



Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

| Month July, 2020 | | Day : Sunday | | | | Date : 12.07.20 | | | | | | |
|---------------------------------|-------------------------------------------|------------------------------|-------------------------|--------------------------------|-----------------------------|-------------------------------|-----------------------------|-------------------------------|---------------------------------------------------------|-------------------------|-------------------------------------------------|----------------------------|
| Probable Maximum Demand : | | 11800 MW | | Yesterday = 83.12 ft | | Probable Maximum Generation : | | 15198 MW | | Rule Curve = 85.76 ft | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 11.07.20 (Yesterday) | | 12.07.20 (Today) | | 11.07.20 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
| | | | | | Actual Peak Generation (MW) | Probable Peak Generation (MW) | Actual Peak Generation (MW) | Probable Peak Generation (MW) | Gen. shortfall for : Gas/water/Coal limitation MW | Machines shut down (MW) | | |
| | | | | | | | | | | | | Day |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | a) Ghorasal TPP (Unit-1&2) | Gas (PDB) | 2 x 55 | 110 | 85 | 33 | 33 | 35 | 35 | | 52 | Unit 2 under maint. |
| | b) Ghorasal Repowered CCGP Unit-3 | Gas (PDB) | 1 x 210 | 210 | 170 | 0 | 0 | 0 | 0 | | 170 | Under maint. |
| | c) Ghorasal Repowered CCGP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | 180 | STG Commissioning |
| | d) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 0 | 0 | 110 | 110 | | 190 | Under maint. |
| 2 | Ghorasal 365 MW CCGP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 300 | 300 | 300 | 300 | | | |
| 3 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 84 | 79 | 100 | 104 | | | |
| 4 | Ghorasal 78.5 MW PP(MAX) | Gas (QRPP) | 2x40 | 78 | 78 | 70 | 71 | 78 | 78 | 7 | | Gas Shortage |
| 5 | Tongi 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | | 105 | Gas Shortage |
| 6 | Haripur GTPP | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | | 20 | Gas Shortage |
| 7 | Haripur 360MW CCGP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 360 | 347 | 357 | 360 | 360 | | | |
| 8 | Meghnaghat 450 MW CCGP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 0 | 0 | 0 | 0 | | 450 | Under Inspection 18/7/2020 |
| 9 | 210 MW Siddhirganj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | | 115 | Under Overhauling |
| 10 | Haripur 412 MW CCGP | Gas (EGCB) | 1x273+1x139 | 412 | 412 | 328 | 322 | 412 | 412 | | | |
| 11 | Siddhirganj 2*120 MW GTTP | Gas (EGCB) | 2 x 105 | 210 | 210 | 199 | 98 | 200 | 200 | 112 | | Gas Shortage |
| 12 | Siddhirganj 335 MW CCGP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 300 | 335 | 335 | 335 | | | |
| 13 | Siddhirganj 100 PP(Dutch Bangla) | HFO (QRPP) | 12x8.9 | 100 | 100 | 0 | 30 | 100 | 100 | | | |
| 14 | Meghnaghat CCGP(Summit) | GAS (IPP) | 2x110+1x110 | 305 | 305 | 140 | 200 | 305 | 305 | | | |
| 15 | Meghnaghat 100 MW(IEI) | HFO (QRPP) | 12x8.9 | 100 | 100 | 99 | 95 | 100 | 100 | | | |
| 16 | Madanganj 102 PP(Summit) | HFO (QRPP) | 6x17 | 102 | 100 | 60 | 80 | 100 | 100 | | | |
| 17 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 30 | 46 | 45 | 45 | | | |
| 18 | Keraniganj 100 MW PP (Powerpac) | HFO (QRPP) | 8x13.45 | 100 | 100 | 20 | 0 | 100 | 100 | | | |
