

Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT

Office of the Member, Generation
Tel : 9564667, 9551095

| Month June, 2024 | | | | Day : Wednesday | | | | Date : 05.06.24 | | | | |
|--|--|------------------------------|-------------------------|--|-----------------------------|-------------|-------------------------------|------------------|----------------------------------|-------------------------|---|------------------------|
| Probable Maximum Demand : 15900 MW | | | | Probable Maximum Generation : 15985 MW | | | | | | | | |
| Water Level of Kaptai Lake at 06:00 AM | | | | Yesterday = 81.58 ft | | | | Today = 81.57 ft | | | | |
| | | | | Rule Curve = 77.04 ft | | | | | | | | |
| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 04.06.24 (Yesterday) | | 05.06.24 (Today) | | 04.06.24 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | | |
| | | | | | Day | Evening | Day | Evening | Gas/Coal/Oil/Water Limitation MW | Machines shut down (MW) | | Description/ Remarks |
| (A) Plants in operation: | | | | | | | | | | | | |
| 1 | Ghorasal Repowered CCGP Unit-3 (GT) | Gas (PDB) | 1 x 260 | 260 | 260 | 0 | 0 | 0 | 0 | | Under project work | |
| 2 | a) Ghorasal Repowered CCGP Unit-4 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage | |
| | b) Ghorasal TPP Unit-5 | Gas (PDB) | 1 x 210 | 210 | 190 | 180 | 180 | 180 | 180 | | | |
| 3 | Ghorasal 365 MW CCGP Unit-7 | Gas (PDB) | 1x 254+1x 126 | 365 | 365 | 0 | 0 | 0 | 0 | | 365 | Awaiting for HGPI |
| 4 | Ghorasal 108MW PP (Regent) | Gas (IPP) | 34x3.35 | 108 | 108 | 0 | 0 | 0 | 0 | 108 | Gas Shortage | |
| 5 | Tongi 80 MW GTPP | Gas (PDB) | 1 x 105 | 105 | 105 | 0 | 0 | 0 | 0 | | 105 | Under maint. |
| 6 | Haripur GTPP | Gas (PDB) | 1 x 32 | 32 | 20 | 0 | 0 | 0 | 0 | | | |
| 7 | Meghnaghat 450 MW CCGP(MPL) | Gas (IPP) | 2x140+1x170 | 450 | 450 | 390 | 380 | 380 | 380 | | | |
| 8 | 210 MW Siddhirgonj TPP | Gas (PDB) | 1 x 210 | 210 | 115 | 0 | 0 | 0 | 0 | | 115 | Under Overhauling |
| 9 | Haripur 412 MW CCGP | Gas (EGCB) | 1x273+1x139 | 412 | 400 | 376 | 356 | 350 | 350 | | | |
| 10 | Siddhirgonj 2120 MW GTTP | Gas (EGCB) | 2 x 105 | 210 | 210 | 0 | 0 | 0 | 0 | 210 | Gas Shortage | |
| 11 | Siddhirgonj 335 MW CCGP | Gas (EGCB) | 1 x 217+1x118 | 335 | 335 | 315 | 320 | 320 | 320 | | | |
| 12 | Meghnaghat 335MW CCGP(Summit) | Gas (IPP) | 2x110+1x110 | 335 | 335 | 153 | 136 | 150 | 150 | 199 | Gas Shortage | |
| 13 | Madanganj-55 MW PP(Summit) | HFO (IPP) | 5x17.08+1x11.3 | 55 | 55 | 30 | 55 | 30 | 55 | | | |
| 14 | Gagnagar 102 MW PP (Digital Power) | HFO (IPP) | 12x8.924 | 102 | 102 | 25 | 90 | 24 | 90 | | | |
| 15 | Narshingdi 22 MW PP (Doreen) | Gas (SIPP, REB) | 8x2.90 | 22 | 22 | 0 | 0 | 0 | 0 | | | |
