		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER								
				DAILY REPORT	т			Reporting Date :	26-Jun-24	
Till now the maximum	generation is : -		16477.	0	21	:00 Hrs on	30-Apr-24	4		
The Summary of Yester Day Peak Generation	day's		25-Jun-24 General 12757.0 MW	ition & Demand Hour :	12:00	Min. Gen. at	n Gen. & Proba	able Gen. & Demand 6:00		1247
Evening Peak Generation	:		13792.0 MW	Hour :	21:00	Available Max Gene				1452
E.P. Demand (at gen end) Maximum Generation	:		15600.0 MW 13792.0 MW	Hour : Hour :	21:00 21:00	Max Demand (Even Reserve(Generation	ing):			1560
Fotal Gen. (MKWH)				System Load Factor / IMPORT THROUGH EAST-WEST INTERCONNE		Load Shed	:			102
Export from East grid to We	at weld a Mandaman		EXPORT	/ IMPORT THROUGH EAST-WEST INTERCONNE	58 MW at	6:00		Energy		
export from East grid to we import from West grid to Ea	ist grid :- Maximum			-	MW at	-		Energy		
Actual :	Water Leve	I of Kaptai Lake at 6:00 A M on 82 78 Ft (MSI)	26-Jun	24 Rule cur	we 82.65	Ft.(MSL)				
Gas Consumed :		Total =	962.13 MMCF	D.	Oil Consumed (P	DB) :	HSD :			
Cost of the Consumed Fue			Gas :	Tk399.754.799			FO :			
	(i bb ii vi).		Coal :	Tk505,764,389	Oil	: Tk1,442,710,698		Total : Tk	2,348,229,886	
			g & Other Information							
Area		Yesterday		Estimated Demand (S/S end)		Today Estimated Shedding	(S/S end)	R	ates of Shedding	
Dhaka		MW 255	0:00	MW 5213			MW	(0	n Estimated Demar 5%	ind)
Chittagong Area		110	0:00	1436				102	7%	
Khulna Area		332	0:00	2013				152	8%	
Rajshahi Area Cumilla Area		230 215	0:00 0:00	1751 1440				140 111	8% 8%	
Mymensingh Area		210	0:00	1072				87	8%	
Sylhet Area Barisal Area		90 70	0:00 0:00	600 501				44 41	7% 8%	
Rangpur Area		215	0:00	979				80	8%	
otal		1727		15006				1022		
		Information of the Generating Units un	nder shut down.							
		Planned Shut- Down			Forced Shut- Do	own				
					 Barapukuna S Ghorasal-3,4,7 					
					3) Shajibazar 330	MW				
					4) Baghabari-71,1	0.0 M/M				
						00 10100				
					5) Raozan unit-2					
					5) Raozan unit-2					
	Restore	Additional Information o	of Machines, lines, Interruption /	Forced Load shed etc.	5) Raozan unit-2					Rema
Dutage Time	Restore Time 8:25	Additional Information o		Forced Load shed etc.	5) Raozan unit-2					Rema
Time - -	Time 8:25 8:25	Lalmonirhat 132/33kV S/S Transformer T-1 Lalmonirhat 132/33kV S/S Transformer T-1	425T HT is restored. 425T LT is restored.		5) Raozan unit-2					Rema
Fime - 8:41	Time 8:25 8:25 0:43	Lalmonirhat 132/33kV S/S Transformer T-1 Lalmonirhat 132/33kV S/S Transformer T-1 Aminbazar-Manikgonj PP 132kV Ckt-1 Sch	425T HT is restored. 425T LT is restored. eduled S/D from Aminbazar 400/23	0/132kV end Due to Line Ds Change	5) Raozan unit-2					Rema
Fime - 8:41 9:46 -	Time 8:25 8:25	Lalmonirhat 132/33kV S/S Transformer T-1 Lalmonirhat 132/33kV S/S Transformer T-1 Aminbazar-Manikgonj PP 132kV Ckt-1 Sch Feni 132/33kV S/S T-1(405T) LT Schedulee Bhulta-Rampura 230 kV Ckt-3 is restored.	425T HT is restored. 425T LT is restored. eduled S/D from Aminbazar 400/23	0/132kV end Due to Line Ds Change	5) Raozan unit-2					Rema
