Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

Month October, 2020 | Day : **Friday** | Date : **16.10.20**

Probable Maximum Demand : 12000 MW | **Probable Maximum Generation :** 14419 MW

Water Level of Kaptai Lake at 06:00 AM | Yesterday = 102.15 ft | Today = 102.18 ft. | Rule Curve = 107.30 ft.

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.10.20 (Yesterday) Actual Peak Generation (MW)		16.10.20 (Today) Probable Peak Generation (MW)		15.10.20 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
(A)	**Plants in operation:**													
1	a) Ghorasal TPP (Unit-1&2)	Gas	(PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas	(PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas	(PDB)	1 x 210	210	180	120	120	120	120		60	Gas Shortage	
	d) Ghorasal TPP Unit-5	Gas	(PDB)	1 x 210	210	190	115	115	115	115		75	Gas Shortage	
2	Ghorasal 365 MW CCPP Unit-7	Gas	(PDB)	1x 254+1x 126	365	365	200	200	200	200				
3	Ghorashal 108MW PP (Regent)	Gas	(IPP)	34x3.35	108	108	42	42	42	42				
4	Ghorashal 78.5 MW PP(MAX)	Gas	(QRPP)	2x40	78	78	0	0	0	0	78		Gas Shortage	
5	Tongi 80 MW GTPP	Gas	(PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage	
6	Haripur GTPP	Gas	(PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas	(IPP)	1x235+1x125	360	360	346	323	360	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas	(IPP)	2x140+1x170	450	450	370	340	450	450				
9	210 MW Siddhirgonj TPP	Gas	(PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling	
10	Haripur 412 MW CCPP	Gas	(EGCB)	1x273+1x139	412	412	0	0	0	0		412	Under maint.	
11	Siddhirgonj 2*120 MW GTPP	Gas	(EGCB)	2 x 105	210	210	150	187	150	190	23		Gas Shortage	
12	Siddhirganj 335 MW CCPP	Gas	(EGCB)	1 x 217+1x118	335	335	0	0	0	0		335	Under maint.	
13	Siddhirganj 100 PP(Dutch Bangla)	HFO	(QRPP)	12x8.9	100	100	100	100	100	100				
14	Meghnaghat CCPP(Summit)	GAS	(IPP)	2x110+1x110	305	305	280	275	305	305				
15	Meghnaghat 100 MW(IEL)	HFO	(QRPP)	12x8.9	100	100	16	16	16	16				
16	Madanganj 102 PP(Summit)	HFO	(QRPP)	6x17	102	100	96	97	100	100				
17	Madanganj-55 MW PP(Summit)	HFO	(IPP)	5x17.08+1x11.3	55	55	40	55	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO	(QRPP)	8x13.45	100	100	14	25	25	25				
19	Gagnagar 102 MW PP (Digital Powe	HFO	(IPP)	12x8.924	102	102	7	7	7	7				
20	Narshingdi 22 MW PP (Doreen)	Gas	(SIPP, REB)	8x2.90	22	22	16	19	22	22				
21	Summit Power,(Madhabdi+Ashulia)	Gas	(SIPP, REB)	6x3.67+7x8.73	80	80	52	54	55	55				
22	Maona 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73	33	33	33	33	33	33				
23	Rupganj 33 MW PP(Summit)	Gas	(SIPP, REB)	4x8.73	33	33	33	17	33	33				
24	Gazipur 52 MW PP	HFO	(RPCL)	6x8.90	52	52	0	50	52	52				
25	Gazipur 100 MW PP	HFO	(RPCL)	6x18.415	105	105	72	86	85	85				
26	Kodda 150MW PP	HFO	(BPDB-RPCL)	9x17.06	149	149	48	150	150	150				
27	Katpotti 52 MW PP (Sinha)	HFO	(IPP)	7x7.90	51	51	0	0	0	0				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO	(IPP)	3x18.69	54	54	54	54	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO	(IPP)	18x17.076	300	300	300	291	300	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO	(IPP)	8x18.415+1x8.97	149	149	142	141	149	149				