| 16 | Summit Power (Madhabdi+Ashulia) | Gas (SIPP, REB) | 6x3.67+1x7.73 | 80 | 80 | 36 | 33 | 33 | 33 | | | |
| 17 | Maona 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 33 | 33 | 24 | 33 | | | |
| 18 | Rugganj 33 MW PP(Summit) | Gas (SIPP, REB) | 4x8.73 | 33 | 33 | 12 | 6 | 12 | 12 | | | |
| 19 | Gazipur 52 MW PP | HFO (RPCL) | 6x8.90 | 52 | 52 | 8 | 8 | 8 | 8 | | | |
| 20 | Gazipur 100 MW PP | HFO (RPCL) | 6x18.415 | 105 | 105 | 52 | 88 | 17 | 88 | | | |
| 21 | Kodda 150MW PP | HFO (BRPgen) | 9x17.06 | 149 | 149 | 16 | 149 | 48 | 150 | | | |
| 22 | Kamalaghat 54 MW PP (Banco Energy) | HFO (IPP) | 3x18.69 | 54 | 54 | 54 | 54 | 54 | 54 | | | |
| 23 | Kodda 300 MW PP Unit-2 (Summit) | HFO (IPP) | 18x17.076 | 300 | 300 | 153 | 243 | 150 | 260 | | | |
| 24 | Kodda 149 MW PP Unit-1 (Summit) | HFO (IPP) | 6x18.415+1x8.97 | 149 | 149 | 113 | 131 | 115 | 132 | | | |
| 25 | Nababganj 55 MW PP (Southern power) | HFO (IPP) | 3x19.3 | 55 | 55 | 35 | 55 | 17 | 55 | | | |
| 26 | Manikganj 55 MW PP (Northern) | HFO (IPP) | 3x19.3 | 55 | 55 | 17 | 55 | 17 | 55 | | | |
| 27 | Meghnaghat 104 MW PP (OPSL) | HFO (IPP) | 6x18.5 | 104 | 104 | 51 | 70 | 50 | 70 | | | |
| 28 | Manikgonj 162MW PP(MPGL) | HFO (IPP) | 9x18 | 162 | 162 | 162 | 162 | 162 | 162 | | | |
| 29 | Manikgonj 35MW Solar PP (Inspectra Solar Ltd.) | Solar (IPP) | 1x35 | 35 | 35 | 32 | 0 | 35 | 0 | | | |
| 30 | Kanchan Purbachal Power Generation Ltd. | HFO (IPP) | 3x19.404 | 55 | 55 | 35 | 35 | 17 | 35 | | | |
| 31 | Keraniganj 100 MW PP (Powerpac) | HFO (NENP) | 8x13.45 | 100 | 75 | 0 | 22 | 0 | 22 | | | |
| 32 | Unique Meghnaghat 584MW CCGP | Gas | 1x400+1x184 | 584 | 584 | 0 | 0 | 0 | 0 | 584 | Gas Shortage | |
| | Siddhirgonj 100 MW PP (Dutch Bangla) | HFO (NENP) | 12x8.9 | 0 | 0 | 17 | 25 | 17 | 25 | | | |
| | Madanganj 102 PP(Summit) | HFO (NENP) | 6x17 | 0 | 0 | 66 | 60 | 60 | 66 | | | |
| | Meghnaghat 100 MW(HEL) | HFO (NENP) | 12x8.9 | 0 | 0 | 16 | 25 | 25 | 25 | | | |
| | Meghnaghat 589 MW CCGP(Summit) | Gas | | | | 0 | 0 | 0 | 0 | 589 | Gas Shortage | |
| Dhaka Zone Total | | | | 5526 | 5332 | 2377 | 2777 | 2295 | 2810 | 1870 | 845 | |
| 33 | Karnaphuli Hydro PP Unit-1,2,3,4, 5 | Hydro (PDB) | 2x40, 3x50 | 230 | 230 | 92 | 100 | 95 | 95 | 130 | | Inadequate Water Level |
| 34 | a) Chattogram TPP-1 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | 180 | Gas Shortage | |
| | b) Chattogram TPP-2 | Gas (PDB) | 1 x 210 | 210 | 180 | 0 | 0 | 0 | 0 | | 180 | Under maint. |
| 35 | Kaptai 7 MW Solar PP | Solar (PDB) | | 7 | 7 | 1 | 0 | 5 | 0 | | | |
| 36 | Raozan 25 MW PP | HFO (RPCL) | 3x8.9 | 25 | 25 | 0 | 17 | 8 | 17 | | | |
| 37 | Teknaf 20MW PP (Solaritech) | Solar (IPP) | 1x20 | 20 | 20 | 16 | 0 | 20 | 0 | | | |
