



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month October, 2020		Day: Monday		Date: 12.10.20									
Probable Maximum Demand :		13100 MW		Probable Maximum Generation : 14997 MW									
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 101.99 ft		Today = 101.99 ft									
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11.10.20 (Yesterday)		12.10.20 (Today)		Rule Curve = (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date			
						Day	Evening	Day	Evening				
<b>(A) Plants in operation:</b>													
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	0	0	0	0		85	Under maint.	
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.	
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	150	150	150	150				
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	115	115	115	115		75	Gas Shortage	
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	200	200	200	200				
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	3x43.35	108	108	41	42	41	41				
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	0	0	0	0		78	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Gas Shortage	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0		20	Gas Shortage	
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	342	348	360	360				
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	370	400	450	450				
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0			115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	0	0	0	0			412	Under maint.
11	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	180	175	150	190		35	Gas Shortage	
12	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	0	0	0	0			335	Under maint.
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	7	7	7	7				
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	280	280	305	305				
15	Meghnaghat 100 MW(IEI)	HFO (QRPP)	12x8.9	100	100	100	95	100	100				
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	95	96	100	100				
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	55	55	55				
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	12	12	100	100				
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	16	17	16	16				
20	Narsingdi 22 MW PP (Doreen)	Gas (SIIP, REB)	8x2.90	22	22	22	22	22	22				
21	Summit Power,(Madhabdi-Ashulia)	Gas (SIIP, REB)	6x3.67+7x8.73	80	80	53	55	55	55				
22	Maona 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33				
23	Rupganj 33 MW PP(Summit)	Gas (SIIP, REB)	4x8.73	33	33	33	33	33	33				
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	20	51	52	52				
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	81	83	100	100				
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	133	150	150	150				
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0				
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54				
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	300	300	300	300				
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	145	149	149	149				
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6.14	300	300	0	240	100	300				
32	Bramhangon 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	93	50	100				
33	Auraha 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	60	100				
34	Nababganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	55	55	55	55				
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55				
36	Bosila 108MW PP(IEI)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0				
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	87	35	104	104				
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>3019</b>	<b>3390</b>	<b>3521</b>	<b>3851</b>	<b>238</b>	<b>1192</b>		
38	Karnaphuli Hydro PP Unit-1,2,3,4,	Hydro (PDB)	2x40, 3x50	230	230	122	120	123	123		110	Low Water Level	
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	115	115	120	120		65	Gas Shortage	
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.	
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5	0	5	0				
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	25	25	25	25				
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	12	0	20	0				
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	50	50	50	50				
44	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	100	100				
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	139	139	145	145				
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	206	204	221	221				
47	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.04	300	300	143	161	300	300				
48	Julhad 100 MW Unit-1 (Acorn)	HFO (QRPP)	8x13.45	100	100	10	40	100	100				
49	Julhad 100 MW Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	90	100	100	100				
50	Dohazari -Kalais 100 MW Peakin	HFO (PDB)	6x17.0	102	102	51	85	102	102				
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	9	0	0				
52	Barakunda 22 MW PP (Regent)	Gas (SIIP, PDB)	8x2.90	22	22	20	20	21	21				
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			2	2	10	5				
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	69	83	84	84				
54	Sikalbaha 54 MW Power Plant(Jodiach Power)	HFO (IPP)	3x18.55+1x3.6	54	54	36	54	54	54				
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	110	110				
56	Julhad unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	100	100	100	100				
