



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564667, 9551095

Month September, 2020		Day: Wednesday				Date: 09.09.20					
Probable Maximum Demand :		13000 MW		Yesterday =		Probable Maximum Generation : 15249 MW					
Water Level of Kaptai Lake at 06:00 AM		ft		Today = 93.11 ft		Rule Curve = 100.84 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.09.20 (Yesterday)		09.09.20 (Today)		08.09.20 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)	Probable Peak Generation (MW)	Actual Peak Generation (MW)	Probable Peak Generation (MW)	Gen. shortfall for : Gas/water/Coal limitation (MW)	Machines shut down (MW)	
(A) Plants in operation:											
1 a) Ghorasal TPP (Unit-1&2) Gas (PDB) 2 x 55 110 85 0 0 0 0 170 85 Under maint.											
b) Ghorasal Repowered CCPP Unit-3 Gas (PDB) 1 x 210 210 170 0 0 0 0 40 Gas Shortage											
c) Ghorasal Repowered CCPP Unit-4 Gas (PDB) 1 x 210 210 180 140 140 100 140 40 Gas Shortage											
d) Ghorasal TPP Unit-5 Gas (PDB) 1 x 210 210 190 110 110 110 110 80 Gas Shortage											
2 Ghorasal 365 MW CCPP Unit-7 Gas (PDB) 1x 254-1x 126 365 365 0 0 0 0 365 Under maint.											
3 Ghorasal 108MW PP (Regent) Gas (IPP) 34x3.35 108 108 81 82 82 82 26 Gas Shortage											
4 Ghorasal 78.5 MW PP(MAX) Gas (QRPP) 2x40 78 78 0 0 0 0 78 Gas Shortage											
5 Tongi 80 MW GTPP Gas (PDB) 1 x 105 105 105 0 0 0 0 105 Gas Shortage											
6 Haripur GTTP Gas (PDB) 1 x 32 32 20 0 0 0 0 20 Gas Shortage											
7 Haripur 360MW CCPP(HPL) Gas (IPP) 1x235+1x125 360 360 300 300 360 360											
8 Meghnaghat 450 MW CCPP(MPL) Gas (IPP) 2x140+1x170 450 450 390 320 450 450											
9 210 MW Siddhirgonj TPP Gas (PDB) 1 x 210 210 115 0 0 0 0 115 Under Overhauling											
10 Haripur 412 MW CCPP Gas (EGCB) 1x273+1x139 412 412 342 340 412 412											
11 Siddhirgonj 2120 MW GTTP Gas (EGCB) 2 x 105 210 210 0 0 0 0 210 Gas Shortage											
12 Siddhirgonj 335 MW CCPP Gas (EGCB) 1 x 217+1x118 335 335 278 265 335 335											
13 Siddhirgonj 100 PP(Dutch Bangla) HFO (QRPP) 12x8.9 100 100 35 100 100 100											
14 Meghnaghat CCPP(Summit) GAS (IPP) 2x110+1x110 305 305 130 120 150 150											
15 Meghnaghat 100 MW(IEI) HFO (QRPP) 12x8.9 100 100 100 7 100 100											
16 Madanganj 102 PP(Summit) HFO (QRPP) 6x17 102 100 80 80 96 96											
17 Madanganj-55 MW PP(Summit) HFO (IPP) 5x17.08+1x11.3 55 55 40 55 55 55											
18 Keraniganj 100 MW PP (Powerpac) HFO (QRPP) 8x13.45 100 100 11 100 100 100											
19 Gagnagar 102 MW PP (Digital Pow) HFO (IPP) 12x8.924 102 102 93 93 93 93											
20 Narshingdi 22 MW PP (Doreen) Gas (SIIP, REB) 8x2.90 22 22 22 22 22 22											
21 Summit Power,(Madhabdi-Ashulia) Gas (SIIP, REB) 6x3.87+7x8.73 80 80 55 55 55 55											
22 Meona 33 MW PP(Summit) Gas (SIIP, REB) 4x8.73 33 33 33 33 33 33											
23 Rugganj 33 MW PP(Summit) Gas (SIIP, REB) 4x8.73 33 33 33 33 33 33											