31	Keranigonj 300 MW PP (APR)	HSD	(IPP)	256x1.4	300	300	0	258	100	300				
32	Bramhangoan 100 MW PP (Aggreko)	HSD	(IPP)	23x0.85+91x.959	100	100	25	70	50	100		.		
33	Aurahati 100MW PP (Aggreko)	HSD	(IPP)	23x0.85+91x.959	100	100	0	96	60	100				
34	Nababganj 55 MW PP (Southern po	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
35	Manikganj 55 MW PP (Northern)	HFO	(IPP)	3x19.3	55	55	55	55	55	55				
36	Bosila 108MW PP(CLC)	HFO	(IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
37	Meghnaghat 104 MW PP (OPSL)	HFO	(IPP)	6x18.5	104	104	104	104	104	104				
	Dhaka Zone Total				**6119**	**5895**	**2885**	**3435**	**3402**	**3732**	**226**	**1252**		
38	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro	(PDB)	2x40, 3x50	230	230	117	121	123	123	109		Low Water Level	
39	a) Chattogram TPP-1	Gas	(PDB)	1 x 210	210	180	115	115	120	120	65		Gas Shortage	
	b) Chattogram TPP-2	Gas	(PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar	(PDB)		7	7	5	0	5	0				
41	Raozan 25 MW PP	HFO	(RPCL)	3x8.9	25	25	0	25	25	25				
42	Teknaf 20MW PP (Solartech)	Solar	(IPP)	1x20	20	20	6	0	20	0				
43	Patenga 50MW PP (Baraka)	HFO	(IPP)	8x6.89	50	50	38	50	50	50				
44	Sikalbaha 105 MW PP (Baraka Sika	HFO	(IPP)	6x18.415	105	105	0	0	100	100				
45	Shikalbaha Peaking GT	Gas	(PDB)	1 x 150	150	150	139	139	145	145				
46	Sikalbaha 225 MW CCPP	Gas	(PDB)	1 x 150+1 x 75	225	225	204	198	221	221				
47	Anwara 300 MW PP (United)	HFO	(IPP)	17x17.076+ 3x8.04	300	300	161	180	300	300				
48	Juldah 100 MW Unit-1 (Acorn)	HFO	(QRPP)	8x13.45	100	100	8	50	100	100				
49	Juldah 100 MW PP Unit-3 (Acorn)	HFO	(IPP)	8x13.45	100	100	90	100	100	100				
50	Dohazari -Kalaish 100 MW Peaking	HFO	(PDB)	6x17.0	102	102	0	102	102	102				
51	Hathazari 100 MW peaking PP	HFO	(PDB)	11x8.9	98	98	0	8	0	0				
52	Barabkunda 22 MW PP (Regent)	Gas	(SIPP, PDB)	8x2.90	22	22	20	20	21	21				
*	Malancha, Ctg.EPZ (United)	Gas		5x8.73+3x9.34			4	9	10	10				
53	Chattogram 108 MW PP (ECPV)	HFO	(IPP)	16x7.00	108	108	6	90	90	90				
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO	(IPP)	3x18.55+1x3.6	54	54	18	54	54	54				
55	Karnaphuli Power Ltd.	HFO	(IPP)	6x18.41+1x6.4	110	110	0	0	110	110				
56	Juldah unit-2 (Acorn)	HFO	(IPP)	8x13.6	100	100	100	100	100	100				
	Chattogram Zone Total				**2326**	**2266**	**1031**	**1361**	**1796**	**1771**	**174**	**180**		
57	a) Ashuganj TPP Unit- 3	Gas	(APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage	
	b) Ashuganj TPP Unit- 4	Gas	(APSCL)	1 x 150	150	129	80	80	80	80	49		Gas Shortage	
