



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel: 9564667, 9551095

| Month September, 2020 | | Day : Saturday | | | | Date : 19.09.20 | | | | | | | | | |
|--|---|----------------|-------------|------------------------------|-------------------------|--------------------------------|-----------------------------|-------------|-------------------------------|--------------|------------------------------|-------------------------------|---|----------------------|------------------------|
| Probable Maximum Demand : | | 12000 MW | | Yesterday = | | 94.94 ft | | Today = | | 95.04 ft | | Probable Maximum Generation : | | 13900 MW | |
| Water Level of Kaptai Lake at 06:00 AM | | Yesterday = | | 94.94 ft | | Today = | | 95.04 ft | | Rule Curve = | | 103.14 ft | | | |
| Sl. No. | Name of Power Station | Fuel | Type | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 18.09.20 (Yesterday) | | 19.09.20 (Today) | | 18.09.20 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | |
| | | | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | | | |
| | | | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | Description/ Remarks | Probable start-up date |
| (A) Plants in operation: | | | | | | | | | | | | | | | |
| 1 | a) Ghorasal TPP (Unit-1&2) | Gas | (PDB) | 2 x 55 | 110 | 85 | 0 | 0 | 0 | 0 | | 85 | Under maint. | | |
| | b) Ghorasal Repowered CCPP Unit-3 | Gas | (PDB) | 1 x 210 | 210 | 170 | 0 | 0 | 0 | 0 | | 170 | Under maint. | | |
| | c) Ghorasal Repowered CCPP Unit-4 | Gas | (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | 180 | STG Commissioning | | |
| | d) Ghorasal TPP Unit-5 | Gas | (PDB) | 1 x 210 | 210 | 190 | 115 | 115 | 115 | 115 | | 75 | Gas Shortage | | |
| 2 | Ghorasal 365 MW CCPP Unit-7 | Gas | (PDB) | 1x 254+1x 126 | 365 | 365 | 200 | 200 | 200 | 200 | | | | | |
| 3 | Ghorasal 108MW PP (Regent) | Gas | (IPP) | 3x43.35 | 108 | 108 | 52 | 92 | 100 | 100 | | | | | |
| 4 | Ghorasal 78.5 MW PP(MAX) | Gas | (QRPP) | 2x40 | 78 | 78 | 0 | 0 | 0 | 0 | | 78 | Gas Shortage | | |
| 5 | Tongi 80 MW GTPP | Gas | (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | | 105 | Gas Shortage | | |
| 6 | Haripur GTTP | Gas | (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | | 20 | Gas Shortage | | |
| 7 | Haripur 360MW CCPP(HPL) | Gas | (IPP) | 1x235+1x125 | 360 | 360 | 292 | 349 | 360 | 360 | | | | | |
| 8 | Meghnaghat 450 MW CCPP(MPL) | Gas | (IPP) | 2x140+1x170 | 450 | 450 | 380 | 420 | 450 | 450 | | | | | |
| 9 | 210 MW Siddhirgonj TPP | Gas | (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | | 115 | Under Overhauling | | |
| 10 | Haripur 412 MW CCPP | Gas | (EGCB) | 1x273+1x139 | 412 | 412 | 351 | 350 | 412 | 412 | | | | | |
| 11 | Siddhirgonj 2120 MW GTTP | Gas | (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | | 210 | Gas Shortage | | |
| 12 | Siddhirgonj 335 MW CCPP | Gas | (EGCB) | 1 x 217+1x118 | 335 | 335 | 250 | 293 | 335 | 335 | | | | | |
| 13 | Siddhirgonj 100 PP(Dutch Bangla) | HFO | (QRPP) | 12x8.9 | 100 | 100 | 7 | 7 | 7 | 7 | | | | | |