| 38 | Patenga 50MW PP (Baraka) | HFO (IPP) | 8x6.89 | 50 | 50 | 46 | 45 | 6 | 45 | | | |
| 39 | Sikalbaha 105 MW PP (Baraka Sikalbaha) | HFO (IPP) | 6x18.415 | 105 | 105 | 51 | 51 | 17 | 51 | | | |
| 40 | Sikalbaha Peaking GT | Gas (PDB) | 1 x 150 | 150 | 150 | 0 | 0 | 0 | 0 | | 150 | Under maint. |
| 41 | Sikalbaha 225 MW CCGP | Gas (PDB) | 1 x 150+1 x 75 | 225 | 225 | 224 | 222 | 225 | 225 | | | |
| 42 | Anwara 300 MW PP (United) | HFO (IPP) | 17x17.076+3x8.94 | 300 | 300 | 51 | 52 | 52 | 52 | | | |
| 43 | Juldah 100 MW PP Unit-3 (Acom) | HFO (IPP) | 8x13.45 | 100 | 100 | 22 | 22 | 25 | 25 | | | |
| 44 | Dohazari-Kalaish 100 MW Peaking | HFO (PDB) | 6x17.0 | 102 | 102 | 68 | 85 | 51 | 85 | | | |
| 45 | Hathazari 100 MW peaking PP | HFO (PDB) | 11x8.9 | 98 | 98 | 55 | 57 | 55 | 70 | | | |
| 46 | Barabkunda 22 MW PP (Regent) | Gas (SIPP, PDB) | 8x2.90 | 22 | 22 | 0 | 0 | 0 | 0 | | | |
| * | Malancha, Ctg EPZ (United) | Gas | 5x8.73+3x9.34 | | | 0 | 12 | 10 | 20 | | | |
| 47 | Chattogram 108 MW PP (ECPV) | HFO (IPP) | 16x7.00 | 108 | 108 | 38 | 38 | 30 | 38 | | | |
| 48 | Sikalbaha 54 MW PP(Jodiac Power) | HFO (IPP) | 3x18.55+1x3.6 | 54 | 54 | 35 | 35 | 35 | 35 | | | |
| 49 | Karnaphuli Power Ltd. | HFO (IPP) | 6x18.41+1x6.4 | 110 | 110 | 84 | 92 | 85 | 110 | | | |
| 50 | Juldah unit-2 (Acom) | HFO (IPP) | 8x13.6 | 100 | 100 | 25 | 25 | 24 | 25 | | | |
| 51 | Juldah 100 MW Unit-1 (Acom) | HFO (NENP) | 8x13.45 | 100 | 100 | 68 | 68 | 40 | 68 | | | |
| 52 | Chattogram 116 MW PP (Anlima Energy Ltd.) | HFO (IPP) | 6x21.06 | 116 | 116 | 0 | 72 | 35 | 72 | | | |
| 53 | Mirsharai 150 MW | HFO (BRPgen) | 9x18.5 | 163 | 163 | 54 | 145 | 54 | 163 | | | |
| 54 | Chattogram 2*612MW Coal Based PP (SS Power) | Coal (IPP) | 2x612 | 1224 | 1224 | 473 | 480 | 450 | 490 | | | |
| 55 | Matarbari 2*600 MW (CPGCL) | Coal (CPGCL) | 1x575 | 575 | 575 | 436 | 792 | 850 | 900 | | | |
| 56 | Cox's Bazar Wind PP | (Wind) (IPP) | | 60 | 60 | 2 | 7 | 40 | 40 | | | |
| | Sonagazi 75 MW Solar Plant | (Solar) (EGCB) | | | | 40 | 0 | 70 | 0 | | | |
| Chattogram Zone Total | | | | 4464 | 4404 | 1881 | 2417 | 2282 | 2626 | 310 | 330 | |
| 57 | Ashuganj 50 MW PP | Gas (APSCCL) | 14x3.968 | 53 | 45 | 0 | 0 | 15 | 15 | 45 | Gas Shortage | |
| 58 | Ashuganj 225 MW CCGP | Gas (APSCCL) | 1x142+1*75 | 221 | 221 | 218 | 218 | 200 | 220 | | | |
| 59 | Ashuganj 450 MW CCGP(South) | Gas (APSCCL) | 1x360 | 360 | 360 | 290 | 270 | 280 | 280 | 90 | Gas Shortage | |
| 60 | Ashuganj 450 MW CCGP(North) | Gas (APSCCL) | 1x361 | 360 | 360 | 305 | 280 | 280 | 280 | 80 | Gas Shortage | |
| 61 | Ashuganj 420 MW CCGP(East) | Gas (APSCCL) | 1x284+1x116 | 400 | 400 | 230 | 260 | 230 | 260 | 140 | Gas Shortage | |