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>1195</b>	<b>1307</b>	<b>1790</b>	<b>1760</b>	<b>175</b>	<b>180</b>		
57	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	0	0	0	0		135	Gas Shortage	
	b) Ashuganj TPP Unit-4	Gas (APSCL)	1 x 150	150	129	0	0	0	0		129	Gas Shortage	
	c) Ashuganj TPP Unit-5	Gas (APSCL)	1 x 150	150	134	80	80	80	80				
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	16	16	30	30				
59	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	212	208	225	225				
60	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	330	290	360	360				
61	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	260	290	360	360				
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5				
63	Ashuganj 195MW PP (APSC)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8		187	Gas shortage	
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51				
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	10	10	150	150				
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	50	0	50				
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	86	95	95				
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	13	196	200	200				
69	Feni 22MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	19	21	22	22				
70	Feni 11 MW PP (Doreen)	Gas (SIIP, REB)	4x2.90	11	11	10	10	10	10				
71	Jangalia 33MW PP (Summit)	Gas (SIIP, PDB)	4x8.73	33	33	33	33	33	33				
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	30	52	52				
73	Cumilla 25 MW PP (Summit)	Gas (SIIP, REB)	3x3.67+2x6.97	25	25	15	12	21	21				
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.4+4x1.515+15x1.05	200	200	0	80	0	200				
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	17	100	100	100				
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	103	110	113	113				
**	Impoport (Tripura)	India		160	160	126	156	162	173				
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1316</b>	<b>1842</b>	<b>2077</b>	<b>2338</b>	<b>451</b>	<b>0</b>		
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	150	153	160	160		49	Gas Shortage	
78	Tangail 22 MW PP (Doreen)	Gas (SIIP, PDB)	8x2.90	22	22	17	17	17	17				
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	48	40	49	49				
80	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	45	115	115	115				
81	Myemsingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	200	200	200	200				
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	2	0	1.6	0				
<b>Myemsingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>462</b>	<b>525</b>	<b>542.6</b>	<b>541</b>	<b>49</b>	<b>0</b>		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	11.10.20 (Yesterday)		12.10.20 (Today)		11.10.20 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)			
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	86	90	90	90				
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	43	43	43	43				
85	Fenchugonj 51 MW PP (Barakatal)	Gas (RPP)	19x2.90	51	51	47	49	51	51		47	GT-4 Under maint.	
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	46	46	44	44				
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	110	115	115				
88	Hobiganj 11MW PP Confidence-E	Gas (SIIP, REB)	4x2.90	11	11	8	11	11	11				
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	63	65	65	65				
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	101	102	100	110				
91	Shahjibazar 86MW PP (Shahjibaz)	Gas (RPP)	32x2.90	86	86	84	87	86	86				
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	133	132	132	132				
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	18	18				
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0				
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	9	10	10	10				
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	24	25	25				
97	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	270	341	341				
98	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	327	419	430	430				
	Bibiana South 400 MW	Gas (PDB)				13	0	0	0				
	<b>Sylhet Zone Total</b>			<b>2033</b>	<b>1988</b>	<b>1366</b>	<b>1458</b>	<b>1561</b>	<b>1571</b>	<b>0</b>	<b>47</b>		
99	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	16				
100	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	0	190	410	410				
101	Fairdur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	4	0	30				
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60				
103	Khulna 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	205	200	220				
104	Khulna 115 PP MW (KPLC-2)	HFO (QRPP)	7x17	115	115	115	115	115	115				
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	99	50	100				
106	Noapara 40 MW PP (Khanjahan Al)	HFO (QRPP)	5x8.5	40	40	8	40	40	40				
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	35	90	105				
108	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
**	Bheramara (HVDC)	India		1000	1000	896	895	905	905				
	<b>Khulna Zone Total</b>			<b>2288</b>	<b>2284</b>	<b>1156</b>	<b>1583</b>	<b>1910</b>	<b>2101</b>	<b>0</b>	<b>0</b>		
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	16	110	110	110				
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	22	38	33	33				
111	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	0	0	0	0		194	Under maint.	
