



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel: 9564867, 9551095

Month August, 2020		Day : Saturday				Date : 22.08.20						
Probable Maximum Demand :		11500 MW				Probable Maximum Generation : 14759 MW						
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 93.41 ft				Today = 93.26 ft						
		Rule Curve = 95.72 ft										
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	21.08.20 (Yesterday)		22.08.20 (Today)		21.08.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	28	28	28	28		57	Unit 2 under maint.
	b) Ghorasal Repowered CCPP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0		170	Under maint.
	c) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180		Gas Shortage
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	110	110	110	110	80		Gas Shortage
2	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Under maint.
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	88	98	100	100	10		Gas Shortage
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	68	72	70	70	6		Gas Shortage
5	Tong 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105		Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20		Gas Shortage
7	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	360	300	358	360	360			
8	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	360	420	450	450			
9	210 MW Siddhirganj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
10	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	412	84	335	412	412			
11	Siddhirganj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
12	Siddhirganj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	208	146	210	210			
13	Siddhirganj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	7	7	100	100			
14	Meghnaghat CCPP(Summit)	GAS (IPP)	2x110+1x110	305	305	150	140	150	150			
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	7	100	100	100			
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	15	80	100	100			
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	10	30	55	55			
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	7	94	90	94			
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	19	22	22			
21	Summit Power,(Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.87+7x8.73	80	80	46	55	55	55			
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33			
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	0	35	50			
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	0	0	100	100			
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	64	149	149			
27	Katpotti 52 MW PP (Sirha)	HFO (IPP)	7x7.90	51	51	0	0	49	50			
28	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	22	53	54	54			
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	65	286	300	300			
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	106	133	115	115			
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	256x1.4	300	300	0	0	100	300			
32	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100			
33	Aurahi 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	80	100			
34	Nababganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	0	17	55	55			
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	17	55	55			
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0			
37	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	29	90	104	104			
<b>Dhaka Zone Total</b>				<b>6119</b>	<b>5895</b>	<b>1768</b>	<b>2810</b>	<b>3824</b>	<b>4114</b>	<b>611</b>	<b>707</b>	
38	Karnaphuli Hydro PP Unit-1,2,3,4,	Hydro (PDB)	2x40, 3x50	230	230	123	119	119	119	111		Low Water Level
39	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
40	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3.7	0	5	0			
41	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	0	25	25			
42	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	7.5	0	20	0			
43	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	50	50			
44	Sikalbaha 105 MW PP (Baraka Sil)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
45	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	116	107	105	105			
46	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	164	164	165	165			
47	Anwara 300 MW PP (Uniled)	HFO (IPP)	17x17.076+ 3x8.04	300	300	160	234	300	300			
48	Juidah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	0	0	100	100			
49	Juidah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	100	100	100	100			
50	Dohazari -Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	68	100	100			
51	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0			
52	Baratkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	18	16	18	18			
*	Malancha, Ctg,EP2 (Uniled)	Gas	5x8.73+3x9.34			22	42	30	30			
53	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	21	97	97			
54	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	50	54			
55	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110			
56	Juidah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	70	100	100	100			
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>784.2</b>	<b>971</b>	<b>1534</b>	<b>1573</b>	<b>111</b>	<b>180</b>	
57	a) Ashuganj TPP Unit- 3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135		Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	80	80	80	80	49		Gas Shortage
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134		Gas Shortage
58	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	26	6	26	26			
59	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1*75	221	221	184	216	220	220			
60	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	220	220	250	360			
61	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	245	260	20	360			
62	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	5	5	5	5			
63	Ashuganj 195MW PP (APSCL-	Gas (IPP)	20*9.73+1*16	195	195	0	0	8	8			
64	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	0	0	51	51			
65	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	150	150			
66	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	0	50			
67	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	95	93	90	90			
68	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200			
69	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	21	21	18	18			
70	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
71	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	25	25			
72	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	25	43	43			