| 19 | Gagnagar 102 MW PP (Digital Pow) | HFO (IPP) | 12x8.924 | 102 | 102 | 76 | 76 | 76 | 76 | | | |
| 20 | Narsinghdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | |
| 21 | Summit Power,(Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+7x3.73 | 80 | 80 | 54 | 54 | 55 | 55 | | | |
| 22 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 23 | Rupganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 33 | 33 | | | |
| 24 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 0 | 0 | 35 | 50 | | | |
| 25 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 0 | 88 | 100 | 100 | | | |
| 26 | Kodda 150MW PP | HFO (BPDB-RPCL) | 9x17.06 | 149 | 149 | 0 | 64 | 149 | 149 | | | |
| 27 | Katpotti 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 51 | 0 | 12 | 52 | 52 | | | |
| 28 | Kamalaghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 53 | 53 | 54 | 54 | | | |
| 29 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 195 | 286 | 300 | 300 | | | |
| 30 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 8x18.415+1x8.97 | 149 | 149 | 112 | 112 | 149 | 149 | | | |
| 31 | Keraniganj 300 MW PP (APR) | HSD (IPP) | 256x1.4 | 300 | 300 | 0 | 0 | 100 | 300 | | | |
| 32 | Bramhanganj 100 MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 50 | 100 | | | |
| 33 | Auraha 100MW PP (Aggreko) | HSD (IPP) | 23x0.85+91x.959 | 100 | 100 | 0 | 0 | 80 | 100 | | | |
| 34 | Nababganj 55 MW PP (Southern p) | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 17 | 55 | 55 | | | |
| 35 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 55 | 55 | 55 | 55 | | | |
| 36 | Bosila 108MW PP(CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 108 | 0 | 0 | 0 | 0 | | | |
| 37 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 0 | 0 | 0 | 0 | | | |
| Dhaka Zone Total | | | | 6119 | 5895 | 2698 | 2951 | 4078 | 4367 | 244 | 1157 | |
| 38 | Karnaphuli Hydro PP Unit-1,2,3,4 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 108 | 104 | 105 | 105 | 126 | | Low Water Level |
| 39 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 90 | 90 | 90 | 90 | | | |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | 180 | Under maint. |
| 40 | Kaptai 7 MW Solar PP | Solar (PDB) | | 7 | 7 | 0.5 | 0 | 5 | 0 | | | |
| 41 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 0 | 0 | 25 | 25 | | | |
| 42 | Teknaf 20MW PP (Solarftech) | Solar (IPP) | 1x20 | 20 | 20 | 5.6 | 0 | 20 | 0 | | | |
| 43 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 0 | 0 | 50 | 50 | | | |
| 44 | Sikalbaha 105 MW PP (Baraka Sik) | HFO (IPP) | 6x18.415 | 105 | 105 | 0 | 0 | 100 | 100 | | | |
| 45 | Sikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 140 | 139 | 150 | 150 | | | |
| 46 | Sikalbaha 225 MW CCGP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 0 | 0 | 0 | 0 | 225 | | Under maint. |
| 47 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.04 | 300 | 300 | 217 | 306 | 300 | 300 | | | |
| 48 | Juldah 100 MW Unit-1 (Accom) | HFO (QRPP) | 8x13.45 | 100 | 100 | 0 | 0 | 80 | 100 | | | |
| 49 | Juldah 100 MW PP Unit-3 (Accom) | HFO (IPP) | 8x13.45 | 100 | 100 | 100 | 100 | 100 | 100 | | | |
| 50 | Dohazari-Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 0 | 102 | 100 | 102 | | | |
| 51 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 0 | 0 | 0 | 0 | | | |
| 52 | Barabkunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 17 | 17 | 17 | 17 | | | |
| * | Malancha, Ctg EPZ (United) | Gas | 5x8.73+3x3.34 | | | 4 | 35 | 10 | 20 | | | |