| 62 | Ashuganj 195MW PP (APSCCL-United) | Gas (IPP) | 20*9.73+1*16 | 195 | 195 | 0 | 0 | 0 | 0 | 195 | Gas Shortage | |
| 63 | Ashuganj 51 MW PP (Midland) | Gas (IPP) | 6x9.34 | 51 | 51 | 43 | 43 | 43 | 43 | | | |
| 64 | Ashuganj 150MW PP (Midland) | HFO (IPP) | 23x7.015 | 150 | 150 | 85 | 66 | 70 | 100 | | | |
| 65 | Titas 50 MW Peaking PP | HFO (PDB) | 6x8.92 | 52 | 52 | 29 | 46 | 45 | 46 | | | |
| 66 | Chandpur 150 MW CCGP | Gas (PDB) | 1X106+1x57 | 163 | 163 | 50 | 50 | 50 | 50 | | | |
| 67 | Chandpur 200MW (Desh energy) | HFO (IPP) | 12x18.415 | 200 | 200 | 17 | 17 | 17 | 17 | | | |
| 68 | Feni 11 MW PP (Doreen) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 0 | 0 | 0 | 0 | | | |
| 69 | Jangalia 33 MW PP (Summit) | Gas (SIPP, PDB) | 4x8.73 | 33 | 33 | 0 | 32 | 32 | 32 | | | |
| 70 | Jangalia 52 MW PP (Lakdanavi) | HFO (IPP) | 6x8.92 | 52 | 52 | 33 | 43 | 42 | 42 | | | |
| 71 | Cumilla 25 MW PP (Summit) | Gas (SIPP, REB) | 3x3.67+2x6.97 | 25 | 25 | 12 | 12 | 12 | 12 | | | |
| 72 | Feni 114 MW (Lakdanavi) | HFO (IPP) | 7*18.415+1*9.78 | 114 | 114 | 52 | 97 | 17 | 17 | | | |
| 73 | Chowmuhani 113 MW | HFO (IPP) | 12*9.78+2*3.1 | 113 | 113 | 37 | 73 | 46 | 75 | | | |
| 74 | Bharob 54 MW PP | HFO (IPP) | 3x18.2 | 54 | 54 | 0 | 0 | 17 | 17 | | | |
| 75 | Chandpur 115MW PP (Doreen) | HFO (IPP) | 4x18.516+2x5.428 | 115 | 115 | 49 | 105 | 104 | 115 | | | |
| 76 | Ashuganj 55 MW PP (Precision) | Gas (NENP) | 15*4 | 55 | 55 | 0 | 0 | 0 | 0 | | | |
| ** | Impoport (Tripura) | India | | 160 | 160 | 84 | 92 | 146 | 151 | | | |
| Cumilla Zone Total | | | | 2937 | 2929 | 1534 | 1704 | 1646 | 1772 | 550 | 0 | |
| 77 | RPCL 210MW CCGP | Gas (IPP) | 4x35+1x70 | 210 | 202 | 28 | 31 | 30 | 40 | 171 | Gas Shortage | |
| 78 | Jamalpur 115 MW PP (United) | HFO (IPP) | 12x9.87 | 115 | 115 | 69 | 87 | 80 | 98 | | | |
| 79 | Mymensingh 200 MW PP (United) | HFO (IPP) | 21x9.780 | 200 | 200 | 78 | 106 | 65 | 107 | | | |
| 80 | Sarishabari 3 MW Solar Plant | Solar (IPP) | 1x3 | 3 | 3 | 2 | 0 | 1.6 | 0 | | | |
| 81 | Sutakhal 50 MW Solar PP | Solar (IPP) | 1x50 | 50 | 50 | 42 | 0 | 50 | 0 | | | |
| 82 | Tangail 22 MW PP(PPGL) | HFO (IPP) | 4x6.7 | 22 | 22 | 6 | 12 | 6 | 12 | | | |
| Mymensingh Zone Total | | | | 600 | 592 | 225 | 236 | 233 | 257 | 171 | 0 | |

| Sl. No. | Name of Power Station | Nos. of Unit X Capacity (MW) | Installed Capacity (MW) | Derated/ Present Capacity (MW) | 04.06.24 (Yesterday) | | 05.06.24 (Today) | | 04.06.24 (Yesterday) | | Status of Machines under shut-down/ Maintenance | |
|--|---|------------------------------|---|--------------------------------|-----------------------------|--------------|-------------------------------|--------------|----------------------------------|-------------------------|---|------------------------|