7ime 8:41 9:46 12:00	Time 8:25 8:25 0:43 10:11 11:55	Lalmonirhat 132/33kV S/S Transformer T-1 Lalmonirhat 132/33kV S/S Transformer T-1 Aminbazar-Manikgonj PP 132kV Ckt-1 Sch Feni 132/33kV S/S T-1(405T) LT Schedule Bhulta-Rampura 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW	425T HT is restored. 425T LT is restored. eduled S/D from Aminbazar 400/23 d S/D Due to To load Control by NL	0/132kV end Due to Line Ds Change DC.	5) Raozan unit-2					Rema
8:41 9:46 12:00 12:18	Time 8:25 8:25 0:43 10:11	Lalmonirhat 132/33kV S/S Transformer T-1 Lalmonirhat 132/33kV S/S Transformer T-1 Amihbazar-Manikgonj PP 132kV Ckt-1 Sch Feni 132/33kV S/S T-1(405T) LT Schedule Bhulta-Rampura 230 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalganj-Madhumat 132kV Ckt-1 Schedu	425T HT is restored. 425T LT is restored. eduled S/D from Aminbazar 400/23 d S/D Due to To load Control by NL led S/D from Gopalganj 132/33kV	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change	5) Raozan unit-2					Rema
rime - 8:41 9:46 12:00	Time 8:25 0:43 10:11 11:55 14:41 14:59	Laimonirhat 132/33kV S/S Transformer T-1 Laimonirhat 132/33kV S/S Transformer T-1 Aminbazar-Manikogni PP 132/XV Ckt-1 Sch Feni 132/33kV S/S T-1(405T) LT Schedule Bhulta-Rampura 23 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopdiagni-Machumati 132XV Ckt-1 Schedu Aminbazar-Aripot(10kt) 230kV Ckt-2 Sched Daudkandi 132/33KV S/S Transformer-2 LT Daudkandi 132/33KV S/S Transformer-2	425T HT is restored. 425T LT is restored. deuled 5/D from Aminbazar 400/23 d S/D Due to To load Control by NL led S/D from Gopalganj 132/33kV uled S/D from Agargaon 230/132k' is restored.	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change	5) Raozan unit-2					Rema
8:41 8:41 9:46 12:00 12:18 12:28	Time 8:25 0:43 10:11 11:55 - 14:41	Lalmonirhat 132/33kV S/S Transformer T-1 Lalmonirhat 132/33kV S/S Transformer T-1 Armibazar-Manlogon JP 132/V Ckt-1 Sch Feni 132/33kV S/S T-1(405T) LT Schedule Bhulta-Rampura 230 kV Ckt-3 Is restored Day Peak Generation 12758 MV Gopaganj-Madhumati 132kV Ckt-3 Sched Armibazar-Arport(Ub) 230kV Ckt-2 Sched Daudkandi 132/33kV S/S Transformer-2 H Daudkandi 132/33kV S/S Transformer-2 H	425T HT is restored. 425T LT is restored. 425T LT is restored. 425D Due to To lead Control by NL ied S/D from Gopalganj 132/33kV uled S/D from Gopalganj 132/33kV uled S/D from Agargaon 230/132kV is restored.	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change	5) Raozan unit-2					Rema
8:41 9:46 12:00 12:18	Time 8:25 0:43 10:11 11:55 14:41 14:59	Laimonirhat 132/33kV S/S Transformer T-1 Laimonirhat 132/33kV S/S Transformer T-1 Aminbazar-Manikogni PP 132/XV Ckt-1 Sch- Feni 132/33kV S/S T-1(405T) LT Schedule Bhulta-Rampura 23 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalganj-Madhumati 132/XV Ckt-1 Schedu Aminbazar-Airport(Okt) 230kV Ckt-2 Sched Daudkandi 132/33kV S/S Transformer-2 LT Daudkandi 132/33kV S/S Transformer-2 M Kaliakvi 400KV Dia-3 md2-reaker was shu	425T HT is restored. 425T LT is restored. 425T LT is restored. 425D Due to To load Control by NL ied S/D from Gopalganj 132/33kV uled S/D from Agargaon 230/132kV is restored.	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change	5) Raozan unit-2					Rema