| 53 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 24 | 0 | 80 | 100 | | | |
| 54 | Sikalbaha 54 MW Power Plant(Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 17 | 0 | 50 | 54 | | | |
| 55 | Karnaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 0 | 0 | 50 | 110 | | | |
| 56 | Juldah unit-2 (Accom) | HFO (IPP) | 8x13.6 | 100 | 100 | 100 | 100 | 100 | 100 | | | |
| Chattogram Zone Total | | | | 2326 | 2266 | 823.1 | 993 | 1432 | 1523 | 126 | 405 | |
| 57 | a) Ashuganj TPP Unit- 3 | Gas (APASCL) | 1 x 150 | 150 | 135 | 0 | 0 | 0 | 0 | 135 | | Gas Shortage |
| | b) Ashuganj TPP Unit- 4 | Gas (APASCL) | 1 x 150 | 150 | 129 | 100 | 100 | 100 | 135 | | | |
| | c) Ashuganj TPP Unit- 5 | Gas (APASCL) | 1 x 150 | 150 | 134 | 0 | 0 | 0 | 0 | 134 | | Gas Shortage |
| 58 | Ashuganj 50 MW PP | Gas (APASCL) | 14x3.968 | 53 | 45 | 30 | 30 | 30 | 34 | | | |
| 59 | Ashuganj 225 MW CCGP | Gas (APASCL) | 1x142+1*75 | 221 | 221 | 141 | 143 | 215 | 215 | | | |
| 60 | Ashuganj 450 MW CCGP(South) | Gas (APASCL) | 1x360 | 360 | 360 | 305 | 275 | 360 | 360 | | | |
| 61 | Ashuganj 450 MW CCGP(North) | Gas (APASCL) | 1x361 | 360 | 360 | 315 | 315 | 360 | 360 | | | |
| 62 | Ashuganj 55 MW PP (Precision) | Gas (RPP) | 15*4 | 55 | 55 | 54 | 53 | 51 | 55 | | | |
| 63 | Ashuganj 195MW PP (APASCL) | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 45 | 8 | 45 | 45 | | | |
| 64 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 35 | 35 | 43 | 43 | | | |
| 65 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 40 | 100 | 150 | 150 | | | |
| 66 | Tilas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 50 | | | |
| 67 | Chandpur 150 MW CCGP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 95 | 86 | 95 | 95 | | | |
| 68 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 0 | 0 | 200 | 200 | | | |
| 69 | Feni 22MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 21 | 21 | 22 | 22 | | | |
| 70 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 5 | 11 | 11 | 11 | | | |
| 71 | Jangalia 33MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 33 | 25 | 33 | 33 | | | |
| 72 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 16 | 52 | 52 | | | |
| 73 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 21 | 21 | 21 | 21 | | | |
| 74 | Daudkandi 200 MW PP (B.Trac) | HSD (IPP) | 8x14.40+1.515+15x1.05 | 200 | 200 | 0 | 0 | 0 | 200 | | | |
| 75 | Feni 114 MW Power Plant(Lakdanavi) | HFO (IPP) | 7*18.415+1*9.78 | 114 | 114 | 0 | 0 | 114 | 114 | | | |
| 76 | Chowmuhani 113 MW | HFO (IPP) | 12*9.78+2*3.1 | 113 | 113 | 46 | 113 | 113 | 113 | | | |
| ** | Impoort (Tijpara) | India | | 160 | 160 | 120 | 154 | 154 | 173 | | | |
| Cumilla Zone Total | | | | 3040 | 2980 | 1406 | 1506 | 2169 | 2481 | 269 | 0 | |
| 77 | RPCL 210MW CCGP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 156 | 125 | 160 | 160 | | | |
| 78 | Tangal 22 MW PP (Doreen) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 22 | 22 | 22 | 22 | | | |
| 79 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 95 | 24 | 95 | 95 | 95 | | | |
| 80 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 115 | 115 | 115 | 115 | | | |
| 81 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 8 | 32 | 170 | 200 | | | |
| 82 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 12x8.924 | 3 | 3 | 1.2 | 0 | 1.6 | 0 | | | |
| Mymensingh Zone Total | | | | 645 | 637 | 326.2 | 389 | 563.6 | 592 | 0 | 0 | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 11.07.20 (Yesterday) | | 12.07.20 (Today) | | 11.07.20 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
|---------------------------------------------------------------------------------------------|-----------------------------------------------|---------------------------------|-------------------------|-----------------------------------------------------------------------|-----------------------------|------------------------------------------|-------------------------------|--------------------------|------------------------------|-------------------------|-------------------------------------------------|------------------------|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date |
| | | | | | Day | Evening | Day | Evening | Gas/water/Coal limitation MW | Machines shut down (MW) | | |
| 83 | Fenchugonj CAPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 91 | 91 | 89 | 89 | | | |
| 84 | Fenchugonj CAPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 30 | 30 | 30 | 30 | | 60 | GT-4 Under maint. |
| 85 | Fenchugonj 51 MW PP (Barakatal) | Gas (RPP) | 19x2.90 | 51 | 51 | 50 | 53 | 51 | 51 | | | |
| 86 | Fenchugonj 44MW (Energyprima) | Gas (RPP) | 12x3.3+5x2.0 | 44 | 44 | 42 | 39 | 44 | 44 | | | |
| 87 | Kushiana 163 MW CAPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 0 | 0 | 0 | 163 | | | |
| 88 | Hobiganj 11MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 5 | 8 | 11 | 11 | | | |
| 89 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 20 | 62 | 61 | 66 | | | |
| 90 | Shahjibazar 330 MW CAPP | Gas (PDB) | 2x110+2x110 | 330 | 330 | 107 | 100 | 110 | 110 | | | |
| 91 | Shahjibazar 86MW PP (Shahjibaz) | Gas (RPP) | 32x2.90 | 86 | 86 | 73 | 76 | 74 | 74 | | | |
| 92 | Sylhet 225 MW CAPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 150 | 150 | 150 | 150 | | | |
| 93 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 18 | 18 | 18 | 18 | | | |
| 94 | Sylhet 50MW PP (EPL) | Gas (RPP) | 27x2.0 | 50 | 50 | 0 | 0 | 0 | 0 | | | |
| 95 | Sylhet 10MW PP (Desh) | Gas (RPP) | 6x1.95 | 10 | 10 | 8 | 10 | 10 | 10 | | | |
| 96 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 16 | 24 | 24 | 25 | | | |
| 97 | Bibiana-II 341 MW CAPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 280 | 300 | 341 | 341 | | | |
| 98 | Bibiyana-III 400 MW CAPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 0 | 0 | 0 | 0 | | 400 | Under maint. |
| | Bibiyana South 400 MW | Gas (PDB) | | | | 0 | 0 | 0 | 0 | | | |
| Sylhet Zone Total | | | | 2033 | 1988 | 890 | 961 | 1013 | 1182 | 0 | 460 | |
| 99 | Bheramara GTPP Unit- 3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 16 | | | |
| 100 | Bheramara 410 MW CAPP | Gas (NWP/GCL) | 1 x 278+1 x 132 | 410 | 410 | 360 | 345 | 410 | 410 | | | |
| 101 | Fardpur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 0 | 0 | 30 | | | |
| 102 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 0 | 0 | 60 | | | |
| 103 | Khulna 225 MW CAPP | HSD (NWP/GCL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 225 | | | |
| 104 | Khulna 115 PP MW (KPCL-2) | HFO (QRPP) | 7x17 | 115 | 115 | 0 | 115 | 115 | 115 | | | |
| 105 | Noapara 100 MW PP (Bangla Trac) | HSD (IPP) | 70x1.4+7x1.5+15 | 100 | 100 | 0 | 0 | 60 | 100 | | | |
| 106 | Noapara 40 MW PP (Khanjahan Al) | HFO (QRPP) | 5x8.5 | 40 | 40 | 32 | 40 | 40 | 40 | | | |
| 107 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 0 | 0 | 105 | 105 | | | |
| 108 | Madhumati 100 MW PP | HFO (NWP/GCL) | 6x18.415 | 105 | 105 | 0 | 0 | 100 | 105 | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 949 | 947 | 960 | 960 | | | |
| Khulna Zone Total | | | | 2288 | 2284 | 1341 | 1447 | 1790 | 2166 | 0 | 0 | |
| 109 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 16 | 110 | 80 | 110 | | | |
| 110 | Bhola 33 MW PP (Venture) | Gas (RPP) | 1x34.50 | 33 | 33 | 23 | 37 | 33 | 33 | | | |
| 111 | Bhola 225 MW CAPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 65 | 65 | 68 | 68 | | 129 | GT-2 Under maint. |
| 112 | Bhola 95 MW PP (Aggreko) | Gas (QRPP) | 1.1x96 | 95 | 95 | 51 | 76 | 78 | 79 | | | |
| 113 | Payra 1320 MW Unit-1 | Coal (BCPCL) | 1x622 | 622 | 622 | 460 | 474 | 600 | 660 | | | |
| Barishal Zone Total | | | | 1054 | 1054 | 615 | 762 | 859 | 950 | 0 | 129 | |
| 114 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 60 | 60 | 0 | 0 | 11 | | Gas Shortage |
| | b) Baghabari 100 MW GTTP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | | Gas Shortage |
| 115 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 50 | 0 | 50 | | | |
| 116 | Baghabari 200 MW PP (Paramoun) | HSD (IPP) | 135x1.6 | 200 | 200 | 0 | 0 | 200 | 200 | | | |
| 117 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 42 | 0 | 40 | | | |
| 118 | Amnura 50 MW PP(Sinha) | HFO (QRPP) | 7x7.9 | 50 | 50 | 0 | 0 | 0 | 0 | | | |
| 119 | Chapainawabganj 100 MW Peakin | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 100 | 100 | 100 | | | |
| 120 | Katakali 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 46 | 43 | 45 | | | |
| 121 | Katakali 50 MW PP (Northern) | HFO (QRPP) | 6x8.9 | 50 | 50 | 0 | 0 | 50 | 50 | | | |
| 122 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 34 | 0 | 35 | | | |
| 123 | Sirajgonj 225MW CAPP Unit-1 | Gas (NWP/GCL) | 1x150+1x75 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | | Gas Shortage |
| 124 | Sirajgonj 225MW CAPP Unit-2 | Gas (NWP/GCL) | 1x150+1x75 | 220 | 220 | 179 | 165 | 200 | 200 | | | |
| 125 | Sirajgonj 225MW CAPP Unit-3 | Gas (NWP/GCL) | 1x141+1x79 | 220 | 220 | 179 | 161 | 210 | 210 | | | |
| 126 | Sirajgonj 400 MW CAPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 374 | 405 | 410 | 410 | | | |
| 127 | Bogra 22 MW PP (GBB) | Gas (RPP) | 6x4.0 | 22 | 22 | 22 | 22 | 22 | 22 | | | |
| 128 | Bogra 20 MW PP (Energyprima) | Gas (RPP) | 5x3.3+5x2.0 | 20 | 10 | 11 | 11 | 11 | 11 | | | |
| 129 | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 8 | 11 | 11 | | | |
| 130 | Natore 52 MW PP (Rajlanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 43 | 52 | 52 | | | |
| 131 | Bagura 113 MW PP (Confidence) Unit-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 0 | 0 | 70 | 113 | | | |
| 132 | Bagura 113 MW PP (Confidence) Unit-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 0 | 110 | 70 | 113 | | | |
| Rajshahi Zone Total | | | | 2193 | 2183 | 833 | 1257 | 1449 | 1662 | 321 | 0 | |
| 133 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 85 | | | Coal Shortage |
| | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 85 | | | Coal Shortage |
| 134 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 149 | 149 | 150 | 150 | | | |
| 135 | Rangpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | |
| 136 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16x 2*3 | 113 | 113 | 39 | 113 | 90 | 113 | | | |
| 137 | Saidpur 20 MW GTTP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 10 | 0 | 12 | | | |
| 138 | Majpara_Tatula 8 MW Solar PP (Sympa f) | Solar (IPP) | 1 x 8 | 8 | 8 | 0 | 0 | 8 | 0 | | | |
| Rangpur Zone Total | | | | 685 | 605 | 188 | 272 | 248 | 275 | 170 | 0 | |
| Sub-total: Plants in operation | | | | 20383 | 19892 | 9120 | 10538 | 13602 | 15198 | 1130 | 2151 | |
| Available Power at Sub-station end excluding PIS auxiliary use and Transmission loss | | | | | | 8778 | 10143 | 13092 | 14628 | | | |
| (B) Contract expired power plants | | | | | | | | | | | | |
| Sub-Total: Plants under long term maintenance | | | | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| Grand Total | | | | 20383 | 19892 | 9120 | 10538 | 13602 | 15198 | 1130 | 2151 | |
| (C) Actual data of 11.07.20 (Yesterday) Saturday : | | | | | | | | | | | | |
| 01. | Max. Demand (Generation end) | : 10538.00 MW, at = 21:00 hrs P | | 12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end): | | | | | | | | |
| 02. | Max. Demand (Sub-station end) | : 10143.00 MW, at = 21:00 hrs P | | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | |
| 03. | Highest Generation (Generation end) | : 10538.00 MW, at = 21:00 hrs | | Dhaka | 3628 | 3628 | 0 | Mymensingh | 720 | 720 | 0 | |
| 04. | Minimum Generation (Generation end) | : 7732.10 MW, at = 8:00 hrs | | Chattoogram | 1072 | 1072 | 0 | Sylhet | 369 | 369 | 0 | |
| 05. | Day-peak Generation (Generation end) | : 9120.30 MW, at = 12:00 hrs | | Khulna | 1195 | 1195 | 0 | Barishal | 317 | 317 | 0 | |
| 06. | Evening-peak Generation (Generation end) | : 10538.00 MW, at = 21:00 hrs P | | Rajshahi | 1038 | 1038 | 0 | Rangpur | 726 | 726 | 0 | |
| 07. | Evening Peak Load-shed (Sub-station end) | : 0.00 MW, at = 21:00 hrs P | | Comilla | 1078 | 1078 | 0 | | | | | |
| 08. | Actual Minimum Generation up to 8:00 hrs. | : 8021.10 MW, at = 7:00 hrs an | | Total | | | | 10143 | 10143 | 0 | | |
| 09. | Generation shortfall at evening peak due to : | | | | | | | | | | | |
| | a) Gas limitation | : 834 MW | | 13. Fuel cost : | | (a) Gas = 160835137 Taka | | (c) Coal = 75948573 Taka | | | | |
| | d) Coal supply Limitation | : 170 MW | | | | (b) Oil = 335123478 Taka | | Total = 571907188 Taka | | | | |
| | b) Low water level in Kaptai lake | : 126 MW | | | | | | | | | | |
| | c) Plants under shut down/ maintenance | : 2151 MW | | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : 223.68 MKWh | | 14. Maximum Temperature in Dhaka was : | | 31.6° C | | | | | | |
| | By Gas = 135.748 MKWh | By Oil = 43.108 MKWh | | 15. Export through East-West interconnections : | | | | | | | | |
| | By Coal = 16.439 MKWh | By Hydro = 2.439 MKWh | | At evening peak-hour | | : 246 MW, at 21:00 hrs PM | | | | | | |
| | By Solar= 0.107 MKWh | | | Maximum | | : 60 MW, at 20:00 hrs | | | | | | |
| 11. | Total Gas Supplied | : 1219.42 MMCFD | | Energy | | : 0 MKWh | | | | | | |
| (D) Forecast of 12.07.20 (Today) Sunday : | | | | | | | | | | | | |
| 01. | Maximum Demand | : 11800 MW (Generation end) | | 04. Maximum Load-shed | | : 0 MW At evening peak (Sub-station end) | | | | | | |
| 02. | Maximum Generation | : 15198 MW (Generation end) | | 05. Total Generation | | : 250.46 MKWh | | | | | | |
| 03. | Maximum Shortage | : -3398 MW (Generation end) | | 06. Probable Max. Temperature in Dhaka : | | 34.3° C | | | | | | |

* Captive Power ** Imported Power

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)
Deputy Secretary, Generation