| | | | | | Actual Peak Generation (MW) | | Probable Peak Generation (MW) | | Gen. shortfall for : | | Description/ Remarks | Probable start-up date |
| | | | | | Day | Evening | Day | Evening | Gas/Coal/oil/Water Limitation MW | Machines shut down (MW) | | |
| 83 | Fenchugonj CAPP Phase-1 | Gas (PDB) | 2x32+1x33 | 97 | 70 | 40 | 40 | 40 | 40 | 30 | Under maint. | |
| 84 | Fenchugonj CAPP Phase-2 | Gas (PDB) | 2x35+1x35 | 104 | 90 | 58 | 58 | 58 | 58 | 32 | Under maint. | |
| 85 | Fenchugonj 51 MW PP (Barakatullah) | Gas (RPP) | 19x2.90 | 51 | 51 | 40 | 53 | 53 | 53 | | | |
| 86 | Kushiana 163 MW CAPP (KP) | Gas (IPP) | 1x109+1x54 | 163 | 163 | 163 | 163 | 163 | 163 | | | |
| 87 | Hobiganj 11MW PP Confidence-E | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 8 | 5 | 8 | 8 | | | |
| 88 | Shahjibazar GTPP Unit- 8 & 9 | Gas (PDB) | 2x35 | 70 | 66 | 59 | 40 | 56 | 60 | | | |
| 89 | Shahjibazar 330 MW CAPP | Gas (PDB) | 2x110+1x110 | 330 | 330 | 0 | 0 | 0 | 0 | 330 | Under maint. | |
| 90 | Sylhet 225 MW CAPP | Gas (PDB) | 1x142+1x89 | 231 | 231 | 210 | 211 | 210 | 210 | | | |
| 91 | Sylhet 20 MW GTPP | Gas (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | 20 | Under maint. | |
| 92 | Shahjahanulla 25 MW PP | Gas (CIPP, REB) | 3x9.34 | 25 | 25 | 16 | 16 | 16 | 16 | | | |
| 93 | Bibiana-II 341 MW CAPP (Summit) | Gas (IPP) | 1x222+1x119 | 341 | 341 | 305 | 265 | 280 | 300 | | | |
| 94 | Bibiyana-III 400 MW CAPP | Gas (PDB) | 1x285+1x115 | 400 | 400 | 402 | 387 | 350 | 400 | | | |
| 95 | Bibiyana South 383 MW CAPP | Gas (PDB) | 1x252+1x131 | 383 | 383 | 340 | 345 | 350 | 360 | | | |
| 96 | Shahjibazar 100 MW GTPP | Gas (PDB) | 1x100 | 100 | 100 | 0 | 0 | 0 | 0 | | Under Construction Project | |
| 97 | Fenchugonj 44MW (Energyprima) | Gas (NENP) | 12*3+5*2 | 50 | 50 | 43 | 43 | 40 | 43 | | | |
| Sylhet Zone Total | | | | | 2376 | 2331 | 1684 | 1626 | 1624 | 1711 | 0 | 412 |
| 98 | Bheramara GTPP Unit- 3 | HSD (PDB) | 1 x 20 | 20 | 16 | 0 | 0 | 0 | 0 | | | |
| 99 | Bheramara 410 MW CAPP | Gas (NWPGL) | 1 x 278+1 x 132 | 410 | 410 | 200 | 200 | 205 | 210 | 210 | Gas shortage | |
| 100 | Fardpur 50 MW Peaking PP | HFO (PDB) | 8x6.98 | 54 | 54 | 0 | 49 | 30 | 50 | | | |
| 101 | Gopalganj 100 MW Peaking PP | HFO (PDB) | 16x6.98 | 109 | 109 | 0 | 56 | 50 | 66 | | | |
| 102 | Khulina 225 MW CAPP | HSD/ Gas (NWPGL) | 1 x 150+1x75 | 230 | 230 | 0 | 0 | 0 | 0 | | | |
| 103 | Rupsha 105 MW PP (Orion rupsha) | HFO (IPP) | 6x18.445 | 105 | 105 | 90 | 90 | 53 | 90 | | | |
| 104 | Machumati 100 MW PP | HFO (NWPGL) | 6x18.415 | 105 | 105 | 0 | 0 | 0 | 0 | | | |
| 105 | Monira Orion 100 MW Solar PP | Solar (IPP) | | 100 | 100 | 64 | 0 | 100 | 0 | | | |