24 Gazipur 52 MW PP HFO (RPCL) 6x8.90 52 52 36 52 52 52											
25 Gazipur 100 MW PP HFO (RPCL) 6x18.415 105 105 105 105 100 100											
26 Koddā 150MW PP HFO (BPDB-RPCL) 9x17.06 149 149 70 150 149 149											
27 Katpottī 52 MW PP (Sinha) HFO (IPP) 7x7.90 51 51 0 0 0 0											
28 Kamalaghat 54 MW PP (Banco Energy) HFO (IPP) 3x18.69 54 54 54 54 54 54											
29 Koddā 300 MW PP Unit-2 (Summit) HFO (IPP) 18x17.076 300 300 268 284 300 300											
30 Koddā 149 MW PP Unit-1 (Summit) HFO (IPP) 8x18.415+1x8.97 149 149 131 139 149 149											
31 Keraniganj 300 MW PP (APR) HSD (IPP) 25x6.14 300 300 0 58 100 300											
32 Bramhangon 100 MW PP (Aggreko) HSD (IPP) 23x0.85+91x.959 100 100 0 50 100 100											
33 Auraha 100MW PP (Aggreko) HSD (IPP) 23x0.85+91x.959 100 100 0 103 100 100											
34 Nababganj 55 MW PP (Southern p) HFO (IPP) 3x19.3 55 55 55 55 55 55											
35 Manikganj 55 MW PP (Northern) HFO (IPP) 3x19.3 55 55 55 55 55 55											
36 Bosila 108MW PP(CLC) HFO (IPP) 12x8.775+1x3.5 108 108 0 0 0 0											
37 Meghnaghat 104 MW PP (OPSL) HFO (IPP) 6x18.5 104 104 90 18 104 104											
<b>Dhaka Zone Total</b> 6119 5895 3135 3378 3954 4244 729 565											
38 Karnaphuli Hydro PP Unit-1,2,3,4, Hydro (PDB) 2x40, 3x50 230 230 79 75 75 75 155 Low Water Level											
39 a) Chattogram TPP-1 Gas (PDB) 1 x 210 210 180 120 120 120 120 60 Gas Shortage											
b) Chattogram TPP-2 Gas (PDB) 1 x 210 210 180 0 0 0 0 180 Under maint.											
40 Kaptai 7 MW Solar PP Solar (PDB) 7 7 6 0 5 0											
41 Raozan 25 MW PP HFO (RPCL) 3x8.9 25 25 12 25 25 25											
42 Teknaf 20MW PP (Solarsat) Solar (IPP) 1x20 20 20 19.4 0 20 0											
43 Patenga 50MW PP (Baraka) HFO (IPP) 8x6.89 50 50 34 50 50 50											
44 Sikalaha 105 MW PP (Baraka Sik) HFO (IPP) 6x18.415 105 105 0 0 100 100											
45 Sikalaha Peaking GT Gas (PDB) 1 x 150 150 147 100 140 150											
46 Sikalaha 225 MW CCPP Gas (PDB) 1 x 150+1 x 75 225 225 205 203 225 225											
47 Anwara 300 MW PP (United) HFO (IPP) 17x17.076+ 3x8.04 300 300 179 214 300 300											
48 Juldah 100 MW Unit-1 (Acorn) HFO (QRPP) 8x13.45 100 100 100 100 100 100											
49 Juldah 100 MW PP Unit-3 (Acorn) HFO (IPP) 8x13.45 100 100 100 100 100 100											
50 Dohazari -Kalais 100 MW Peakin HFO (PDB) 6x17.0 102 102 0 100 100 100											
51 Hathazari 100 MW peaking PP HFO (PDB) 11x8.9 98 98 0 0 0 0											
52 Barakunda 22 MW PP (Regent) Gas (SIIP, PDB) 8x2.90 22 22 18 20 20 20											
* Malancha, Ctg EPZ (United) Gas 5x8.73+3x9.34 4 30 10 30											
53 Chattogram 108 MW PP (ECPV) HFO (IPP) 16x7.00 108 108 11 11 12 12											
54 Sikalaha 54 MW Power Plant(Jodiach Power) HFO (IPP) 3x18.55+1x3.6 54 54 0 0 54 54											
55 Karnaphuli Power Ltd. HFO (IPP) 6x18.41+1x6.4 110 110 0 17 110 110											
56 Juldah unit-2 (Acorn) HFO (IPP) 8x13.6 100 100 100 100 100 100											