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	89	94	92	92				
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	510	570	560	560				
	<b>Barishal Zone Total</b>			<b>1054</b>	<b>1054</b>	<b>637</b>	<b>812</b>	<b>795</b>	<b>795</b>	<b>0</b>	<b>194</b>		
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	65	65	65	65	6		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	60	65	70	70	35		Gas Shortage	
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	43	0	50				
116	Baghabari 200 MW PP (Paramour)	HSD (IPP)	135x1.6	200	200	0	150	200	200				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	32	0	40				
118	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0				
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	95	94	100	100				
120	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	36	50	50				
121	Katakali 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0				
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	30				
123	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
124	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	183	182	225	225				
125	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	188	187	220	220				
126	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	346	391	414	414				
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	17	21	22	22				
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	10	10	10	10				
129	Ullapara 11 MW PP (Summit)	Gas (SIIP, REB)	4x2.90	11	11	11	11	11	11				
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	52	52	52	52				
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	109	109	113	113				
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	113	113	113	113				
	<b>Rajshahi Zone Total</b>			<b>2193</b>	<b>2183</b>	<b>1249</b>	<b>1593</b>	<b>1665</b>	<b>1785</b>	<b>251</b>	<b>0</b>		
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage	
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150				
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	92	99	105	105				
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
138	Majpara, Talulia 8 MW Solar PP (Sympa I)	Solar (IPP)	1 x 8	8	8	6	0	8	0				
	<b>Rangpur Zone Total</b>			<b>685</b>	<b>605</b>	<b>248</b>	<b>249</b>	<b>263</b>	<b>255</b>	<b>170</b>	<b>0</b>		
	<b>Sub-total: Plants in operation</b>			<b>20383</b>	<b>19892</b>	<b>10648.0</b>	<b>12759</b>	<b>14125</b>	<b>14997</b>	<b>1334</b>	<b>1613</b>		
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>													
						<b>10180</b>	<b>12198</b>	<b>13504</b>	<b>14338</b>				
<b>(B) Contract expired power plants</b>													
	Sub-Total: Plants under long term maintenance			0	0	0	0	0	0				
	<b>Gross Total</b>			<b>20383</b>	<b>19892</b>	<b>10648</b>	<b>12759</b>	<b>14125</b>	<b>14997</b>	<b>1334</b>	<b>1613</b>		
<b>(C) Actual data of 11.10.20 (Yesterday) Sunday :</b>													
01.	Max. Demand (Generation end)			12759.00	MW, at = 19:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)			12198.00	MW, at = 19:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)			12759.00	MW, at = 19:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW
04.	Minimum Generation (Generation end)			9451.00	MW, at = 8:00 hrs	Dhaka	4332	4332	0	Mymensingh	988	988	0
05.	Day-peak Generation (Generation end)			10648.00	MW, at = 12:00 hrs	Chattogram	1216	1216	0	Sylhet	546	546	0
06.	Evening-peak Generation (Generation end)			12759.00	MW, at = 19:00 hrs	Khulna	1518	1518	0	Barishal	362	362	0
07.	Evening Peak Load-shed (Sub-station end)			0.00	MW, at = 19:00 hrs	Rajshahi	1270	1270	0	Rangpur	763	763	0
08.	Actual Minimum Generation up to 8:00 hrs.			9260.00	MW, at = 7:00 hrs	Cumilla	1203	1203	0				
09.	Generation shortfall at evening peak due to :									<b>Total</b>	<b>12198</b>	<b>12198</b>	<b>0</b>
	a) Gas limitation			1054	MW	13.	Fuel cost :	(a) Gas = 166216861	Taka	(c) Coal = 80986976	Taka		
	d) coal supply Limitation			170	MW		(b) Oil = 691797740	Taka	Total = 939001577	Taka			
	b) Low water level in Kaptai lake			110	MW								
	c) Plants under shut down/ maintenance			1613	MW	14.	Maximum Temperature in Dhaka was :	35.0° C					
10.	Total Energy (Generation + India Import)			269.58	MKWh	15.	Export through East-West interconnections :						
	By Gas = 138.480	MKWh					At evening peak-hour	: 72	MW, at	19:00 hrs			
	By Coal = 17.587	MKWh					Maximum	: -161	MW, at	5:00 hrs			
	By Solar= 0.207	MKWh					Energy	: 0.566	MKWh				
11.	Total Gas Supplied			1196.59	MMCFD								
<b>(D) Forecast of 12.10.20 (Today) Monday :</b>													
01.	Maximum Demand			13100	MW (Generation end)	04.	Maximum Load-shed	: 0	MW	At evening peak (Sub-station end)			
02.	Maximum Generation			14997	MW (Generation end)	05.	Total Generation	: 276.78	MKWh				
03.	Maximum Shortage			-1897	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	34.4° C					

\* Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)  
Deputy Secretary, Generation