| 14 | Meghnaghat CCPP(Summit) | GAS | (IPP) | 2x110+1x110 | 305 | 305 | 0 | 0 | 0 | 0 | | 305 | Gas shortage | | |
| 15 | Meghnaghat 100 MW(IEI) | HFO | (QRPP) | 12x8.9 | 100 | 100 | 7 | 7 | 7 | 7 | | | | | |
| 16 | Madanganj 102 PP(Summit) | HFO | (QRPP) | 6x17 | 102 | 100 | 83 | 97 | 100 | 100 | | | | | |
| 17 | Madanganj-55 MW PP(Summit) | HFO | (IPP) | 5x17.08+1x11.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | | | |
| 18 | Keraniganj 100 MW PP (Powerpac) | HFO | (QRPP) | 8x13.45 | 100 | 100 | 4 | 0 | 12 | 100 | | | | | |
| 19 | Gagnagar 102 MW PP (Digital Pow) | HFO | (IPP) | 12x8.924 | 102 | 102 | 8 | 8 | 8 | 8 | | | | | |
| 20 | Narsingdi 22 MW PP (Doreen) | Gas | (SIIP, REB) | 8x2.90 | 22 | 22 | 0 | 22 | 22 | 22 | | | | | |
| 21 | Summit Power,(Madhadi-Ashulia) | Gas | (SIIP, REB) | 6x3.67+1x8.73 | 80 | 80 | 37 | 48 | 55 | 55 | | | | | |
| 22 | Maona 33 MW PP(Summit) | Gas | (SIIP, REB) | 4x8.73 | 33 | 33 | 0 | 33 | 33 | 33 | | | | | |
| 23 | Rupganj 33 MW PP(Summit) | Gas | (SIIP, REB) | 4x8.73 | 33 | 33 | 16 | 25 | 33 | 33 | | | | | |
| 24 | Gazipur 52 MW PP | HFO | (RPCL) | 6x8.90 | 52 | 52 | 11 | 51 | 52 | 52 | | | | | |
| 25 | Gazipur 100 MW PP | HFO | (RPCL) | 6x18.415 | 105 | 105 | 85 | 85 | 85 | 85 | | | | | |
| 26 | Kodda 150MW PP | HFO | (BPDB-RPCL) | 9x17.06 | 149 | 149 | 32 | 150 | 149 | 149 | | | | | |
| 27 | Katpott 52 MW PP (Sinha) | HFO | (IPP) | 7x7.90 | 51 | 51 | 0 | 0 | 0 | 0 | | | | | |
| 28 | Kamalaghat 54 MW PP (Banco Energy) | HFO | (IPP) | 3x18.69 | 54 | 54 | 54 | 54 | 54 | 54 | | | | | |
| 29 | Kodda 300 MW PP Unit-2 (Summit) | HFO | (IPP) | 18x17.076 | 300 | 300 | 180 | 300 | 300 | 300 | | | | | |
| 30 | Kodda 149 MW PP Unit-1 (Summit) | HFO | (IPP) | 8x18.415+1x8.97 | 149 | 149 | 106 | 149 | 149 | 149 | | | | | |
| 31 | Keraniganj 300 MW PP (APR) | HSD | (IPP) | 25x6.14 | 300 | 300 | 0 | 0 | 100 | 300 | | | | | |
| 32 | Bramhanganj 100 MW PP (Aggreko) | HSD | (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 50 | 100 | | | | | |
| 33 | Auraha 100MW PP (Aggreko) | HSD | (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 100 | 100 | | | | | |
| 34 | Nabaganj 55 MW PP (Southern p) | HFO | (IPP) | 3x19.3 | 55 | 55 | 35 | 55 | 55 | 55 | | | | | |
| 35 | Manikganj 55 MW PP (Northern) | HFO | (IPP) | 3x19.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | | | |
| 36 | Bosila 108MW PP(IEI) | HFO | (IPP) | 12x8.775+1x3.5 | 108 | 108 | 0 | 0 | 0 | 0 | | | | | |
| 37 | Meghnaghat 104 MW PP (OPSL) | HFO | (IPP) | 6x18.5 | 104 | 104 | 0 | 0 | 70 | 80 | | | | | |
| Dhaka Zone Total | | | | | 6119 | 5895 | 2415 | 3020 | 3523 | 3871 | 718 | 625 | | | |
| 38 | Karnaphuli Hydro PP Unit-1,2,3,4, | Hydro | (PDB) | 2x40, 3x50 | 230 | 230 | 40 | 77 | 75 | 75 | | 153 | Low Water Level | | |
| 39 | a) Chattogram TPP-1 | Gas | (PDB) | 1 x 210 | 210 | 180 | 120 | 120 | 120 | 120 | | 60 | Gas Shortage | | |
| | b) Chattogram TPP-2 | Gas | (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | 180 | Under maint. | | |