| 106 | Maitree Super Thermal 1320 MW PP | Coal (BIFCL) | 2x617 | 1234 | 1234 | 565 | 509 | 450 | 500 | | | |
| 107 | Khulina 330 MW CAPP | Gas/HSD (BIFCL) | 1x220+1x116 | 336 | 336 | 0 | 0 | 0 | 0 | | | |
| 108 | Nocapara 40 MW PP (Khanjahan Ali) | HFO (NENP) | 5x8.5 | 40 | 40 | 16 | 40 | 32 | 40 | | | |
| 109 | Khulina 115 MW PP (KPCL-2) | HFO (NENP) | 7x17 | 0 | 0 | 16 | 78 | 20 | 80 | | | |
| ** | Bheramara (HVDC) | India | | 1000 | 1000 | 921 | 905 | 940 | 795 | | | |
| Khulina Zone Total | | | | | 3703 | 3699 | 1872 | 1927 | 1880 | 1831 | 210 | 0 |
| 108 | Barisal 110 MW PP (Summit) | HFO (IPP) | 7 x 17.076 | 110 | 110 | 0 | 32 | 16 | 110 | | | |
| 109 | Bhola 33 MW PP (Venture) | Gas (NENP) | 1x34.50 | 40 | 10 | 3 | 8 | 10 | 10 | | | |
| 110 | Bhola 225 MW CAPP | Gas (PDB) | 2x63+1x68 | 194 | 194 | 80 | 126 | 130 | 130 | 68 | ST under maint. | |
| 111 | Payra 1320 MW TPP | Coal (BCPCL) | 2x622 | 1244 | 1244 | 1050 | 1000 | 1000 | 1244 | | | |
| 112 | Potukhali 150MW PP (UPPL) | HFO (IPP) | 8x18.415+1x9.78 | 150 | 150 | 0 | 0 | 17 | 35 | | | |
| 113 | Barisal Electric 307 MW | Coal (IPP) | 1x307 | 307 | 307 | 280 | 250 | 307 | 307 | | | |
| 114 | Bhola 220MW CAPP (Nutan Bidyut BD Ltd) | Gas/HSD (IPP) | 2x75+1x70 | 220 | 220 | 220 | 220 | 220 | 220 | | | |
| Barishal Zone Total | | | | | 2265 | 2235 | 1633 | 1636 | 1700 | 2056 | 0 | 68 |
| 115 | a) Baghabari 71 MW GTPP | Gas (PDB) | 1 x 71 | 71 | 71 | 0 | 0 | 0 | 0 | 71 | Gas Shortage | |
| | b) Baghabari 100 MW GTPP | Gas (PDB) | 1 x 100 | 100 | 100 | 0 | 0 | 0 | 0 | 100 | Under maint. | |
| 116 | Baghabari 50 MW Peaking PP | HFO (PDB) | 6x8.9 | 52 | 52 | 0 | 30 | 30 | 30 | | | |
| 117 | Bera 70 MW Peaking PP | HFO (PDB) | 9x8.29 | 71 | 71 | 0 | 0 | 0 | 25 | | | |
| 118 | Chapanawabganj 100 MW Peaking PP | HFO (PDB) | 12x8.924 | 104 | 104 | 0 | 88 | 50 | 90 | | | |
| 119 | Katakali 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 42 | 0 | 42 | | | |
| 120 | Katakali 50 MW PP (Northern) | HFO (NENP) | 6x8.9 | 50 | 50 | 0 | 0 | 0 | 0 | | | |
| 121 | Santahar 50 MW Peaking PP | HFO (PDB) | 6x8.7 | 50 | 50 | 0 | 30 | 0 | 30 | | | |
| 122 | Sirajgonj 225MW CAPP Unit-1 | Gas (NWPGL) | 1x150+1x75 | 210 | 210 | 200 | 140 | 140 | 150 | 70 | Gas Shortage | |
| 123 | Sirajgonj 225MW CAPP Unit-2 | Gas (NWPGL) | 1x150 + 1x75 | 220 | 220 | 0 | 0 | 0 | 0 | 220 | Gas Shortage | |
| 124 | Sirajgonj 225MW CAPP Unit-3 | Gas (NWPGL) | 1x141+1x79 | 220 | 220 | 0 | 0 | 0 | 0 | 220 | Gas Shortage | |
| 125 | Sirajgonj 400 MW CAPP Unit-4 | Gas (IPP) | 1x282+1x132 | 414 | 414 | 370 | 320 | 320 | 380 | 94 | Gas Shortage | |
| 126 | Ullapara 11 MW PP (Summit) | Gas (SIPP, REB) | 4x2.90 | 11 | 11 | 0 | 0 | 5 | 5 | | | |