	c) Ashuganj TPP Unit- 5	Gas	(APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage	
58	Ashuganj 50 MW PP	Gas	(APSCL)	14x3.968	53	45	29	29	30	30				
59	Ashuganj 225 MW CCPP	Gas	(APSCL)	1×142+1*75	221	221	180	203	225	225				
60	Ashuganj 450 MW CCPP(South)	Gas	(APSCL)	1x360	360	360	330	250	350	350				
61	Ashuganj 450 MW CCPP(North)	Gas	(APSCL)	1x361	360	360	295	260	360	360				
62	Ashuganj 55 MW PP (Precision)	Gas	(RPP)	15*4	55	55	40	20	50	50	35		Gas shortage	
63	Ashuganj 195MW PP (APSCL-United)	Gas	(IPP)	20*9.73+1*16	195	195	8	8	8	8	187		Gas shortage	
64	Ashuganj 51 MW PP (Midland)	Gas	(IPP)	6x9.34	51	51	43	51	51	51				
65	Ashuganj 150MW PP (Midland)	HFO	(IPP)	23x7.015	150	150	60	60	150	150				
66	Titas 50 MW Peaking PP	HFO	(PDB)	6x8.92	52	52	0	42	25	50				
67	Chandpur 150 MW CCPP	Gas	(PDB)	1X106+1x57	163	163	96	85	95	95				
68	Chandpur 200MW (Desh energy)	HFO	(IPP)	12x18.415	200	200	0	150	200	200				
69	Feni 22MW PP (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	19	19	22	22				
70	Feni 11 MW PP (Doreen)	Gas	(SIPP, REB)	4x2.90	11	11	5	10	10	10				
71	Jangalia 33MW PP (Summit)	Gas	(SIPP, PDB)	4x8.73	33	33	33	32	33	33				
72	Jangalia 52 MW PP (Lakdanavi)	HFO	(IPP)	6x8.92	52	52	8	8	8	8				
73	Cumilla 25 MW PP (Summit)	Gas	(SIPP, REB)	3x3.67+2x6.97	25	25	21	21	21	21				
74	Daudkandi 200 MW PP (B.Trac)	HSD	(IPP)	9x1.4+40x1.515+15x1.05	200	200	0	180	0	200				
75	Feni 114 MW Power Plant(Lakdanavi)	HFO	(IPP)	7*18.415+1*9.78	114	114	0	17	0	17				
76	Chowmuhani 113 MW	HFO	(IPP)	12*9.78+2*3.1	113	113	111	110	113	113				
**	Impoprt (Tripura)		India		160	160	108	158	165	173				
	Cumilla Zone Total				**3040**	**2980**	**1466**	**1793**	**1996**	**2246**	**540**	**0**		
77	RPCL 210MW CCPP	Gas	(IPP)	4x35+1x70	210	202	149	140	160	160	62		Gas Shortage	
78	Tangail 22 MW PP (Doreen)	Gas	(SIPP, PDB)	8x2.90	22	22	17	19	17	17				
79	Jamalpur 95 MW PP(Powerpac)	HFO	(IPP)	12x8.924	95	95	49	49	49	49				
80	Jamalpur 115 MW PP (United)	HFO	(IPP)	12x9.87	115	115	74	113	115	115				
81	Mymensingh 200 MW PP (United)	HFO	(IPP)	21x9.780	200	200	199	200	200	200				
82	Sarishabari 3 MW Solar Plant	Solar	(IPP)	12x8.924	3	3	2	0	1.6	0				
	Mymensing Zone Total				**645**	**637**	**490**	**521**	**542.6**	**541**	**62**	**0**		

Sl. No.	Name of Power Station			Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.10.20 (Yesterday) Actual Peak Generation (MW)		16.10.20 (Today) Probable Peak Generation (MW)		15.10.20 (Yesterday) Gen. shortfall for :		Status of Machines under shut-down/ Maintenance	
							Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
83	Fenchugonj CCPP Phase-1	Gas	(PDB)	2x32+1x33	97	70	85	86	85	85				
84	Fenchugonj CCPP Phase-2	Gas	(PDB)	2x35+1x35	104	90	43	43	43	43		47	GT-4 Under maint.	
85	Fenchugonj 51 MW PP (Barakatulla	Gas	(RPP)	19x2.90	51	51	47	52	51	51				
86	Fenchuganj 44MW (Energyprima)	Gas	(RPP)	12x3.3+5x2.0	44	44	45	46	44	44				
87	Kushiara 163 MW CCPP (KP)	Gas	(IPP)	1x109+1x54	163	163	110	110	110	110				
88	Hobiganj 11MW PP Cofidence-E	Gas	(SIPP, REB)	4x2.90	11	11	1	8	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas	(PDB)	2x35	70	66	55	61	65	65				
90	Shajibazar 330 MW CCPP	Gas	(PDB)	2x110+2x110	330	330	160	159	160	160				
91	Shahjibazar 86MW PP (Shahjibazar	Gas	(RPP)	32x2.90	86	86	83	86	86	86				
92	Sylhet 225 MW CCPP	Gas	(PDB)	1x142+1x89	231	231	0	0	0	0				
93	Sylhet 20 MW GTPP	Gas	(PDB)	1 x 20	20	20	0	0	18	18				
94	Sylhet 50MW PP (EPL)	Gas	(RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas	(RPP)	6x1.95	10	10	10	10	10	10				
96	Shahjahanulla 25 MW PP	Gas	(CIPP, REB)	3x9.34	25	25	24	24	25	25				
97	Bibiana-II 341 MW CCPP (Summit)	Gas	(IPP)	1x222+1x119	341	341	290	280	341	341				
98	Bibiyana-III 400 MW CCPP	Gas	(PDB)	1x285+1x115	400	400	415	417	400	400				
	Bibiyana South 400 MW	Gas	(PDB)				5	0	0	0				
	Sylhet Zone Total				2033	1988	1373	1382	1449	1449	0	47		
99	Bheramara GTPP Unit- 3	HSD	(PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CCPP	Gas	(NWPGCL)	1 x 278+1 x 132	410	410	335	330	335	335				
101	Faridpur 50 MW Peaking PP	HFO	(PDB)	8x6.98	54	54	0	20	0	30				
102	Gopalganj 100 MW Peaking PP	HFO	(PDB)	16x6.98	109	109	0	0	0	60				
103	Khulna 225 MW CCPP	HSD	(NWPGCL)	1 x 150+1x75	230	230	120	230	220	220				
104	Khulna 115 PP MW (KPCL-2)	HFO	(QRPP)	7x17	115	115	83	115	115	115				
105	Noapara 100 MW PP (Bangla Trac	HSD	(IPP)	70x1.4+7x1.515	100	100	0	100	50	100				
106	Noapara 40 MW PP (Khanjahan Ali	HFO	(QRPP)	5x8.5	40	40	0	40	40	40				
107	Rupsha 105 MW PP (Orion rupsha)	HFO	(IPP)	6x18.445	105	105	17	35	35	35				
108	Madhumati 100 MW PP	HFO	(NWPGCL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)		India		1000	1000	916	914	928	928				
	Khulna Zone Total				2288	2284	1471	1784	1823	1979	0	0		
109	Barisal 110 MW PP (Summit)	HFO	(IPP)	7 x 17.076	110	110	0	110	110	110				
110	Bhola 33 MW PP (Venture)	Gas	(RPP)	1x34.50	33	33	26	37	33	33				
111	Bhola 225 MW CCPP	Gas	(PDB)	2x63+1x68	194	194	0	0	0	0		194	Under maint.	
112	Bhola 95 MW PP (Aggreko)	Gas	(QRPP)	1.1x96	95	95	88	90	85	86				
113	Payra 1320 MW Unit-1	Coal	(BCPCL)	1x622	622	622	530	560	560	560				
	Barishal Zone Total				1054	1054	644	797	788	789	0	194		
114	a) Baghabari 71 MW GTPP	Gas	(PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas	(PDB)	1 x 100	100	100	0	0	0	0	100		Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO	(PDB)	6x8.9	52	52	0	43	0	50				
116	Baghabari 200 MW PP (Paramount	HSD	(IPP)	135x1.6	200	200	0	70	200	200				
117	Bera 70 MW Peaking PP	HFO	(PDB)	9x8.29	71	71	0	39	0	40				
118	Amnura 50 MW PP(Sinha)	HFO	(QRPP)	7x7.79	50	50	18	18	18	18				
119	Chapainawabganj 100 MW Peaking	HFO	(PDB)	12x8.924	104	104	0	95	100	100				
120	Katakhali 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	35	50	50				
121	Katakhali 50 MW PP (Northern)	HFO	(QRPP)	6x8.9	50	50	0	0	0	0				
122	Santahar 50 MW Peaking PP	HFO	(PDB)	6x8.7	50	50	0	24	0	30				
123	Sirajgonj 225MW CCPP Unit-1	Gas	(NWPGCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
124	Sirajgonj 225MW CCPP Unit-2	Gas	(NWPGCL)	1x150 + 1x75	220	220	163	174	225	225				
125	Sirajgonj 225MW CCPP Unit-3	Gas	(NWPGCL)	1x141+1x79	220	220	157	187	220	220				