| 40 | Kaptai 7 MW Solar PP | Solar | (PDB) | 7 | 7 | 7 | 5 | 0 | 5 | 0 | | | | | |
| 41 | Raozan 25 MW PP | HFO | (RPCL) | 3x8.9 | 25 | 25 | 6 | 25 | 25 | 25 | | | | | |
| 42 | Teknaf 20MW PP (Solarsat) | Solar | (IPP) | 1x20 | 20 | 20 | 6 | 0 | 20 | 0 | | | | | |
| 43 | Patenga 50MW PP (Baraka) | HFO | (IPP) | 8x6.89 | 50 | 50 | 29 | 50 | 50 | 50 | | | | | |
| 44 | Sikalbaha 105 MW PP (Baraka Sik) | HFO | (IPP) | 6x18.415 | 105 | 105 | 19 | 34 | 100 | 100 | | | | | |
| 45 | Sikalbaha Peaking GT | Gas | (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | | 150 | Gas Shortage | | |
| 46 | Sikalbaha 225 MW CCPP | Gas | (PDB) | 1 x 150+1 x 75 | 225 | 225 | 0 | 0 | 0 | 0 | | 225 | Gas Shortage | | |
| 47 | Anwara 300 MW PP (United) | HFO | (IPP) | 17x17.076+ 3x8.04 | 300 | 300 | 307 | 308 | 300 | 300 | | | | | |
| 48 | Julidah 100 MW Unit-1 (Acom) | HFO | (QRPP) | 8x13.45 | 100 | 100 | 100 | 100 | 100 | 100 | | | | | |
| 49 | Julidah 100 MW Unit-3 (Acom) | HFO | (IPP) | 8x13.45 | 100 | 100 | 100 | 100 | 100 | 100 | | | | | |
| 50 | Dohazari -Kalais 100 MW Peakin | HFO | (PDB) | 6x17.0 | 102 | 102 | 0 | 85 | 100 | 100 | | | | | |
| 51 | Hathazari 100 MW peaking PP | HFO | (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 0 | 0 | | | | | |
| 52 | Barakunda 22 MW PP (Regent) | Gas | (SIIP, PDB) | 8x2.90 | 22 | 22 | 20 | 20 | 20 | 20 | | | | | |
| * | Malancha, Ctg EPZ (United) | Gas | | 5x8.73+3x9.34 | | | 10 | 28 | 9 | 30 | | | | | |
| 53 | Chattogram 108 MW PP (ECPV) | HFO | (IPP) | 16x7.00 | 108 | 108 | 73 | 84 | 85 | 85 | | | | | |
| 54 | Sikalbaha 54 MW Power Plant(Jodiac Power) | HFO | (IPP) | 3x18.55+1x3.6 | 54 | 54 | 22 | 54 | 54 | 54 | | | | | |
| 55 | Karnaphuli Power Ltd. | HFO | (IPP) | 6x18.41+1x6.4 | 110 | 110 | 0 | 0 | 110 | 110 | | | | | |
| 56 | Julidah unit-2 (Acom) | HFO | (IPP) | 8x13.6 | 100 | 100 | 100 | 100 | 100 | 100 | | | | | |
| Chattogram Zone Total | | | | | 2326 | 2266 | 887 | 1095 | 1373 | 1369 | 588 | 180 | | | |
| 57 | a) Ashuganj TPP Unit- 3 | Gas | (APSCL) | 1 x 150 | 150 | 135 | 0 | 0 | 0 | 0 | | 135 | Gas Shortage | | |
| | b) Ashuganj TPP Unit- 4 | Gas | (APSCL) | 1 x 150 | 150 | 129 | 0 | 0 | 0 | 0 | | 129 | Gas Shortage | | |
| | c) Ashuganj TPP Unit- 5 | Gas | (APSCL) | 1 x 150 | 150 | 134 | 60 | 60 | 80 | 80 | | 74 | Gas Shortage | | |
| 58 | Ashuganj 50 MW PP | Gas | (APSCL) | 14x3.968 | 53 | 45 | 5 | 5 | 5 | 5 | | | | | |
| 59 | Ashuganj 225 MW CCPP | Gas | (APSCL) | 1x142+1*75 | 221 | 221 | 171 | 213 | 225 | 225 | | | | | |
| 60 | Ashuganj 450 MW CCPP(South) | Gas | (APSCL) | 1x360 | 360 | 360 | 180 | 260 | 0 | 0 | | | | | |
| 61 | Ashuganj 450 MW CCPP(North) | Gas | (APSCL) | 1x361 | 360 | 360 | 230 | 275 | 270 | 280 | | | | | |
| 62 | Ashuganj 55 MW PP (Precision) | Gas | (RPP) | 15*4 | 55 | 55 | 0 | 0 | 5 | 5 | | 55 | Gas shortage | | |
| 63 | Ashuganj 195MW PP (APSCL) | Gas | (IPP) | 20*9.73+1*16 | 195 | 195 | 8 | 8 | 8 | 8 | | 187 | Gas shortage | | |