| 127 | Natore 52 MW PP (Rajjanka) | HFO (IPP) | 6x8.92 | 52 | 52 | 0 | 0 | 0 | 0 | | | |
| 128 | Bagura 113 MW (Confidence) U-1 | HFO (IPP) | 6*18.55 | 113 | 113 | 0 | 113 | 113 | 113 | | | |
| 129 | Bagura 113 MW PP (Confidence) U-2 | HFO (IPP) | 6x18.55 | 113 | 113 | 0 | 113 | 94 | 113 | | | |
| 130 | Ammura 50 MW PP (Sinha) | HFO (NENP) | 7x7.79 | 50 | 28 | 0 | 35 | 14 | 28 | | | |
| 131 | Sirajgonj 6.55 MW Solar | Solar (NWPGL) | 1x6 | 6 | 6 | 0 | 0 | 6 | 0 | | | |
| ** | Adani Power Jharkhanda Ltd | (Import) | 2x748 | 1496 | 1496 | 1214 | 1190 | 1200 | 1400 | | | |
| Raishahi Zone Total | | | | | 3453 | 3431 | 1784 | 2101 | 1972 | 2406 | 675 | 100 |
| 132 | a) Barapukuria TPP Unit-1 | Coal (PDB) | 1 x 125 | 125 | 85 | 62 | 64 | 60 | 65 | | | |
| | b) Barapukuria TPP Unit-2 | Coal (PDB) | 1 x 125 | 125 | 85 | 0 | 0 | 0 | 0 | 85 | Under Overhauling | |
| 133 | Barapukuria 275 MW TPP Unit-3 | Coal (PDB) | 1 x 274 | 274 | 274 | 230 | 230 | 230 | 230 | | | |
| 134 | Rangpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | |
| 135 | Rangpur 113 MW PP (Confidence) | HFO (IPP) | 7*16x.2*3 | 113 | 113 | 10 | 104 | 70 | 106 | | | |
| 136 | Saidpur 20 MW GTPP | HSD (PDB) | 1 x 20 | 20 | 20 | 0 | 0 | 0 | 0 | | | |
| 137 | Majpara Tabilis 8 MW Solar PP (Sympa Power) | Solar (IPP) | 1 x 8 | 8 | 8 | 7 | 0 | 8 | 0 | | | |
| 138 | Thakurgaon 115MW PP (Energypac) | HFO (IPP) | 6*20 | 115 | 115 | 35 | 115 | 35 | 115 | | | |
| 139 | Lalmonirhat 30 MW Solar (Intraco) | Solar (IPP) | 1*30 | 30 | 30 | 34 | 0 | 30 | 0 | | | |
| 140 | Teesa Solar Limited | Solar (IPP) | 1 x 200 | 200 | 200 | 187 | 0 | 130 | 0 | | | |
| Rangpur Zone Total | | | | | 1030 | 950 | 565 | 513 | 563 | 516 | 0 | 85 |
| Sub-total: Plants in operation | | | | | 26354 | 25903 | 13555.0 | 14937 | 14195 | 15985 | 3786 | 1840 |
| (B) Plants under long term maintenance/ contract expired | | | | | | | | | | | | |
| 141 | Katobdi 52 MW PP (Sinha) | HFO (IPP) | 7x7.90 | 51 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired |
| 142 | Haripur 360MW CAPP(HPL) | Gas (IPP) | 1x235+1x125 | 360 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired |
| 143 | Jamalpur 95 MW PP(Powerpac) | HFO (IPP) | 12x8.924 | 95 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired |
| 144 | Shahjibazar 86MW PP (Shahjibazar) | Gas (RPP) | 32x2.90 | 86 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired |
| 145 | Bosila 108MW PP(CLC) | HFO (IPP) | 12x8.775+1x3.5 | 108 | 0 | 0 | 0 | 0 | 0 | | | Contract Expired |
| Sub-Total: Plants under long term maintenance/ contract expired | | | | | 700 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Gross Total | | | | | 27054 | 25903 | 13555 | 14937 | 14195 | 15985 | 3786 | 1840 |