126	Sirajgonj 400 MW CCPP Unit-4	Gas	(IPP)	1x282+1x132	414	414	397	384	414	414				
127	Bogra 22 MW PP (GBB)	Gas	(RPP)	6x4.0	22	22	22	21	22	22				
128	Bogura 20 MW PP (Energyprima)	Gas	(RPP)	5x3.3+5x2.0	20	10	10	10	10	10				
129	Ullapara 11 MW PP (Summit)	Gas	(SIPP, REB)	4x2.90	11	11	11	11	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO	(IPP)	6x8.92	52	52	43	52	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO	(IPP)	6*18.55	113	113	70	109	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO	(IPP)	6x18.55	113	113	96	111	113	113				
	Rajshahi Zone Total				2193	2183	987	1383	1548	1668	381	0		
133	a) Barapukuria TPP Unit-1	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal	(PDB)	1 x 125	125	85	0	0	0	0	85		Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal	(PDB)	1 x 274	274	274	150	150	150	150				
135	Rangpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO	(IPP)	7*16x 2*3	113	113	80	78	94	94				
137	Saidpur 20 MW GTPP	HSD	(PDB)	1 x 20	20	20	0	0	0	0				
138	Majipara, Tatulia 8 MW Solar PP (Sympa Pi	Solar	(IPP)	1 x 8	8	8	6	0	8	0				
	Rangpur Zone Total				685	605	236	228	252	244	170	0		
	Sub-total: Plants in operation				20383	19892	10583.0	12684	13597	14419	1553	1673		
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss							10101	12106	12977	13762				
(B) Contract expired power plants														
	Sub-Total: Plants under long term maintenance				0	0	0	0	0	0				
	Gross Total				**20383**	**19892**	**10583**	**12684**	**13597**	**14419**	**1553**	**1673**		

(C)	Actual data of 15.10.20 (Yesterday) Thursday :													
01.	Max. Demand (Generation end)	:	12684.00	MW, at =	19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	:	12106.00	MW, at =	19:00 hrs		Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	12684.00	MW, at =	19:00 hrs			MW	MW	MW		MW	MW	MW
04.	Minimum Generation (Generation end)	:	9071.00	MW, at =	7:00 hrs		Dhaka	4285	4285	0	Mymensingh	984	984	0
05.	Day-peak Generation (Generation end)	:	10583.00	MW, at =	12:00 hrs		Chattogram	1226	1226	0	Sylhet	539	539	0
06.	Evening-peak Generation (Generation end)	:	12684.00	MW, at =	19:00 hrs		Khulna	1516	1516	0	Barishal	343	343	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at =	19:00 hrs		Rajshahi	1236	1236	0	Rangpur	769	769	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	8616.00	MW, at =	7:00 hrs an		Cumilla	1208	1208	0				
09.	Generation shortfall at evening peak due to :	:									Total	12106	12106	0
	a) Gas limitation	:	1274	MW		13.	Fuel cost :	(a) Gas =	160584236	Taka	(c) Coal =	77394191	Taka	
	d) Coal supply Limitation	:	170	MW				(b) Oil =	673929205	Taka	Total =	911907632	Taka	
	b) Low water level in Kaptai lake	:	109	MW										
	c) Plants under shut down/ maintenance	:	1673	MW		14.	Maximum Temperature in Dhaka was :		34.4° C					
10.	Total Energy (Generation + India Import)	:	267.04	MKWh		15.	Export through East-West interconnections :							
	By Gas = 138.395 MKWH			By Hydro = 83.602 MKWh			At evening peak-hour	:	98	MW, at	19:00 hrs			
	By Coal = 16.762 MKWH			By Hydro = 2.850 MKWh			Maximum	:	-40	MW, at	2:00 hrs			
	By Solar= 0.210 MKWH						Energy	:	0.1645	MKWh				
11.	Total Gas Supplied	:	1167.20	MMCFD										

(D)	Forecast of 16.10.20 (Today) Friday :								
01.	Maximum Demand	:	12000	MW	(Generation end)	04.	Maximum Load-shed	:	0 MW At evening peak (Sub-station end)
02.	Maximum Generation	:	14419	MW	(Generation end)	05.	Total Generation	:	252.64 MKWh
03.	Maximum Shortage	:	-2419	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :		34.4° C

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Faozul Islam Shaker)
Deputy Secretary, Generation