892	7488.0	8989	13041	14336	1948	1922		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss													
					7122	8569	12431	13666					
(B) Contract expired power plants													
Sub-Total: Plants under long term maintenance													
					0	0	0	0					
Gross Total					20383	19892	7488	8989	13041	14336	1948	1922	
(C) Actual data of 22.11.20 (Yesterday) Sunday :													
01.	Max. Demand (Generation end)	: 8989.00 MW, at = 18:00 hrs											
02.	Max. Demand (Sub-station end)	: 8569.00 MW, at = 18:00 hrs											
03.	Highest Generation (Generation end)	: 8989.00 MW, at = 18:00 hrs											
04.	Minimum Generation (Generation end)	: 6066.00 MW, at = 5:00 hrs											
05.	Day-peak Generation (Generation end)	: 7488.00 MW, at = 12:00 hrs											
06.	Evening-peak Generation (Generation end)	: 8989.00 MW, at = 18:00 hrs											
07.	Evening Peak Load-shed (Sub-station end)	: 0.00 MW, at = 18:00 hrs											
08.	Actual Minimum Generation up to 8:00 hrs.	: 5537.00 MW, at = 7:00 hrs											
09.	Generation shortfall at evening peak due to:												
	a) Gas limitation	: 1769 MW											
	d) Coal supply Limitation	: 110 MW											
	b) Low water level in Kaptai lake	: 69 MW											
	c) Plants under shut down/ maintenance	: 1922 MW											
10.	Total Energy (Generation + India Import)	: 175.56 MKWh											
	By Gas =	124.359 MKWh	18.863 MKWh										
	By Coal =	14.697 MKWh	2.916 MKWh										
	By Solar=	0.462 MKWh											
11.	Total Gas Supplied	: 1002.85 MIMCFD											
				12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
		Demand	Supply	Load Shed	Zone		Demand	Supply	Load Shed				
		MW	MW	MW	Dhaka	MW	MW	MW	MW	MW	MW	MW	
		MW	MW	MW	3223	3223	0	Mymensingh	651	651	0		
		MW	MW	MW	968	968	0	Chattogram	306	306	0		
		MW	MW	MW	1041	1041	0	Khulina	220	220	0		
		MW	MW	MW	841	841	0	Barishal	596	596	0		
		MW	MW	MW	723	723	0	Rajshahi					
		MW	MW	MW				Cumilla					
		MW	MW	MW				Total	8569	8569	0		
				13. Fuel cost:									
		(a) Gas =	142718824 Taka	(c) Coal =	68563295 Taka								
		(b) Oil =	122520303 Taka	Total =	333802421 Taka								
				14. Maximum Temperature in Dhaka was :	27.4° C								
				15. Export through East-West interconnections :									
		At evening peak-hour	:	-84 MW, at 18:00 hrs									
		Maximum	:	-84 MW, at 18:00 hrs									
		Energy	:	0.026 MKWh									
(D) Forecast of 23.11.20 (Today) Monday :													
01.	Maximum Demand	: 9300 MW (Generation end)											
02.	Maximum Generation	: 14336 MW (Generation end)											
03.	Maximum Shortage	: -5036 MW (Generation end)											
04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)											
05.	Total Generation	: 181.63 MKWh											
06.	Probable Max. Temperature in Dhaka :	26.3° C											

* Captive Power ** Imported Power
#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)
Deputy Secretary, Generation