| (C) Actual data of 04.06.24 (Yesterday) Tuesday : | | | | | | | | | | | | |
| 01. | Max. Demand at eve. peak (Generation end) | : 15080 MW, at = 19:30 hrs | 12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) : | | | | | | | | | |
| 02. | Max. Demand at eve. peak (Sub-station end) | : 14607 MW, at = 19:30 hrs | Zone | Demand MW | Supply MW | Load Shed MW | Zone | Demand MW | Supply MW | Load Shed MW | | |
| 03. | Highest Generation (Generation end) | : 14937 MW, at = 19:30 hrs | Dhaka | 5257 | 5217 | 40 | Mymensingh | 1187 | 1090 | 97 | | |
| 04. | Minimum Generation (Generation end) | : 11768 MW, at = 8:00 hrs | Chattogram | 1544 | 1544 | 0 | Sylhet | 497 | 497 | 0 | | |
| 05. | Day-peak Generation (Generation end) | : 13555 MW, at = 12:00 hrs | Khulina | 1790 | 1790 | 0 | Barishal | 428 | 428 | 0 | | |
| 06. | Evening-peak Generation (Generation end) | : 14937 MW, at = 19:30 hrs | Rajshahi | 1574 | 1574 | 0 | Rangpur | 954 | 954 | 0 | | |
| 07. | Evening Peak Load-shed (Sub-station end) | : 137 MW, at = 19:30 hrs | Cumilla | 1376 | 1376 | 0 | | | | | | |
| 08. | Minimum Generation Forecast up to 8:00 hrs. | : 12071 MW, at = 5:00 hrs | | | | | | | | | | |
| 09. | Generation shortfall at evening peak due to : | : | 13. Fuel cost : a) Gas = 411140054 Taka (c) Coal = 747545919 Taka Total 14607 14470 137 | | | | | | | | | |
| a) | Gas/LF limitation | : 3656 MW | | | | | | | | | | |
| d) | Coal supply Limitation | : 0 MW | | | | | | | | | | |
| b) | Low water level in Kaptai lake | : 130 MW | | | | | | | | | | |
| c) | Plants under shut down/ maintenance | : 1840 MW | | | | | | | | | | |
| 10. | Total Energy (Generation + India Import) | : 327.90 MWh | 14. Maximum Temperature in Dhaka was : 36.0°C | | | | | | | | | |
| | By Gas = 133.850 MKWh | By Oil = 56.466 MKWh | 15. Export through East-West interconnections : | | | | | | | | | |
| | By Coal = 109.171 MKWh | By Hydro = 2.261 MKWh | At evening peak-hour : 13555 MW, at 19:30 hrs | | | | | | | | | |
| | By Solar = 2.576 MKWh | | Maximum : 550 MW, at 20:00 hrs | | | | | | | | | |
| 11. | Total Gas Supplied | : 985.86 MWh | Energy : 8314.35 MKWh | | | | | | | | | |
| (D) Forecast of 05.06.24 (Today) Wednesday : | | | | | | | | | | | | |
| 01. | Maximum Demand | : 15900 MW (Generation end) | 04. Maximum Load-shed : 0 MW At evening peak (Sub-station end) | | | | | | | | | |
| 02. | Maximum Generation | : 15985 MW (Generation end) | 05. Total Generation : 349.04 MKWh | | | | | | | | | |
| 03. | Reserve / Shortage | : 85 MW (Generation end) | 06. Probable Max. Temperature in Dhaka : 36.0°C | | | | | | | | | |

* Captive Power ** Imported Power
#Remarks: Highest Generation 16477 MW on 30-04-2024 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation