



**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel - 9564667, 9551095

Month July, 2020		Day : Thursday				Date : 02.07.20					
Probable Maximum Demand :		12500 MW		Probable Maximum Generation :		15206 MW		Rule Curve =			
Water Level of Kaptai Lake at 06:00 AM		Yesterday = 83.34 ft		Today = 83.45 ft		01.07.20 (Yesterday)		02.07.20 (Today)			
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Deraled/ Present Capacity (MW)	01.07.20 (Yesterday)		02.07.20 (Today)		Gen. shortfall for : Gas/water/Coal limitation MW	Machines shut down (MW)	Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)				
					Day	Evening	Day	Evening			
<b>(A) Plants in operation:</b>											
1	a) Ghorasal TPP (Unit-1&2)	Gas (PDB)	2 x 55	110	85	35	35	35	35	50	Unit 2 under maint.
	b) Ghorasal Repowered CCGP Unit-3	Gas (PDB)	1 x 210	210	170	0	0	0	0	170	Under maint.
	c) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	STC Commissioning
	d) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	0	0	0	0	190	Under maint.
2	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	300	300	205	205		
3	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	97	104	100	104		
4	Ghorasal 78.5 MW PP(MAX)	Gas (QRPP)	2x40	78	78	64	65	66	66	13	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Gas Shortage
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0	20	Gas Shortage
7	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	360	345	349	360	360		
8	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	400	450	450		
9	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
10	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	412	356	329	412	412		
11	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
12	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	300	325	320	325		
13	Siddhirgonj 100 PP(Dutch Bangla)	HFO (QRPP)	12x8.9	100	100	96	97	100	100		
14	Meghnaghat CCGP(Summit)	GAS (IPP)	2x110+1x110	305	305	275	250	150	150		
15	Meghnaghat 100 MW(EL)	HFO (QRPP)	12x8.9	100	100	100	100	100	100		
16	Madanganj 102 PP(Summit)	HFO (QRPP)	6x17	102	100	64	80	80	80		
17	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	55	55	55	55		
18	Keraniganj 100 MW PP (Powerpac)	HFO (QRPP)	8x13.45	100	100	100	50	100	100		
19	Gagnagar 102 MW PP (Digital Pow)	HFO (IPP)	12x8.924	102	102	93	93	93	93		
20	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	16	19	22	22		
21	Summit Power,(Madhabdi-Ashulia)	Gas (SIPP, REB)	6x3.67+3x3.73	80	80	55	55	55	55		
22	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	6x3.33	33	33	0	33	33	33		
23	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	6x3.33	33	33	33	33	33	33		
24	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	0	5	35	50		
25	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	105	100	100		
26	Kodda 150MW PP	HFO (BPDB-RPCL)	9x17.06	149	149	0	115	100	149		
27	Katpott 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	51	0	0	0	0		
28	Kamalghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	53	53	54	54		
29	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	150	258	300	300		
30	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	111	149	149	149		
31	Keraniganj 300 MW PP (APR)	HSD (IPP)	25x6x1.4	300	300	0	0	100	300		
32	Bramhangonj 100 MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	50	100		
33	Aurahati 100MW PP (Aggreko)	HSD (IPP)	23x0.85+91x.959	100	100	0	0	80	100		
34	Nababganj 55 MW PP (Southern p)	HFO (IPP)	3x19.3	55	55	17	55	55	55		
35	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55		
36	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	108	0	0	0	0		
	Sonargoan 104 MW (Orion)	HFO (IPP)				0	0	0	0		
<b>Dhaka Zone Total</b>				<b>6015</b>	<b>5791</b>	<b>3165</b>	<b>3567</b>	<b>3847</b>	<b>4190</b>	<b>348</b>	<b>705</b>
37	Karnaphuli Hydro PP Unit-1,2,3,4	Hydro (PDB)	2x40, 3x50	230	230	<b>102</b>	<b>109</b>	<b>107</b>	<b>108</b>	<b>121</b>	Low Water Level
38	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	95	90	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
39	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5.4	0	5	0		
40	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	8	25	25		
41	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0		
42	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	8	50	50	50		
43	Sikalbaha 105 MW PP (Baraka Sik)	HFO (IPP)	6x18.415	105	105	0	0	100	100		
44	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	80	139	150	150		
45	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	0	0	0	0	225	Under maint.
46	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.04	300	300	234	307	300	300		
47	Juldah 100 MW Unit-1 (Accom)	HFO (QRPP)	8x13.45	100	100	0	50	80	100		
48	Juldah 100 MW PP Unit-3 (Accom)	HFO (IPP)	8x13.45	100	100	100	100	100	100		
49	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	102	100	102		
50	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	0	0	0	0		
51	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	18	18	22	22		
*	Melanchar, Ctg EPZ (Unite)	Gas	5x8.73+3x9.34			4	35	10	35		
52	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	97	80	100		
53	Sikalbaha 54 MW Power Plant(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	17	10	54		
54	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	50	110		
55	Juldah unit-2 (Accom)	HFO (IPP)	8x13.6	100	100	100	100	100	100		
<b>Chattogram Zone Total</b>				<b>2326</b>	<b>2266</b>	<b>781.4</b>	<b>1222</b>	<b>1409</b>	<b>1556</b>	<b>121</b>	<b>405</b>
56	a) Ashuganj TPP Unit-3	Gas (APSCL)	1 x 150	150	135	0	0	0	0	135	Gas Shortage
	b) Ashuganj TPP Unit- 4	Gas (APSCL)	1 x 150	150	129	80	80	100	129		
	c) Ashuganj TPP Unit- 5	Gas (APSCL)	1 x 150	150	134	0	0	0	0	134	Gas Shortage
57	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	36	38	41	41		
58	Ashuganj 225 MW CCGP	Gas (APSCL)	1x142+1*75	221	221	154	213	215	215		
59	Ashuganj 450 MW CCGP(South)	Gas (APSCL)	1x360	360	360	305	270	360	360		
60	Ashuganj 450 MW CCGP(North)	Gas (APSCL)	1x361	360	360	340	310	360	360		
61	Ashuganj 55 MW PP (Precision)	Gas (RPP)	15*4	55	55	10	30	50	50		
62	Ashuganj 195MW PP (APSCL)	Gas (IPP)	20*9.73+1*116	195	195	8	8	8	8		
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	35	43	43	43		
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	74	145	150	150		
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	40	0	50		
66	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	85	87	0	90		
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	0	0	200	200		
68	Feni 22MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	18	21	22	22		
69	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	5	8	5	5		
70	Jangalia 33MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	25	25	25	25		
71	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	43	52	52		
72	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	15	19	21	21		
73	Daudkandi 200 MW PP (B.Trac)	HSD (IPP)	8x1.44+0x1.515+15x1.05	200	200	0	0	0	200		
74	Feni 114 MW Power Plant(Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	0	114	114	114		
75	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	88	113	113	113		
**	Impoort (Tirupura)	India		160	160	124	154	154	173		
<b>Cumilla Zone Total</b>				<b>3040</b>	<b>2980</b>	<b>1402</b>	<b>1761</b>	<b>2033</b>	<b>2421</b>	<b>269</b>	<b>0</b>
76	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	152	140	160	160		
77	Tangali 22 MW PP (Doreen)	Gas (SIPP, PDB)	8x2.90	22	22	20	20	22	22		
78	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	95	24	24	24	24		
79	Jamalpur 115 MW PP (Unite)	HFO (IPP)	12x9.87	115	115	115	115	115	115		
80	Mymensingh 200 MW PP (Unite)	HFO (IPP)	21x9.780	200	200	130	194	170	200		
81	Sarishabari 3 MW Solar Plant	Solar (IPP)	12x8.924	3	3	1.6	0	1.6	0		
<b>Mymensingh Zone Total</b>				<b>645</b>	<b>637</b>	<b>442.6</b>	<b>493</b>	<b>492.6</b>	<b>521</b>	<b>0</b>	<b>0</b>
82	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	91	90	91	91		

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	01.07.20 (Yesterday)		02.07.20 (Today)		01.07.20 (Yesterday)		Status of Machines under shut-down/ Maintenance			
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date		
					Day	Evening	Day	Evening	Gas/water/Coal limitation MW	Machines shut down (MW)				
83	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30		60	GT-4 Under maint.		