| 64 | Ashuganj 51 MW PP (Midland) | Gas | (IPP) | 6x9.34 | 51 | 51 | 33 | 51 | 51 | 51 | | | | | |
| 65 | Ashuganj 150MW PP (Midland) | HFO | (IPP) | 23x7.015 | 150 | 150 | 83 | 132 | 150 | 150 | | | | | |
| 66 | Titas 50 MW Peaking PP | HFO | (PDB) | 6x8.92 | 52 | 52 | 0 | 42 | 0 | 42 | | | | | |
| 67 | Chandpur 150 MW CCPP | Gas | (PDB) | 1X106+1x57 | 163 | 163 | 80 | 90 | 90 | 90 | | | | | |
| 68 | Chandpur 200MW (Desh energy) | HFO | (IPP) | 12x18.415 | 200 | 200 | 0 | 200 | 200 | 200 | | | | | |
| 69 | Feni 22MW PP (Doreen) | Gas | (SIIP, PDB) | 8x2.90 | 22 | 22 | 0 | 18 | 18 | 18 | | | | | |
| 70 | Feni 11 MW PP (Doreen) | Gas | (SIIP, REB) | 4x2.90 | 11 | 11 | 0 | 8 | 11 | 11 | | | | | |
| 71 | Jangalia 33MW PP (Summit) | Gas | (SIIP, PDB) | 4x8.73 | 33 | 33 | 25 | 25 | 25 | 25 | | | | | |
| 72 | Jangalia 52 MW PP (Lakdanavi) | HFO | (IPP) | 6x8.92 | 52 | 52 | 3 | 43 | 43 | 43 | | | | | |
| 73 | Cumilla 25 MW PP (Summit) | Gas | (SIIP, REB) | 3x3.67+2x6.97 | 25 | 25 | 9 | 21 | 21 | 21 | | | | | |
| 74 | Daudkandi 200 MW PP (B.Trac) | HSD | (IPP) | 8x1.4+4x1.515+15x1.05 | 200 | 200 | 0 | 0 | 0 | 200 | | | | | |
| 75 | Feni 114 MW Power Plant(Lakdanavi) | HFO | (IPP) | 7*18.415+1*9.78 | 114 | 114 | 68 | 114 | 114 | 114 | | | | | |
| 76 | Chowmuhani 113 MW | HFO | (IPP) | 12*9.78+2*3.1 | 113 | 113 | 100 | 113 | 113 | 113 | | | | | |
| ** | Impoport (Tripura) | India | | | 160 | 160 | 132 | 178 | 157 | 173 | | | | | |
| Cumilla Zone Total | | | | | 3040 | 2980 | 1187 | 1856 | 1586 | 1854 | 580 | 0 | | | |
| 77 | RPCL 210MW CCPP | Gas | (IPP) | 4x35+1x70 | 210 | 202 | 104 | 157 | 150 | 160 | | 45 | Gas Shortage | | |
| 78 | Tangail 22 MW PP (Doreen) | Gas | (SIIP, PDB) | 8x2.90 | 22 | 22 | 17 | 17 | 16 | 18 | | | | | |
| 79 | Jamalpur 95 MW PP(Powerpac) | HFO | (IPP) | 12x8.924 | 95 | 95 | 0 | 0 | 0 | 0 | | | | | |
| 80 | Jamalpur 115 MW PP (United) | HFO | (IPP) | 12x9.87 | 115 | 115 | 8 | 115 | 115 | 115 | | | | | |
| 81 | Myemsingh 200 MW PP (United) | HFO | (IPP) | 21x9.780 | 200 | | | | | | | | | | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 18.09.20 (Yesterday) | | 19.09.20 (Today) | | 18.09.20 (Yesterday) | | Status of Machines under shut-down/ Maintenance | | |
|---|---|------------------------------|-------------------------|--------------------------------|-----------------------------|--------------|--|---------------------|------------------------------|-------------------------|---|-----------------------------------|-----------|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date | |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | | |
| 83 | Fenchugonj CAPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 73 | 73 | | | | | | |
| 84 | Fenchugonj CAPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 31 | 42 | | | | | | |
| 85 | Fenchugonj 51 MW PP (Barakatal) | Gas (RPP) | 19x2.90 | 51 | 51 | 49 | 50 | | | 48 | | GT-4 Under maint. | |
| 86 | Fenchugonj 44MW (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 46 | 49 | | | | | | |
