POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Oil : Tk1,358,455,022

Total : Tk2,333,846,333

Reporting Date : 28-Jun-24 Till now the maximum generation is : The Summary of Yesterday's
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) :
Maximum Generation :
Total Gen. (MKWH) : 16477.0 Gene 13362.0 MW ration & Demand 11182 Hour 12:00 13362.0 MW Hour: 12:00
142(15.0 MW Hour: 21:00
148(00.0 MW Hour: 21:00
148(00.0 MW Hour: 21:00
318(262 System Load Factor 32:13%

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR
86 MW

- MW 14555 14200 355 0 Total Gen. (wirson).

Export from East grid to West grid: Maximum
|Import from West grid to East grid: Maximum
| Water Level of Kaptal Lake at 6:00 A M on 82.34 Ft.(MSL). 21:00 Energy 28-Jun-24 Rule curve : 83.19 Ft.(MSL) Gas Consumed : Total = 957.14 MMCFD. Oil Consumed (PDB): HSD FO

Load Shedding & Other Information

Gas Coal

Area	Yesterday		Today		
7400			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	130	0:00	5213	0	5%
Chittagong Area	0	0:00	1436	0	7%
Khulna Area	4	0:00	2013	0	8%
Rajshahi Area	125	0:00	1751	0	8%
Cumilla Area	120	0:00	1440	0	8%
Mymensingh Area	125	0:00	1072	0	8%
Sylhet Area	0	0:00	600	0	7%
Barisal Area	0	0:00	501	0	8%
Rangpur Area	55	0:00	979	Ō	8%
Total	559		15006	0	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
	1) Barapukuria ST: Unit- 2
	2) Ghorasal-3,4,7
	3) Shajibazar 330 MW
	4) Baghabari-71,100 MW
	5) Raozan unit-2
	6) Siddhirganj 210 MW .

Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.				
Time	Time					
8:28	14:59	Bogura 400/230kV S/S ATR-03 LT Scheduled S/D Due to CSD Commissioning work				
9:01	14:41	Rangpur-Saidpur 132kV Ckt-1 Scheduled S/D from Saidpur 132/33kV end Due to Distance relay replacement				
	9:14	Haripur 230/132kV S/S Auto TR-3 HT is restored.				
9:37	9:47	Ashuganj-Kishoreganj 132kV Ckt-2 S/D from Kishoreganj end Due to Ashuganj end Work by Ashuganj Power plant				
	9:58	Thakurgaon 132/33kV S/S T-1(422T) LT is restored.				
10:48	12:27	Bhaluka 132/33kV S/S Transformer- 02 LT Forced S/D Due to 33 KV T2 CT both side high temperature	About 50 MW power interrupt.			
12:18	15:57	Thakurgaon 132/33kV S/S T-3(432T) HT Scheduled S/D Due to Removal of High Temperature Points in T-3 Bay	About 15 MW power interrupt.			
14:36 15:13		Rangpur-Rangpur Confidence(100MW) 132kV Ckt-1 Tripped from Rangpur end showing distance relay Due to pt mcb trip	, , , ,			
	14:37	Sonargaon 132/33kV S/S Tr-1 HT is restored.				
15:08 15:29		Gollamari 132/33kV S/S Tr-1 LT Tripped showing Protection relay. Oc dmt, ef dmt relays Due to 33kv feeder fault.	About 33 MW power interrupt.			
1	15:12	Manikganj 132/33kV S/S 132/33 kV Transformer GT-4 (50/75 MVA) HT is restored.	' '			
	15:15	Kabirpur - Manikgani 132kV Ckt-1 is restored.				
15:54	17:04	Bhaluka 132/33kV S/S Transformer- 01 LT Forced S/D Due to Temperature problem	About 40 MW power interrupt.			
16:23	19:07	Gollamari 132/33kV S/S Tr-2 HT Forced S/D Due to 33 kv pbs (sador) Feeder trip				
17:45	23:45	Bhaluka 132/33kV S/S Transformer- 01 LT Forced S/D Due to C.T problem				
17:48	18:13	Cumilla(S) 132/33kV S/S TR-3 LT Tripped showing REF615 relays Due to 33 KV kotbari feeder fault(PDB)	About 40 MW power interrupt.			
17:48	18:13	Cumilla(S) 132/33kV S/S TR-4 LT Tripped showing REF615 relays Due to 33 KV kotbari feeder fault.(PDB)	About 40 MW power interrupt.			
19:58	Halishahar 132/33kV S/S Halishahar-Khulshi-Ckt3 is restored.					
5:12		Siddhirgani 335 MW CCPP Shutdown with remarks:- GT				
5:52		Hathazari-Madunaghat 132kV Ckt-1 Forced S/D from Madunaghat 132/33kV end Due to hathazari grid bus maintenance				
5:53		Hathazari-Madunaghat 132kV Ckt-2 Forced S/D from Madunaghat 132/33kV end Due to hathazari grid bus maintenance				
5.55	5:55	Madunaghat-TKCL 132kV Ckt-1 is restored.				
5:56		Bhandaria 132/33kV S/S Transformer-1 LT Project Work S/D Due to Damage Radiator re connecting by CCCE, under G2G project.	About 30 MW power interrupt.			
5:56		Halishahar 132/33kV S/S Halishahar-Khulshi-Ckt3 Scheduled S/D Due to Due to ESPNER Project Work	' '			
6:06		Dhamrai-Kaliakoir 132 kV Ckt-2 S/D from Dhamrai end Due to Rooppur project work and from Kaliakoir 400/230/132kV end	About 60 MW power interrupt.			
6:06		Baroirhat-Hathazari 132 kV Ckt-1 Forced S/D from Baroirhat 132/33kV end.	· · · · · ·			
6:06		Dhamrai-Kaliakoir 132 kV Ckt-1 S/D from Dhamrai end Due to Rooppur Project work and from Kaliakoir 400/230/132kV end				
6:11		Baroirhat-Hathazari 132 kV Ckt-2 Forced S/D from Baroirhat 132/33kV end.				
6:25		Hathazari 230/132/33kV S/S 132KV MAIN BUS-01 Project Work S/D Due to Loop disconnect				
6:36		Siddhirgonj 2*120 MW GTPP Synchronized with remarks:- GT-2				
6:56		Khulshi 132/33kV S/S Khulshi-Halishahar CKT-3 Project Work S/D Due to LILO work by ESPNER project				
7:08		Ashuganj-Kishoreganj 132kV Ckt-2 Scheduled S/D from Kishoreganj 132/33kV end Due to work at ashuganj s/s				
7:30		Purbasadipur 132/33kV S/S T-2 Transformer (413T) LT Scheduled S/D	About 30 MW power interrupt.			
7:31		Thakurgaon 132/33kV S/S T-2(412T) HT Scheduled S/D Due to Neckmorad 33kV Riser change	About 36 MW power interrupt.			
7:31		Thakurgaon 132/33kV S/S RPC Scheduled S/D Due to Neckmorad 33kV Riser change				
7:32		Thakurgaon 132/33kV S/S Auxiliary Transformer-2 HT S/D Due to Neckmorad 33kV Riser change				
7:37		Siddhirgonj 2*120 MW GTPP Synchronized with remarks:- GT-1				
7:42		Manikganj 132/33kV S/S 132/33 kV Transformer GT-4 (50/75 MVA) LT Project Work S/D	About 15 MW power interrupt.			
7:42		Maniknagar 132/33kV S/S Transformer GT-2 HT Scheduled S/D Due to Maintenance works to 33kv bus. (33Kv bus problem.)				
7:43	1	Manikgani 132/33kV S/S 132/33 kV Transformer GT-4 (50/75MVA) HT Project Work S/D				

Sub Divisional Engineer Network Operation Division

Cost of the Consumed Fuel (PDB+Pvt) :

Executive Engineer Network Operation Division Superintendent Engineer Load Despatch Circle