73	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	12	21	21	21			
74	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	9x14.40+1.515+15x1.05	200	200	0	0	0	200			
75	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	0	114	114			
76	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	1	56	60	60			
**	Impoport (Tripura)	India		160	160	84	136	163	173			
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1006</b>	<b>1175</b>	<b>1555</b>	<b>2265</b>	<b>318</b>	<b>0</b>	
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	139	158	160	160			
78	Tangail 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	17	17	17	17			
79	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	8	91	80	80			
80	Jamalpur 115 MW PP (Uniled)	HFO (IPP)	12x9.87	115	115	0	45	115	115			
81	Mymensingh 200 MW PP (Uniled)	HFO (IPP)	21x9.780	200	200	168	200	200	200			
82	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	0.7	0	1.6	0			
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>332.7</b>	<b>511</b>	<b>573.6</b>	<b>572</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	21.08.20 (Yesterday)		22.08.20 (Today)		21.08.20 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)		
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	60	60	60	60			
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30			
85	Fenchugonj 51 MW PP (Barakatu)	Gas (RPP)	19x2.90	51	51	44	47	51	51		60	GT-4 Under maint.
86	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	46	46	44	44			
87	Kushlira 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	110	163	163	163			
88	Hobiganj 11MW PP Confidence-E	Gas (SIPP_REB)	4x2.90	11	11	5	8	8	11			
89	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	40	64	61	66			
90	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+2x110	330	330	215	197	210	210			
91	Shahjibazar 86MW PP (Shahjibaz)	Gas (RPP)	32x2.90	86	86	83	83	86	86			
92	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	80	79	80	80			
93	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18			
94	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0			
95	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10			
96	Shahjahanulla 25 MW PP	Gas (CIPP_REB)	3x9.34	25	25	8	16	25	25			
97	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	290	341	341			
98	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0			
<b>Sylhet Zone Total</b>				<b>2033</b>	<b>1988</b>	<b>1054</b>	<b>1111</b>	<b>1190</b>	<b>1195</b>	<b>0</b>	<b>460</b>	
99	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16			
100	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	260	345	350	410			
101	Fairdipor 50 MW Peaking PP	HFO (PDB)	6x6.98	54	54	0	0	0	30			
102	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60			
103	Khulna 225 MW CAPP	HSD (NWPGL)	1 x 150+1x75	230	230	120	150	150	220			
104	Khulna 115 PP MW (KPLC-2)	HFO (QRPP)	7x7	115	115	49	83	115	115			
105	Noapara 100 MW PP (Bangla Trac	HSD (IPP)	70x1.4+7x1.515	100	100	0	30	60	100			
106	Noapara 40 MW PP (Khanjahan A	HFO (QRPP)	5x8.5	40	40	0	40	40	40			
107	Rupsha 105 MW PP (Orion rupsha	HFO (IPP)	6x18.445	105	105	0	0	90	90			
108	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100			
**	Bheramara (HVDC)	India		1000	1000	931	930	941	941			
<b>Khulna Zone Total</b>				<b>2288</b>	<b>2284</b>	<b>1360</b>	<b>1578</b>	<b>1846</b>	<b>2122</b>	<b>0</b>	<b>0</b>	
109	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	32	110	110			
110	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	17	29	33	33			
111	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	90	90	90	90		104	GT-2 Under maint.
112	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1.1x96	95	95	33	80	80	80			
113	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	420	510	500	660			
<b>Barishal Zone Total</b>				<b>1054</b>	<b>1054</b>	<b>560</b>	<b>741</b>	<b>813</b>	<b>973</b>	<b>0</b>	<b>104</b>	
114	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	71			Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	100			Gas Shortage
115	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50			
116	Baghabari 200 MW PP (Paramoun	HSD (IPP)	135x1.6	200	200	0	0	200	200			
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	40			
118	Amnura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0			
119	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	0	100	100	100			
120	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	44	0	40			
121	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	0	50	50			
122	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	26	0	30			
123	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage
124	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	155	199	220	220			
125	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	200	220	220	220			
126	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	381	383	414	414			
127	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	18	22	18	18			
128	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	11	11	10	10			
129	Ullapara 11 MW PP (Summit)	Gas (SIPP_REB)	4x2.90	11	11	5	11	10	11			
130	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	25	43	43			
131	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6*18.55	113	113	5	109	113	113			
132	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	70	113	113			
<b>Rajshahi Zone Total</b>				<b>2193</b>	<b>2163</b>	<b>775</b>	<b>1270</b>	<b>1511</b>	<b>1672</b>	<b>381</b>	<b>0</b>	
133	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage
134	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	149	150	150			
135	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
136	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2'3	113	113	0	85	113	113			
137	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	10			
138	Majpara, Tatulia 8 MW Solar PP (Sympa 1	Solar (IPP)	1 x 8	8	8	0	0	8	8			
<b>Rangpur Zone Total</b>				<b>685</b>	<b>605</b>	<b>150</b>	<b>234</b>	<b>271</b>	<b>273</b>	<b>170</b>	<b>0</b>	
<b>Sub-total: Plants in operation</b>				<b>20383</b>	<b>19892</b>	<b>7789.9</b>	<b>10401</b>	<b>13118</b>	<b>14759</b>	<b>1591</b>	<b>1451</b>	
<b>Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss</b>												
Sub-Total: Plants under long term maintenance				0	0	0	0	0	0	0	0	0
<b>Gross Total</b>				<b>20383</b>	<b>19892</b>	<b>7790</b>	<b>10401</b>	<b>13118</b>	<b>14759</b>	<b>1591</b>	<b>1451</b>	

  

<b>(C) Actual data of 21.08.20 (Yesterday) Friday :</b>												
01.	Max. Demand (Generation end)	: 10401.00	MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :							
02.	Max. Demand (Sub-station end)	: 9960.00	MW, at = 21:00 hrs		Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	: 10401.00	MW, at = 21:00 hrs		Dhaka	3172	3172	0	Mymensingh	889	889	0
04.	Minimum Generation (Generation end)	: 7337.10	MW, at = 9:00 hrs		Chattogram	1043	1043	0	Sylhet	497	497	0
05.	Day-peak Generation (Generation end)	: 7789.90	MW, at = 12:00 hrs		Khulna	1251	1251	0	Barishal	288	288	0
06.	Evening-peak Generation (Generation end)	: 10401.00	MW, at = 21:00 hrs		Rajshahi	1086	1086	0	Rangpur	739	739	0
07.	Evening Peak Load-shed (Sub-station end)	: 0.00	MW, at = 21:00 hrs		Cumilla	995	995	0				
08.	Actual Minimum Generation up to 8:00 hrs.	: 7618.00	MW, at = 7:00 hrs						<b>Total</b>	<b>9960</b>	<b>9960</b>	<b>0</b>
09.	Generation shortfall at evening peak due to :								(a) Gas = 143031361 Taka	(c) Coal = 70589677 Taka		
	a) Gas limitation	: 1310	MW		13.	Fuel cost :			(b) Oil = 329984980 Taka	Total = 543606019 Taka		
	d) Coal supply Limitation	: 170	MW									
	b) Low water level in Kaptai lake	: 111	MW		14.	Maximum Temperature in Dhaka was :			30° C			
	c) Plants under shut down/ maintenance	: 1451	MW		15.	Export through East-West interconnections :						
10.	Total Energy (Generation + India Import)	: 211.24	MKWh						At evening peak-hour	: 269	MW, at 21:00 hrs	
	By Gas = 124.254 MKWh		By Oil = 43.810 MKWh						Maximum	: 103	MW, at 1:00 hrs	
	By Coal = 15.225 MKWh		By Hydro = 2.787 MKWh						Energy	: .	MKWh	
	By Solar = 0.130 MKWh											
11.	Total Gas Supplied	: 1047.39	MMCFD									

  

<b>(D) Forecast of 22.08.20 (Today) Saturday :</b>												
01.	Maximum Demand	: 11500	MW (Generation end)	04.	Maximum Load-shed	: 0	MW	At evening peak (Sub-station end)				
02.	Maximum Generation	: 14759	MW (Generation end)	05.	Total Generation	: 233.56	MKWh					
03.	Maximum Shortage	: -3259	MW (Generation end)	06.	Probable Max. Temperature in Dhaka	: 31.9° C						

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00  
Captive Power \*\* Imported Power

(Fazoul Islam Shaker)  
 Deputy Secretary, Generation