| 87 | Kushara 163 MW CCPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 130 | 163 | | | | | | |
| 88 | Hobiganj 11MW PP Confidence-E | Gas (SIIP, REB) | 4x2.90 | 11 | 11 | 5 | 11 | | | | | | |
| 89 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 51 | 65 | | | | | | |
| 90 | Shahjibazar 330 MW CCPP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 235 | 236 | | | | | | |
| 91 | Shahjibazar 86MW PP (Shahjibaz) | Gas (RPP) | 32x2.90 | 86 | 86 | 88 | 87 | | | | | | |
| 92 | Sylhet 225 MW CCPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 220 | 227 | | | | | | |
| 93 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 18 | 18 | | | | | | |
| 94 | Sylhet 50MW PP (EPL) | Gas (RPP) | 27x2.0 | 50 | 50 | 0 | 0 | | | | | | |
| 95 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 10 | 10 | | | | | | |
| 96 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 24 | 24 | | | | | | |
| 97 | Bibiana-II 341 MW CCPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 270 | 300 | | | | | | |
| 98 | Bibiana-III 400 MW CCPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 0 | 0 | | | 400 | | Under maint. | |
| | Bibiana South 400 MW | Gas (PDB) | | | | 0 | 0 | | | | | | |
| | Sylhet Zone Total | | 2033 | 1988 | 1250 | 1355 | 1384 | 1384 | 0 | 448 | | | |
| 99 | Bheramara GTPP Unit-3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | | | | | | |
| 100 | Bheramara 410 MW CCPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 200 | 225 | | | | | | |
| 101 | Fairdur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 0 | | | | | | |
| 102 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | | | | | | |
| 103 | Khulna 225 MW CCPP | HSD (NWPGL) | 1 x 150+1x75 | 230 | 230 | 150 | 235 | | | | | | |
| 104 | Khulna 115 PP MW (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 115 | 99 | 115 | | | | | | |
| 105 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.515 | 100 | 100 | 0 | 100 | | | | | | |
| 106 | Noapara 40 MW PP (Khanjahan Al) | HFO (QRPP) | 5x8.5 | 40 | 40 | 40 | 40 | | | | | | |
| 107 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 0 | 53 | | | | | | |
| 108 | Madhumati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 32 | 0 | | | | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 868 | 821 | | | | | | |
| | Khulna Zone Total | | 2288 | 2284 | 1389 | 1589 | 1990 | 2146 | 0 | 0 | | | |
| 109 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 110 | 110 | | | | | | |
| 110 | Bhola 33 MW PP (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 27 | 39 | | | | | | |
| 111 | Bhola 225 MW CCPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 0 | 0 | | | 194 | | GT-2 Under maint. | |
| 112 | Bhola 95 MW PP (Aggreko) | Gas (QRPP) | 1.1x96 | 95 | 95 | 73 | 86 | | | | | | |
| 113 | Payra 1320 MW Unit-1 | Coal (BCPCL) | 1x622 | 622 | 622 | 0 | 340 | | | | | | |
| | Barishal Zone Total | | 1054 | 1054 | 210 | 575 | 783 | 895 | 0 | 194 | | | |
