					POWER GRID COMPAI NATIONAL LOAD						
						REPORT	NIEK				
					DAIL	1121 0111			Repor	ting Date :	11-Jun-24
Till now the maximum g	generation is : -			16477.0			21:0	0 Hrs on	30-Apr-24		
The Summary of Yestero	iay's		10-Jun-24	Generation & De		40	-00	Today's Actual Min Gen		en. & Demand	40547
Day Peak Generation : Evening Peak Generation :				13193.0 MW 15257.0 MW	Hour : Hour :		:00	Min. Gen. at Available Max Generation	6:00		12517 16840
E.P. Demand (at gen end):				15450.0 MW	Hour:		:00	Max Demand (Evening) :	•		16500
Maximum Generation :				15257.0 MW	Hour :	21		Reserve(Generation end)			340
Total Gen. (MKWH) :				328.543	System Load	Factor: 89	.72%	Load Shed :			0
				EXPORT / IMPORT	THROUGH EAST-WEST INTE					_	
Export from East grid to We import from West grid to Ea						394 M\		7:00		Energy	
import from west grid to Ear	Water Level	of Kaptai Lake at 6:00 A M on		11-Jun-24		IVIN	/v at	-		Energy	
Actual :		81.52 Ft.(MSL)	,			Rule curve :	78.60	Ft.(MSL)			
Gas Consumed :		Total =		1026.43 MMCFD.		Oil	Consumed (PDI	B):			
									HSD : FO :		
									ro .		
Cost of the Consumed Fuel	(PDB+Pvt):			Gas :	Tk418,641,014						
	,			Coal :	Tk798,777,469		Oil	: Tk865,634,927		Total : Tk2,	083,053,410
		Load Shed	dding & Other	r Information							
Area		Yesterday						Today			
Alba		Testerday			Estimated Demand (S/S end)			Estimated Shedding (S/S	end)	Rat	es of Shedding
		MW			MW `				MW		Estimated Demand)
Dhaka		50	0:00		5310				0		0%
Chittagong Area		0	0:00		1464				0		0%
Khulna Area Rajshahi Area		0	0:00		2052 1784				0		0% 0%
Cumilla Area		0	0:00		1468				0		0%
Mymensingh Area		110	0:00		1092				0		0%
Sylhet Area		0	0:00		612				0		0%
Barisal Area		0	0:00		510				0		0%
Rangpur Area Total		24 184	0:00		998 15289				0		0%
IOIAI		104			13203						
		Information of the Generating Units	under shut do	own.							
		Planned Shut- Down					rced Shut-Dow				
							Barapukuria ST: Ghorasal-3,4,7	Unit- 2			
							Shajibazar 330 M	IW.			
							4) Baghabari-71,100 MW				
					5) Raozan unit-2						
						6)	Siddhirganj 210 N	MW .			
Outage	Restore	Additional Information	n of Machines	, lines, Interruption / Force	ed Load shed etc.	-					Remark
lime .	Time										
	08:03	Jashore 132/33kV S/S T-1 HT is restored	i.								
	08:03 08:09	Jashore 132/33kV S/S T-1 LT is restored									
08:58	10:35	Fenchuganj-Sylhet (T at Bianibazar) 132l Maniknagar-Narinda 132kV Ckt-2 Force	KV CKt-2 IS resi	itorea. iniknagar 132/33kV end Due	to Narinda ckt 2 cable flute maint	enance					
09:09	16:44	Mymensingh RPCL-Tangail 132kV Ckt-1	Project Work	S/D from Ghatail 132/33kV	end Due to LILO connection for 1	32KV					
		Muktagacha Grid S/S.	,								
09:27		Maniknagar 132/33kV S/S Motijheel Ckt-									
	09:53	Manikganj 132/33kV S/S 132/33 kV Tran	sformer GT-4	(50/75 MVA) HT is restored.	•						
40.07	9:54	Manikganj 132/33kV S/S 132/33 kV Tran									
10:07 10:12	13:52 11:47	Naogaon-Niyamatpur 132kV Ckt-1 Proje Gopalganj 132/33kV S/S Gallamari-1 Pro	oct Work S/D fr	om Naogaon 132/33kV end	Due to bus upgradetion for Niama	tpur S/S.					
11:00	13:00	Kabirpur 132/33kV S/S XFR, T-3 HT For				n DS				70 N	IW load interrup.
		maintenance purpose.									
11:25	15:22	Sreepur 230/132/33kV S/S Sreepur-Ashu									
13:58	16:10	Niamatpur 132/33kV S/S 132kV Rahanp									
16:12	16:56	Niamatpur 132/33kV S/S 132 kV Rahanp		ct Work S/D Due to 132 kv b	ousbar scheme change interlock to	esting &					
00:40	00:57	protection shift to bus coupler cb relay op Chapai 132/33kV S/S T-3 (425T) LT Sch	eduled S/D Du	ie to 33 kV bus section red h	int	Ch	nanai 132/33k\/ S	S T-3 (425T) HT Scheduled	S/D Due to Ped	hot 490:H 25 M	IW load interrup
00:41	00:56	Chapai 132/33kV S/S T-3 (425T) HT Sch	neduled S/D Du	ue to Red hot.		Gi	rupur IUZ/JURV O		S, D Due to Reu		пиотор.
04:57	05:30	Sirajganj 132/33kV S/S Sherpur-2 Trippe	d showing Dist	tance relay (A Phase) relays.							
05:57		Chandpur 132/33kV S/S 422T LT Sched	uled S/D Due to	to Shutdown taken for red ho	t maintenance.					20 N	lw load interrup.
05:58 06:11		Chandpur 132/33kV S/S 422T HT Sched Bashundhara-Rampura 132 kV Ckt-2 For				undhara S/S F					
00:11		Dashununara-Kampura 132 KV CKt-2 Fol	rced 5/D from I	rvampura 230/132KV end Di	ue to red not Maintenancé at Basi	ununara 5/5 End.					
	Sub Divisional Engine	<u>. </u>					F		Superintendent	Engine	
,	Sub Divisional Engine Network Operation Divis						Executive Engi- twork Operation		Load Despate		
	CONTROPERATOR DIVIS					INE	work Operation	. 5.1.57011	Loau Despatt	11016	