ime - 8:41 9:46 - 12:00 12:18 12:28 - 15:15 17:55 17:55	Time 8:25 8:25 0:43 10:111 11:55 14:41 - 14:59 - - -	Laimonirhat 132/33kV S/S Transformer T-1 Laimonirhat 132/33kV S/S Transformer T-1 Aminbazar-Manikogni PP 132/V Ck1-1 Sch- Feni 132/33kV S/S T-1(405T) LT Schedule Bhulta-Rampura 23 kV Ck3-1 S is restored. Day Peak Generation 12758 MW Gopalganj-Madhumati 132/V Ck1-1 Schedu Aminbazar-Airport(Ok1) 230kV Ck1-2 Sched Daudkandi 132/33kV S/S Transformer-2 LT Daudkandi 132/33kV S/S Transformer-2 M Madunaghat 400kV Du S-amid-Treaker was shur Madunaghat 400kV Du S-amid-Treaker was shur	425T HT is restored. 425T LT is restored. 425T LT is restored. 425T LT and Annihazar 400/23 d S/D Due to To load Control by NL lied S/D from Gopatgan] 132/33k/ uled S/D from Agargaon 230/132k' is restored. tis restored. tdown. d.	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change	5) Raozan unit-2					Rema
ime - 8:41 9:46 9:46 - 12:00 12:18 12:28 - - 5:15 17:55 17:55 17:55 18:00	Time 8:25 0:43 10:11 11:55 14:41 14:59	Laimonirhat 132/33kV S/S Transformer T-1 Laimonirhat 132/33kV S/S Transformer T-1 Armibazar-Manikogni PP 132/V Ck1-1 Sch- Fani 132/33kV S/S T-1(4057) L1 Schedula Bhulla-Rampurz 23 kV Ck1-3 is restored. Day Peak Generation 12758 MW Gopdiganj-Madhumati 132xV Ck1-3 Schedu Amihazaar-Anprot(10k) 230kV Ck2-3 Sched Daudkandi 132/33kV S/S Transformer-2 H1 Baudkandi 132/33kV S/S Transformer-2 H1 Kaliakori 400kV Dia-3 mid-breaker was shur Madunaghat 400/230kV ATR-1 was charged. Madunaghat 400/230kV ATR-1 was charged.	425T HT is restored. 426T LT is restored. 426T LT is restored. eduled SD from Anhibazar 400/23 d SID Due to To load Control by NL vied SID from Agargaon 230/132// is restored. is restored. town. d. d.	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change	5) Raozan unit-2					Rem
ime - 8:41 9:46 - 12:00 12:18 12:28 - - 15:15 17:55 17:55 17:55 17:55 18:00 18:02	Time 8:25 8:25 0:43 10:111 11:55 14:41 - 14:59 - - -	Laimonirhat 132/33kV S/S Transformer T-1 Laimonirhat 132/33kV S/S Transformer T-1 Aminbazar-Manikogni PP 132/XV Ckt-1 Sch- Feni 132/33kV S/S T-1(405T) LT Schedule Bhulta-Rampura 23 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalganj-Madhumati 132/XV Ckt-1 Schedu Aminbazar-Airport(Otl) 230kV Ckt-2 Sched Daudkandi 132/33kV S/S Transformer-2 LT Daudkandi 132/33kV S/S Transformer-2 M Madunaghat 400/X Jbk was charged. Madunaghat 400/230kV ATR-2 was charge Madunaghat 400/230kV ATR-3 was charge Madunaghat 400/230kV ATR-3 was charge	425T HT is restored. 425T LT is restored. 425T LT is restored. deuled SD from Annihazar 400/23 d S/D Due to To load Control by NL lied S/D from Agargaon 230/132k' is restored. tdown. d. d. d.	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change / end Due to Due to PT Change.	5) Raozan unit-2					Rem