| 114 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | | | 71 | | Gas Shortage | |
| | b) Baghabari 100 MW GTPP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | | | 100 | | Gas Shortage | |
| 115 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | | | | | | |
| 116 | Baghabari 200 MW PP (Paramour) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | | | 200 | | | |
| 117 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 32 | | | | | | |
| 118 | Amnura 50 MW PP(Sinha) | HFO (QRPP) | 7x7.79 | 50 | 50 | 0 | 0 | | | | | | |
| 119 | Chapainawabganj 100 MW Peakin | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 98 | | | | | | |
| 120 | Katakali 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 43 | | | | | | |
| 121 | Katakali 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 50 | | | | | | |
| 122 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 32 | | | | | | |
| 123 | Sirajgonj 225MW CCPP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 145 | 105 | | | 105 | | ST under maint. | |
| 124 | Sirajgonj 225MW CCPP Unit-2 | Gas (NWPGL) | 1x150 + 1x75 | 220 | 220 | 153 | 178 | | | 200 | | | |
| 125 | Sirajgonj 225MW CCPP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 0 | 99 | | | 200 | | | |
| 126 | Sirajgonj 400 MW CCPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 304 | 414 | | | 414 | | | |
| 127 | Bogra 22 MW PP (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 21 | 22 | | | | | | |
| 128 | Bogra 20 MW PP (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 5 | 7 | | | | | | |
| 129 | Ullapara 11 MW PP (Summit) | Gas (SIIP, REB) | 4x2.90 | 11 | 11 | 8 | 11 | | | | | | |
| 130 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 26 | 52 | | | | | | |
| 131 | Bagura 113 MW PP (Confidence) Unit-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 70 | 109 | | | 113 | | | |
| 132 | Bagura 113 MW PP (Confidence) Unit-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 34 | 94 | | | 113 | | | |
| | Rajshahi Zone Total | | 2193 | 2183 | 766 | 1396 | 1478 | 1625 | 171 | 105 | | | |
| 133 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | | | 85 | | Coal Shortage | |
| | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | | | 85 | | Coal Shortage | |
| 134 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 150 | 150 | | | 150 | | | |
| 135 | Rangpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | | | | | | |
| 136 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16x 2'3 | 113 | 113 | 68 | 105 | | | 100 | | | |
| 137 | Saidpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | | | | | | |
| 138 | Majpara, Tatalia 8 MW Solar PP (Sympa I) | Solar (IPP) | 1 x 8 | 8 | 8 | 1 | 0 | | | 8 | | | |
| | Rangpur Zone Total | | 665 | 605 | 219 | 255 | 258 | 263 | 170 | 0 | | | |
| | Sub-total: Plants in operation | | 20383 | 19892 | 8622.0 | 11625 | 12860 | 13900 | 2272 | 1552 | | | |
| Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss | | | | | | | | | | | | | |
| | | | | | 8210 | 11069 | 12245 | 13235 | | | | | |
| (B) Contract expired power plants | | | | | | | | | | | | | |
| | Sub-Total: Plants under long term maintenance | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| | Gross Total | | | 20383 | 19892 | 8622 | 11625 | 12860 | 13900 | 2272 | 1552 | | |
| (C) Actual data of 18.09.20 (Yesterday) Friday : | | | | | | | | | | | | | |
| 01. | Max. Demand (Generation end) | | | 11625.00 | MW, at = 21:00 hrs | 12. | Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | |
| 02. | Max. Demand (Sub-station end) | | | 11069.00 | MW, at = 21:00 hrs | Zone | Demand | Supply | Load Shed | Zone | Demand | Supply | Load Shed |
| 03. | Highest Generation (Generation end) | | | 11639.00 | MW, at = 23:00 hrs | MW | MW | MW | MW | MW | MW | MW | MW |
| 04. | Minimum Generation (Generation end) | | | 8064.00 | MW, at = 9:00 hrs | Dhaka | 3609 | 3609 | 0 | Mymensingh | 944 | 944 | 0 |
| 05. | Day-peak Generation (Generation end) | | | 8622.00 | MW, at = 12:00 hrs | Chattogram | 1154 | 1154 | 0 | Sylhet | 502 | 502 | 0 |
| 06. | Evening-peak Generation (Generation end) | | | 11625.00 | MW, at = 21:00 hrs | Khulna | 1463 | 1463 | 0 | Barishal | 367 | 367 | 0 |
| 07. | Evening Peak Load-shed (Sub-station end) | | | 0.00 | MW, at = 21:00 hrs | Rajshahi | 1130 | 1130 | 0 | Rangpur | 682 | 682 | 0 |
| 08. | Actual Minimum Generation up to 8:00 hrs. | | | 8678.00 | MW, at = 7:00 hrs | Cumilla | 1218 | 1218 | 0 | | | | |
| 09. | Generation shortfall at evening peak due to : | | | | | | | | | Total | 11069 | 11069 | 0 |
| | a) Gas limitation | | | 1949 | MW | 13. | Fuel cost : | (a) Gas = 150449750 | Taka | (c) Coal = 31310229 | Taka | | |
| | d) Coal supply Limitation | | | 170 | MW | | (b) Oil = 628504402 | Taka | | Total = 810264381 | Taka | | |
| | b) Low water level in Kaptai lake | | | 153 | MW | | | | | | | | |
| | c) Plants under shut down/ maintenance | | | 1552 | MW | 14. | Maximum Temperature in Dhaka was : | | | 34.7° C | | | |
| 10. | Total Energy (Generation + India Import) | | | 233.40 | MKWh | 15. | Export through East-West interconnections : | | | | | | |
| | By Gas = 129.421 | | | MKWh | By Oil = 72.298 | | At evening peak-hour | | | -98 | MW, at 21:00 hrs | | |
| | By Coal = 6.261 | | | MKWh | By Hydro = 1.117 | | Maximum | | | -122 | MW, at 19:30 hrs | | |
| | By Solar= 0.174 | | | MKWh | | | Energy | | | 0.16 | MKWh | | |
| 11. | Total Gas Supplied | | | 1029.37 | MMCFD | | | | | | | | |
| (D) Forecast of 19.09.20 (Today) Saturday : | | | | | | | | | | | | | |
| 01. | Maximum Demand | | | 12000 | MW (Generation end) | 04. | Maximum Load-shed | | | 0 | MW | At evening peak (Sub-station end) | |
| 02. | Maximum Generation | | | 13900 | MW (Generation end) | 05. | Total Generation | | | 240.64 | MKWh | | |
| 03. | Maximum Shortage | | | -1900 | MW (Generation end) | 06. | Probable Max. Temperature in Dhaka : | | | 36.1° C | | | |

*Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazul Islam Shaker)
Deputy Secretary, Generation