<b>Chattogram Zone Total</b> 2326 2266 1134.4 1195 1666 1671 215 180											
57 a) Ashuganj TPP Unit-3 Gas (APSCCL) 1 x 150 150 135 0 0 0 0 135 Gas Shortage											
b) Ashuganj TPP Unit-4 Gas (APSCCL) 1 x 150 150 129 0 0 0 0 129 Gas Shortage											
c) Ashuganj TPP Unit-5 Gas (APSCCL) 1 x 150 150 134 100 80 80 80 54 Gas Shortage											
58 Ashuganj 50 MW PP Gas (APSCCL) 14x3.968 53 45 29 35 35 36											
59 Ashuganj 225 MW CCPP Gas (APSCCL) 1x142+1*75 221 221 213 215 225 225											
60 Ashuganj 450 MW CCPP(South) Gas (APSCCL) 1x360 360 360 265 265 360 360											
61 Ashuganj 450 MW CCPP(North) Gas (APSCCL) 1x361 360 360 265 295 360 360											
62 Ashuganj 55 MW PP (Precision) Gas (RPP) 15*4 55 55 5 5 10 10 50 Gas shortage											
63 Ashuganj 195MW PP (APSCCL) Gas (IPP) 20*9.73+1*16 195 195 0 4 8 8 191 Gas shortage											
64 Ashuganj 51 MW PP (Midland) Gas (IPP) 6x9.34 51 51 0 0 43 43											
65 Ashuganj 150MW PP (Midland) HFO (IPP) 23x7.015 150 150 0 0 150 150											
66 Titā 50 MW Peaking PP HFO (PDB) 6x8.92 52 52 0 42 0 42											
67 Chandpur 150 MW CCPP Gas (PDB) 1X106+1x57 163 163 85 85 100 100											
68 Chandpur 200MW (Desh energy) HFO (IPP) 12x18.415 200 200 50 90 200 200											
69 Feni 22MW PP (Doreen) Gas (SIIP, PDB) 8x2.90 22 22 0 18 21 21											
70 Feni 11 MW PP (Doreen) Gas (SIIP, REB) 4x2.90 11 11 0 11 11 11											
71 Jangalia 33MW PP (Summit) Gas (SIIP, PDB) 4x8.73 33 33 33 33 33 33											
72 Jangalia 52 MW PP (Lakdanavi) HFO (IPP) 6x8.92 52 52 24 43 43 43											
73 Cumilla 25 MW PP (Summit) Gas (SIIP, REB) 3x3.67+2x6.97 25 25 16 14 20 20											
74 Daudkandi 200 MW PP (B.Trac) HSD (IPP) 8x1.4+4x1.515+15x1.05 200 200 0 0 0 200											
75 Feni 114 MW Power Plant(Lakdanavi) HFO (IPP) 7*18.415+1*9.78 114 114 114 114 114 114											
76 Chowmuhani 113 MW HFO (IPP) 12*9.78+2*3.1 113 113 76 113 113 113											
** Impoort (Tripura) India 160 160 150 182 150 180											
<b>Cumilla Zone Total</b> 3040 2980 1425 1644 2076 2349 559 0											
77 RPCL 210MW CCPP Gas (IPP) 4x35+1x70 210 202 159 159 160 160											
78 Tangail 22 MW PP (Doreen) Gas (SIIP, PDB) 8x2.90 22 22 17 20 22 22											
79 Jamalpur 95 MW PP(Powerpac) HFO (IPP) 12x8.924 95 95 40 64 72 72											
80 Jamalpur 115 MW PP (United) HFO (IPP) 12x8.87 115 115 7 45 115 115											
81 Myemsingh 200 MW PP (United) HFO (IPP) 21x9.780 200 200 195 100 200 200											
82 Sarishabari 3 MW Solar Plant Solar (IPP) 12x8.924 3 3 2 0 1.6 0											
<b>Myemsingh Zone Total</b> 645 637 420 388 570.6 569 0 0											

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	08.09.20 (Yesterday)		09.09.20 (Today)		08.09.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gas/water/Coal limitation MW	Machines shut down (MW)	Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening				
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32-1x33	97	70	91	91	90	90			
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35-1x35	104	90	28	28	30	30			
85	Fenchugonj 51 MW PP (Barakatal)	Gas (RPP)	19x2.90	51	51	47	52	51	51		62	GT-4 Under maint.
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	49	49	44	44			
87	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	130	110	163	163			
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	20	52	64	64			
90	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	297	295	300	300			
91	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	86	83	85	86	86			
92	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	177	190	190	190			
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18			
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	0	10	10	10			
96	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	23	25	25			
97	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	270	341	341			
98	Bibiana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.
	Bibiana South 400 MW	Gas (PDB)				0	0	0	0			
	<b>Sylhet Zone Total</b>			<b>2033</b>	<b>1988</b>	<b>1238</b>	<b>1284</b>	<b>1423</b>	<b>1423</b>	<b>0</b>	<b>462</b>	
99	Bheramara GTPP Unit-3	HSD (PDB)	1 x 20	20	16	0	0	0	16			
100	Bheramara 410 MW CCPP	Gas (NWPGCL)	1 x 278-1 x 132	410	410	345	410	410	410			
101	Fairpur 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	0	30			
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60			
103	Khulna 225 MW CCPP	HSD (NWPGCL)	1 x 150+1x75	230	230	120	155	225	225			
104	Khulna 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	66	115	115	115			
105	Noapara 100 MW PP (Bangla Trac)	HSD (IPP)	70x1.4+7x1.515	100	100	0	100	80	100			
106	Noapara 40 MW PP (Khanjahan Al)	HFO (QRPP)	5x8.5	40	40	32	40	40	40			
107	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	35	70	105	105			
108	Madhumati 100 MW PP	HFO (NWPGCL)	6x18.415	105	105	0	0	100	100			
**	Bheramara (HVDC)	India		1000	1000	931	930	942	942			
	<b>Khulna Zone Total</b>			<b>2288</b>	<b>2284</b>	<b>1529</b>	<b>1620</b>	<b>2017</b>	<b>2143</b>	<b>0</b>		
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	96	110	110			
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	27	40	33	33			
111	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	65	65	65	65		129	GT-2 Under maint.
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	78	77	80	80			
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	340	510	620	620			
	<b>Barishal Zone Total</b>			<b>1054</b>	<b>1054</b>	<b>510</b>	<b>788</b>	<b>908</b>	<b>908</b>	<b>0</b>	<b>129</b>	
114 a)	Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage
b)	Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	65	70	70	70		30	Gas Shortage
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50			
116	Baghabari 200 MW PP (Paramour)	HSD (IPP)	135x1.6	200	200	0	0	200	200			
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	35	0	40			
118	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0			
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	0	98	100	100			
120	Katakahi 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	43	43	43			
121	Katakahi 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	0	0			
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	32	0	32			
123	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGCL)	1x150+1x75	210	210	0	0	220	220		210	Gas Shortage
124	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGCL)	1x150+ 1x75	220	220	154	145	0	0			
125	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGCL)	1x141+1x79	220	220	140	135	220	220			
126	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	355	370	414	414			
127	Bogra 22 MW PP (GGB)	Gas (RPP)	6x4.0	22	22	21	21	22	22			
128	Bogra 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	8	8	11	11			
129	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11			
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	8	43	43	43			
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	70	90	90	90			
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	14	113	113	113			
	<b>Rajshahi Zone Total</b>			<b>2193</b>	<b>2183</b>	<b>846</b>	<b>1264</b>	<b>1557</b>	<b>1679</b>	<b>311</b>	<b>0</b>	
133 a)	Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage
b)	Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	150	150	150			
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	0	105	113	113			
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
138	Majpara, Tatiula 8 MW Solar PP (Sympa I)	Solar (IPP)	1 x 8	8	8	3	0	8	0			
	<b>Rangpur Zone Total</b>			<b>685</b>	<b>605</b>	<b>153</b>	<b>255</b>	<b>271</b>	<b>263</b>	<b>170</b>	<b>0</b>	
	<b>Sub-total: Plants in operation</b>			<b>20383</b>	<b>19892</b>	<b>10390.4</b>	<b>12016</b>	<b>14443</b>	<b>15249</b>	<b>1984</b>	<b>1336</b>	
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss												
						<b>10086</b>	<b>11664</b>	<b>14020</b>	<b>14802</b>			
(B) Contract expired power plants												
				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
				<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>			
				<b>20383</b>	<b>19892</b>	<b>10390</b>	<b>12016</b>	<b>14443</b>	<b>15249</b>	<b>1984</b>	<b>1336</b>	

(C) Actual data of 08.09.20 (Yesterday) Tuesday :												
01.	Max. Demand (Generation end)	:	12016.00	MW, at = 19:30 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end):							
02.	Max. Demand (Sub-station end)	:	11664.00	MW, at = 19:30 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW
03.	Highest Generation (Generation end)	:	12016.00	MW, at = 19:30 hrs	Dhaka	4125	4125	0	Mymensingh	766	766	0
04.	Minimum Generation (Generation end)	:	8985.00	MW, at = 7:00 hrs	Chattogram	1170	1170	0	Sylhet	500	500	0
05.	Day-peak Generation (Generation end)	:	10390.40	MW, at = 12:00 hrs	Khulna	1507	1507	0	Barishal	354	354	0
06.	Evening-peak Generation (Generation end)	:	12016.00	MW, at = 19:30 hrs	Rajshahi	1227	1227	0	Rangpur	802	802	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW, at = 19:30 hrs	Cumilla	1213	1213	0				
08.	Actual Minimum Generation up to 8:00 hrs.	:	9122.00	MW, at = 7:00 hrs	<b>Total</b>		<b>11664</b>		<b>11664</b>		<b>0</b>	
09.	Generation shortfall at evening peak due to:	:			13.	Fuel cost:	(a) Gas = 168842036 Taka	(c) Coal = 71562989 Taka	(b) Oil = 496448790 Taka		Total = 736853815 Taka	
a)	Gas limitation	:	1659	MW								
d)	Coal supply Limitation	:	170	MW								
b)	Low water level in Kaptai lake	:	155	MW								
c)	Plants under shut down/ maintenance	:	1336	MW								
10.	Total Energy (Generation + India Import)	:	250.15	MKWh	14.	Maximum Temperature in Dhaka was:		34.5° C				
		:	By Gas = 144.710	MKWh	15.	Export through East-West interconnections:						
		:	By Coal = 15.436	MKWh	At evening peak-hour		:	-14	MW, at	19:30 hrs		
		:	By Solar= 0.186	MKWh	Maximum		:	-75	MW, at	15:00 hrs		
11.	Total Gas Supplied	:	1207.42	MMCFD	Energy		:	0.057	MKWh			

(D) Forecast of 09.09.20 (Today) Wednesday :											
01.	Maximum Demand	:	13000	MW	(Generation end)	04.	Maximum Load-shed	:	0	MW	At evening peak (Sub-station end)
02.	Maximum Generation	:	15249	MW	(Generation end)	05.	Total Generation	:	270.63	MKWh	
03.	Maximum Shortage	:	-2249	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka:	:	32.4° C		

\*Captive Power \*\* Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)  
Deputy Secretary, Generation