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ime 8.41 9.46 12.00 12:18 12.28 12.28 12.28 15.15 17.55 17.55 17.55 18.00 18.02 18.04 19.08 21.00	Time 8/25 8/25 0/43 10:11 11/55 - 14/59 14/59 - -	Laimonirhat 132/33kV S/S Transformer T-1 Laimonirhat 132/33kV S/S Transformer T-1 Aminbazar-Manikogni PP 132/V Ck1-1 Sch- Feni 132/33kV S/S T-1(405T) LT Schedule Bhulta-Rampura 23 kV Ck3-1 S is restored. Day Peak Generation 12758 MW Gopalganj-Madhumati 132/V Ck1-1 Schedu Aminbazar-Airport(Ok1) 230kV Ck1-2 Sched Laudkandi 132/33kV S/S Transformer-2 LT Daudkandi 132/33kV S/S Transformer-2 LT Madilakvi 400/230kV ATR-2 was charge Madunaghat 400/230kV ATR-2 was charge Madunaghat 400/230kV ATR-3 was charge Patuakhali 132/33kV S/S Capation Bank Isr Bhandaria 132kV bus-coupler breaker tings LW Bhargen 2002/S/S AS 425T (T-3) HT Sc Bhardaria 132kV bus-coupler breaker tings LW	425T HT is restored. 425T LT is restored. 425T LT is restored. 425T LT is restored. 1000 Due to To load Control by NL lied S/D from Gopatgan] 132/33k/ lied S/D from Agargaon 230/132k' is restored. 1000 S/D Lee S/D	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change / end Due to Due to PT Change. SF6 Gas Low	5) Raozan unit-2					Rem
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ime - 8:41 9:46 - 12:00 12:18 12:28 12:28 12:28 - 15:15 17:55 17:55 18:00 18:02 18:04 - 19:08 21:00 21:04 21:04 21:05 21:11	Time 8 25 8 25 0 43 10:11 11:55 14:59 14:59 14:59 14:59 14:59 19:05 19:05 19:05 22:18	Laimonirhat 132/33KV S/S Transformer T-1 Laimonirhat 132/33KV S/S Transformer T-1 Laimonirhat 132/33KV S/S Transformer T-1 Aminbazar-Manikogni PP 132/XV Ckt-1 Schott Bhulta-Rampura 23 VK C/K-1 S is restored. Day Peak Generation 12758 MW Gopalganj-Madhumati 132/XV Ckt-1 Schott Aminbazar-Airport(OH) 230KV Ckt-2 Schott Daudkandi 132/33KV S/S Transformer-2 LT Daudkandi 132/33KV S/S Transformer-2 LT Madlunaghat 400/230K / ATR-2 was charge Madunaghat 400/230K / ATR-2 was charge Madunaghat 400/230K / ATR-2 was charge Patuakhail 132/33KV S/S TashToshToshToshToshToshToshToshToshToshTo	425T HT is restored. 425T LT is restored. 425T LT is restored. edueld SD from Aminbazar 400/23 4 SiD Due to To Ioad Control by NL led SiD from Agargaon 230/132K is restored. tiown. 4 4 4 5 10 Due to 33 kV Breaker estored. 50 Due to 33 kV Breaker estored. 50 Due to 33 kV bus coupler DS js 50 Due to 35 kV bus coupler DS js 50 Due to 35 kV bus coupl	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low	5) Raozan unit-2		30.0MW I	load interrup.		Rem
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ime 	Time 8:25 8:25 0:43 10:11 11:55 14:41 14:59 14:59 14:59 19:05 19:16 22:18 22:18	Laimonirhat 132/33KV S/S Transformer T-1 Laimonirhat 132/33KV S/S Transformer T-1 Laimonirhat 132/33KV S/S Transformer T-1 Armibazar-Annolikopi PP 132/XV Ckt-1 Schot Bhulta-Ramput 23 VK VCk-1 S is restored. Day Peak Generation 12728 MW Gopaliganj-Machumati 132KV Ckt-1 Schot Javakand 132/33KV S/S Transformer-2 LT Daudkand 132/33KV S/S Transformer-2 LT Daudkand 132/33KV S/S Transformer-2 LT Daudkand 132/33KV S/S Transformer-2 LT Madanaghat 400/2 Jok V Lais - Machenek was shu Madanaghat 400/2 Jok V A1R-2 was charge Madanaghat 400/2 Jok VA1R-2 was charge Madanaghat 400/2 Jok VA1R-2 was charge Patuashali 130/33KV S/S Tapit Cabel Madanaghat 400/2 Jok VA1R-2 was charge Patuashali 132/33KV S/S Tapit Cabel Jamajur 12/33KV S/S T-3 HT Scheduld Jamajur 12/33KV S/S T-3 HT Scheduld JAMAJKV S/S T-3 HT Scheduld JAMAJKV S/S T-3	425T HT is restored. 425T LT is restored. 425T LT is restored. edueld SD from Annibazar 400/23 4 S/D Due to To load Control by NL led S/D from Agargaon 230/132K is restored. 15 is restored. 16 d. d. d. d. d. d. d. d. S/D Due to 33 kV Breaker estored. S/D Due to 33 kV breaker estored. d. d. d. d. d. d. d. d. d.	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot int point Red hot	5) Raozan unit-2		30.0MW I	load interrup.		Rem
me 8.41 9.46 - 12:00 12:18 12:28 12:28 12:28 12:28 12:28 12:28 15:15 17:55 17:55 18:00 18:02 18:04 19:08 21:00 21:04 21:0	Time 8 25 8 25 0 43 10.11 1155 - 1459 1459 - - -	Laimonirhat 132/33KV S/S Transformer T-1 Laimonirhat 132/33KV S/S Transformer T-1 Aminbazar-Manikogni PP 132/XV Ckt-1 Sch- Feni 132/33KV S/S T-1(405T) LT Scheduled Bhulta-Rampura 23 VK VCk-1 S is restored. Day Peak Generation 12758 MW Gopalganj-Madhumati 132/XV Ckt-1 Schedu Aminbazar-Airport(Otl) 230KV Ckt-2 Sched Daudkandi 132/33KV S/S Transformer-2 LT Daudkandi 132/33KV S/S Transformer-2 LT Madlunaghat 400/230K V/RT-2 was charge Madunaghat 400/230K V/RT-8 was charge Madunaghat 400/230K V/RT-8 was charge Patuakhali 132/33KV S/S Tast Transformer-2 LT Baudkandi 132/33KV S/S Tast Transformer-2 LT Baudkandi 132/33KV S/S Tast Tast Scheduled Siyangar 132/XV S/S 425T (T-3) HT Sc Handjar 132/XV S/S 425T (T-3) HT Sc Handjar 132/XV S/S 7-3 LT Scheduled Siyangur 132/33KV S/S T-3 LT Scheduled Siyangur 01 132/33KV S/S T-3 LT Scheduled Siyangur 120/132/3S S/S Rhulsh-1 Thipped Margu 230/132/3S R/S Rhulsh-1 Thipped from.	425T HT is restored. 425T LT is restored. 425T LT is restored. 426T LT is restored. 426T LT Manihazar 400/23 4 S/D Due to To load Control by NL lied S/D from Gopalgan] 132/34/V uled S/D from Agargaon 230/132/k is restored. 150 restored. 150 LT Manual S/D Due to 33 kV Breaker estored. 4. 4. 5/D Due to 33KV bus coupler DS is 5/D Due to 33KV bus coupler DS is 5/D Due to 33KV bus coupler DS js m. (DPDC) ched ON. 8howing REL 670 relays Due to DL AKS 132/33KV end showing ABE-	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change / end Due to Due to PT Change. SF6 Gas Low nt point Red hot int point Red hot int point Red hot Et J16 ⁴ relays Due to PT blast of Khulushi end.	5) Raozan unit-2		30.0MW I	load interrup.		Rem
me 8.41 9.46 12:00 12:18 12:28 15:15 17:55 17:55 17:55 18:00 18:02 18:04 21:04	Time 8 25 8 25 0 43 10.11 1155 - 1459 1459 - - -	Laimonirhat 132/33KV S/S Transformer T-1 Laimonirhat 132/33KV S/S Transformer T-1 Laimonirhat 132/33KV S/S Transformer T-1 Armibazar-Annolikopi PP 132/XV Ckt-1 Schot Bhulta-Rampura 23 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopaliganj-Machumati 132KV Ckt-1 Schot Januar 2018 (Ckt-3 Schot Daudkand 132/33KV S/S Transformer-2 LT Daudkand 132/33KV S/S Transformer-2 LT Daudkand 132/33KV S/S Transformer-2 LT Daudkand 132/33KV S/S Transformer-2 LT Daudkand 132/33KV S/S Transformer-2 LT Madunaghat 400/23/KV A/TR-2 was charge Madunaghat 400/23/KV A/TR-2 was charge Madunaghat 400/23/KV A/TR-2 was charge Patuakhal 130/33/KV S/S 423T (T-3) HT Sc Hadunaghat 400/23/KV A/TR-2 was charge Patuakhal 130/33/KV S/S 1-3 HT Scheduld Jamajur 120/33/KV S/S 1-3 HT Scheduld Jamajur 120/33/KV S/S 1-3 HT Scheduld Jamajur 120/33/KV S/S 1-3 HT Scheduld Barapukura 19/23/33 K/S 1-3 HT Scheduld Barapukura 10/23/33 K/S 1-3 HT Scheduld B	425T HT is restored. 425T LT is restored. 425T LT is restored. 426T LT is restored. 426T LT Manihazar 400/23 4 S/D Due to To load Control by NL lied S/D from Gopalgan] 132/34/V uled S/D from Agargaon 230/132/k is restored. 150 restored. 150 LT Manual S/D Due to 33 kV Breaker estored. 4. 4. 5/D Due to 33KV bus coupler DS is 5/D Due to 33KV bus coupler DS is 5/D Due to 33KV bus coupler DS js m. (DPDC) ched ON. 8howing REL 670 relays Due to DL AKS 132/33KV end showing ABE-	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot int point Red hot	5) Raozan unit-2		30.0MW I	load interrup.		Rem
me 8.41 9.46 - 12:00 12:18 12:28 12:28 12:28 12:28 12:28 12:28 15:15 17:55 17:55 18:00 18:02 18:04 19:08 21:00 21:04 21:0	Time 8 25 8 25 0 43 10.11 1155 - 1459 1459 - - -	Laimonirhat 132/33KV S/S Transformer T-1 Laimonirhat 132/33KV S/S Transformer T-1 Aminbazar-Manikogai PP 132/XV Ckt-1 Scho Bhullar-Amputaz 23 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopaliganj-Machumati 132KV Ckt-1 Schodu Aminbazar-Anport(Did) 230KV Ckt-2 Schod Daudkand 132/33KV S/S Transformer-2 LT Daudkand 132/33KV S/S Transformer-2 LT Daudkand 132/33KV S/S Transformer-2 LT Daudkand 132/33KV S/S Transformer-2 LT Madunaghat 400/2 J0KV A1R-2 was charge Madunaghat 400/2 J0KV A1R-2 was charge Madunaghat 400/2 J0KV A1R-2 was charge Patuakhal 130/23KV A1R-2 was charge Patuakhal 130/23KV A1R-2 was charge Daudkand 132/33KV S/S Transformer-2 LT Daudkand 132/33KV S/S Tr	425T HT is restored. 425T LT is restored. 425T LT is restored. 426T LT is restored. 426T LT and Annihazar 400/23 4 S/D Due to To load Control by NL lied S/D from Gopalgan] 132/34/V uled S/D from Agargaon 230/132/k is restored. 150 restored. 150 LT and S/D LT and S/V Breaker estored. 4. 4. 5/D Due to 33 kV Breaker estored. 5/D Due to 33 kV bus coupler DS js 5/D Due to 33 kV bus coupler DS js 5/D Due to 33 kV bus coupler DS js ched ON. 8-boving REL 670 relays Due to D. AKS 132/333/V end showing ABE- T-5, 424T LT Tripped showing MC	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change / end Due to Due to PT Change. SF6 Gas Low int point Red hot int point Red hot int point Red hot ST PUrst at khulshi-AKSPL Line REL 316 ¹⁴ relays Due to PT blast of Khulshi end. SG relays Due to 33KV R- Phase Cable fault.	5) Raozan unit-2		30.0MW I	load interrup.		Rem
	Time 8 25 8 25 0 43 10.11 1155 - 1459 1459 1459 - <tr table<="" tr=""> <tr table<="" tr=""></tr></tr>	Laimonirhat 132/33KV S/S Transformer T-1 Laimonirhat 132/33KV S/S Transformer T-1 Aminbazar-Manikogni PP 132/XV Ckt-1 Sch- Feni 132/33KV S/S T-1(405T) LT Scheduled Bhulta-Rampura 23 kV Ckt-3 is restored. Day Peak Generation 12758 MW Gopalganj-Madhumati 132KV Ckt-1 Schedu Aminbazar-Airport(Otl) 230KV Ckt-2 Sched Daudkandi 132/33KV S/S Transformer-2 LT Daudkandi 132/33KV S/S Transformer-2 LT Bualtaki 140/32/SV K-1 was charge Madunaghat 400/230KV ATR-2 was charge Madunaghat 400/230KV ATR-2 was charge Patuakhail 132/33KV S/S Tast Tastoremer-2 H Madunaghat 400/230KV ATR-2 was charge Madunaghat 400/230KV ATR-2 was charge Patuakhail 132/33KV S/S 425T (T-3) HT Sc Hardigan T-1 Scheduled Syampur 0d 132/33KV S/S T-3 LT Scheduled Syampur 15 PU Ini-1 Synchronized Barapukuria 120/12/33K S/S Khulshi-1 Thipped from. Barapukuria 120/12/33K S/S T-3 LT Scheduled Syampur 0d 132/33KV S/S T-3 LT Scheduled Syampur 0d 132/3KV S/S T-3 LT Scheduled Syampu	425T HT is restored. 425T LT is restored. 425T LT is restored. eduelds DD from Annihazar 400/23 d S/D Due to To load Control by NL lied S/D from Agargaon 230/132k' is restored. to for the state of the state of the state of the state d. d. d. d. d. d. d. d. D Due to 33 kV Breaker estored. S/D Due to 33 kV bus coupler DS is S/D Due to 33 kV bus coupler DS is S/D Due to 33 kV bus coupler DS is S/D Due to 33 kV bus coupler DS is showing REL 670 relays Due to D. AKS 132/333KV end showing ABE- T-5, 424T LT Tripped showing MCI dt from Thakurgaon 132/33KV end	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change / end Due to Due to PT Change. SF6 Gas Low nt point Red hot int point Red hot int point Red hot 21 16 ¹⁴ relays Due to PT blast of Khulshi end. 3G relays Due to 33kV R- Phase Cable fault. showing Distance Relay relays Due to	5) Raozan unit-2		30.0MW 30.0MW	load interrup. load interrup.		Rem
me 	Time 8 25 8 25 0 43 10.11 1155 - 1459 1459 1459 - <tr table<="" tr=""> <tr table<="" tr=""></tr></tr>	Laimonirhat 132/33KV S/S Transformer T-1 Laimonirhat 132/33KV S/S Transformer T-1 Laimonirhat 132/33KV S/S Transformer T-1 Armibazar-Manikogai PP 132/XV Ckt-1 Schott Bhuflar-Ampura 23 / KV Ckt-3 is restored. Day Peak Generation 12758 MW Gopaliganj-Machumati 132KV Ckt-1 Schott Ambazar-Airport(Did) 230KV Ckt-2 Schott Daudkandi 132/33KV S/S Transformer-2 LT Daudkandi 132/33KV S/S Transformer-2 LT Daudkandi 132/33KV S/S Transformer-2 LT Daudkandi 132/33KV S/S Transformer-2 LT Daudkandi 132/33KV S/S Transformer-2 LT Madunaghat 400/23/KV A/TR-2 was charged Madunaghat 400/23/KV A/TR-2 was charged Madunaghat 400/23/KV A/TR-2 was charged Madunaghat 400/23/KV A/TR-2 was charged Madunaghat 132/XV S/S G/S T-1 Schott Madunaghat 152/XV S/S G/S T-1 Schott JS/S/S/S/S S/S T-1 Schott JS/S/S/S/S/S S/S T-1 Schott JS/S/S/S/S/S/S S/S S/S S/S JS/S Schott JS/S/S/S/S/S S/S S/S JS/S S/S/S/S/S/S/S/	425T HT is restored. 425T LT is restored. 425T LT is restored. edueld SD from Annihazar 400/23 4 SID Due to To load Control by NL led SID from Agargaon 230/1324 is restored. tiown. d. d. d. d. d. d. d. d. SID Due to 33KV bus coupler DS js SID Due to 33KV bus coupler DS js SID Due to 33KV bus coupler DS js m (DPDC) ched ON. showing REL 670 relays Due to DA KKS 132/33W end showing ABB- T-5, 424T LT Tripped showing MC d from Thakurgaon 132/33KV end xmer GT-4 (60/75 MVA) HT Project	0/132kV end Due to Line Ds Change DC. and Due to Energy meter change rend Due to Due to PT Change. SF6 Gas Low Int point Red hot int point Red hot et D PT Burst at khulshi-AKSPL Line REL 31674 relays Due to PT bass of Khulshi end. 3G relays Due to 33KV R- Phase Cable fault. Showing Distance Relay relays Due to 1 Work SJD Due to 400kV GNDP project work	5) Raozan unit-2		30.0MW I 30.0MW I	load interrup. load interrup.	ni 132/334V eo4	Rem
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