84	Fenchugonj 51 MW PP (Barakatal)	Gas (RPP)	19x2.90	51	51	46	50	51	51					
85	Fenchugonj 44MW (Energyprima)	Gas (RPP)	12x3.3+5x2.0	44	44	46	48	44	44					
86	Kushara 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	163	163	163	163					
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11					
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	58	60	61	66					
89	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+2x110	330	330	313	301	330	330					
90	Shahjibazar 86MW PP (Shahjibaz)	Gas (RPP)	32x2.90	86	86	72	75	80	80					
91	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	150	150	150	150					
92	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	18	18	18	18					
93	Sylhet 50MW PP (EPL)	Gas (RPP)	27x2.0	50	50	0	0	0	0					
94	Sylhet 10MW PP (Desh)	Gas (RPP)	6x1.95	10	10	10	10	10	10					
95	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	24	24	24	25					
96	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	320	280	341	341					
97	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	0	0	0	0		400	Under maint.		
	Bibiyana South 400 MW	Gas (PDB)				0	0	0	0					
	<b>Sylhet Zone Total</b>			<b>2033</b>	<b>1988</b>	<b>1352</b>	<b>1310</b>	<b>1404</b>	<b>1410</b>	<b>0</b>	<b>460</b>			
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	16					
99	Bheramara 410 MW CCPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	370	295	410	410					
100	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	30					
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	0	60					
102	Khulina 225 MW CCPP	HSD (NWPGL)	1 x 150+1x75	230	230	0	0	0	225					
103	Khulina 115 PP MW (KPCL-2)	HFO (QRPP)	7x17	115	115	33	115	115	115					
104	Noapara 100 MW PP (Bangla Trac	HSD (IPP)	70x1.4+7x1.5+15	100	100	0	100	60	100					
105	Noapara 40 MW PP (Kharjahan AI	HFO (QRPP)	5x8.5	40	40	40	40	40	40					
106	Rupsha 105 MW PP (Orton rupsha	HFO (IPP)	6x18.445	105	105	35	105	105	105					
107	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	105					
**	Bheramara (HVDC)	India		1000	1000	737	730	933	933					
	<b>Khulina Zone Total</b>			<b>2288</b>	<b>2284</b>	<b>1215</b>	<b>1385</b>	<b>1763</b>	<b>2139</b>	<b>0</b>	<b>0</b>			
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	110	80	110					
109	Bhola 33 MW PP (Venture)	Gas (RPP)	1x34.50	33	33	26	38	30	33					
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	87	87	87	87		107	GT-2 Under maint.		
111	Bhola 95 MW PP (Aggreko)	Gas (QRPP)	1x1x96	95	95	80	78	78	78					
112	Payra 1320 MW Unit-1	Coal (BCPCL)	1x622	622	622	558	607	600	660					
	<b>Barishal Zone Total</b>			<b>1054</b>	<b>1054</b>	<b>751</b>	<b>920</b>	<b>875</b>	<b>968</b>	<b>0</b>	<b>107</b>			
113	a) Baghabari 71 MW GTTP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage		
	b) Baghabari 100 MW GTTP	Gas (PDB)	1 x 100	100	100	50	55	65	65	45		Gas Shortage		
114	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	50	0	50					
115	Baghabari 200 MW PP (Paramoun	HSD (IPP)	135x1.6	200	200	0	0	200	200					
116	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	41	0	40					
117	Ammura 50 MW PP(Sinha)	HFO (QRPP)	7x7.79	50	50	0	0	0	0					
118	Chapainawabganj 100 MW Peakin	HFO (PDB)	12x8.924	104	104	50	98	100	100					
119	Katakhal 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	43	43	45					
120	Katakhal 50 MW PP (Northern)	HFO (QRPP)	6x8.9	50	50	0	16	50	50					
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	34	0	35					
122	Sirajgonj 225MW CCPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage		
123	Sirajgonj 225MW CCPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	165	159	200	200					
124	Sirajgonj 225MW CCPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	188	165	210	210					
125	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	376	324	410	410					
126	Bogra 22 MW PP (GBB)	Gas (RPP)	6x4.0	22	22	20	20	22	22					
127	Bogura 20 MW PP (Energyprima)	Gas (RPP)	5x3.3+5x2.0	20	10	8	11	11	11					
128	Lilapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	10	11	11	11					
129	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	43	43	43					
130	Bagura 113 MW PP (Confidence) Unit-1	HFO (IPP)	6x18.55	113	113	0	0	70	113					
131	Bagura 113 MW PP (Confidence) Unit-2	HFO (IPP)	6x18.55	113	113	0	112	70	113					
	<b>Rajshahi Zone Total</b>			<b>2193</b>	<b>2183</b>	<b>867</b>	<b>1182</b>	<b>1505</b>	<b>1718</b>	<b>326</b>	<b>0</b>			
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage		
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	85			Coal Shortage		
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	150	149	150	150					
134	Rangpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	0	0	0					
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	82	113	90	113					
136	Saidpur 20 MW GTTP	HSD (PDB)	1 x 20	20	20	0	10	0	20					
137	Majpara, Tatalia 8 MW Solar PP (Sympe f	Solar (IPP)	1 x 8	8	8	4.8	0	8	0					
	<b>Rangpur Zone Total</b>			<b>685</b>	<b>605</b>	<b>237</b>	<b>272</b>	<b>248</b>	<b>283</b>	<b>170</b>	<b>0</b>			
	<b>Sub-total: Plants in operation</b>			<b>20279</b>	<b>19788</b>	<b>10212.8</b>	<b>12112</b>	<b>13577</b>	<b>15206</b>	<b>1234</b>	<b>1677</b>			
Available Power at Sub-station end excluding P/S auxiliary use and Transmission loss						9709	11514	12906	14455					
(B) Contract expired power plants														
Sub-Total: Plants under long term maintenance						0	0	0	0					
<b>Gross Total</b>						<b>20279</b>	<b>19788</b>	<b>10213</b>	<b>12112</b>	<b>13577</b>	<b>15206</b>	<b>1234</b>	<b>1677</b>	
<b>(C) Actual data of 01.07.20 (Yesterday) Wednesday :</b>														
01.	Max. Demand (Generation end)	:	12112.00	MW,	at =	21:00 hrs P	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand (Sub-station end)	:	11514.00	MW,	at =	21:00 hrs P	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	12112.00	MW,	at =	21:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW
04.	Minimum Generation (Generation end)	:	9038.80	MW,	at =	8:00 hrs	Dhaka	3923	3923	0	Mymensingh	945	945	0
05.	Day-peak Generation (Generation end)	:	10212.80	MW,	at =	12:00 hrs	Chattogram	1057	1057	0	Sylhet	482	482	0
06.	Evening-peak Generation (Generation end)	:	12112.00	MW,	at =	21:00 hrs	Khulina	1533	1533	0	Barishal	328	328	0
07.	Evening Peak Load-shed (Sub-station end)	:	0.00	MW,	at =	21:00 hrs	Rajshahi	1328	1328	0	Rangpur	748	748	0
08.	Actual Minimum Generation up to 8:00 hrs.	:	9104.30	MW,	at =	7:00 hrs an	Cumilla	1170	1170	0				
09.	Generation shortfall at evening peak due to :													
	a) Gas limitation	:	943	MW			13.	Fuel cost :			Total	11514	11514	0
	d) Coal supply Limitation	:	170	MW				(a) Gas =	171338417	Taka	(c) Coal =	85682010	Taka	
	b) Low water level in Kaptai lake	:	121	MW				(b) Oil =	475945799	Taka	Total =	732966226	Taka	
	c) Plants under shut down/ maintenance	:	1677	MW										
10.	Total Energy (Generation + India Import)	:	253.70	MKWh			14.	Maximum Temperature in Dhaka was :		35.5° C				
	By Gas =	147.886	MKWh	By Oil =	63.513	MKWh	15.	Export through East-West interconnections :						
	By Coal =	18.657	MKWh	By Hydro =	2.436	MKWh		At evening peak-hour :		-402	MW,	at	21:00 hrs	PM
	By Solar =	0.192	MKWh					Maximum :		-402	MW,	at	21:00 hrs	
11.	Total Gas Supplied	:	1195.05	MMCFD				Energy :		1.072	MKWh			
<b>(D) Forecast of 02.07.20 (Today) Thursday :</b>														
01.	Maximum Demand	:	12500	MW	(Generation end)		04.	Maximum Load-shed		0	MW	At evening peak (Sub-station end)		
02.	Maximum Generation	:	15206	MW	(Generation end)		05.	Total Generation		261.82	MKWh			
03.	Maximum Shortage	:	-2706	MW	(Generation end)		06.	Probable Max. Temperature in Dhaka :		35.8° C				

#Remarks: Highest Generation 12893MW on 29-05-2019 at 21:00

(Fazoul Islam Shaker)  
Deputy Secretary, Generation