

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month May, 2024				Day : Friday				Date : 31.05.24				
Probable Maximum Demand : 15000 MW				Probable Maximum Generation : 16106 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 78.00 ft				Today = 79.53 ft				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	30.05.24 (Yesterday)		31.05.24 (Today)		30.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Awaiting for HGPI
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	72	0	0	0			
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450			
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
9	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	402	402	400	400			
10	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	315	319	320	320			
12	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	0	0	0	0		335	Under maint.
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	30	55	55	55			
14	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	74	90	80	90			
15	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0			
16	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x3.73	80	80	34	27	32	32			
17	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	28	33	33			
18	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	14	29	28	29			
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	8	8	8			
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	105	70	17	50			
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	16	149	48	149			
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	243	195	100	260			
24	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	6x18.415+1x8.97	149	149	132	132	132	132			
25	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	17	35	17	35			
26	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	17	55	55	55			
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	71	71	70	70			
28	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	162	162	162	162			
29	Manikgonj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	28	0	35	0			
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	17	17	17	35			
31	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	13	0	13			
32	Unique Meghnaghat 584MW CCGP	Gas	1x400+1x184	584	584	0	145	400	430			
	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	0	0	54	58	50	60			
	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	0	0	80	82	80	82			
	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	0	0	72	72	74	74			
	Meghnaghat 589 MW CCGP(Summit)	Gas		0	0	0	0	0	0			
<b>Dhaka Zone Total</b>				<b>5526</b>	<b>5332</b>	<b>2680</b>	<b>2898</b>	<b>2897</b>	<b>3258</b>	<b>390</b>	<b>1180</b>	
33	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	55	55	60	60	175		Inadequate Water Level
34	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	0	0	0	0			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
35	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	3	0	5	0			
36	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	17	8	25			
37	Teknaf 20MW PP (Solaritech)	Solar (IPP)	1x20	20	20	14	0	20	0			
38	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	20	6	20			
39	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	68	105	85	105			
40	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
41	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	147	35	225	225			
42	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	52	51	52	52			
43	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	25	24	25	25			
44	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	17	85	51	85			
45	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	67	64	50	75			
46	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	0	0	0	0			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			0	18	10	30			
47	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	44	70	44	70			
48	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	35	17	35	35			
49	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	93	110	51	110			
50	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	24	24	24	24			
51	Juldah 100 MW Unit-1 (Acom)	HFO (NENP)	8x13.45	100	100	68	46	68	68			
52	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	35	72	35	72			
53	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	54	163	54	163			
54	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	490	490	450	490			
55	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	575	575	174	996	830	1000			
56	Cox's Bazar Wind PP	(Wind) (IPP)		60	60	15	0	40	40			
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				59	0	70	0			
<b>Chattogram Zone Total</b>				<b>4464</b>	<b>4404</b>	<b>1545</b>	<b>2462</b>	<b>2298</b>	<b>2774</b>	<b>175</b>	<b>330</b>	
57	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	32	5	0	0			
58	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+1*75	221	221	163	217	200	220			
59	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	315	240	240	240			
60	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	30	98	280	280		262	Under maint.
61	Ashuganj 420 MW CCGP(East)	Gas (APSCCL)	1x284+1x116	400	400	230	230	230	230			
62	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	26	0	8	8			
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	43	43	43			
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	13	26	30	30			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	45	45	0	45			
66	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	85	86	85	85			
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	51	36	34	36			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0			
69	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	24	32	32	32			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	17	41	8	42			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	17	17	17	17			
72	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	114	114	88	114			
73	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	58	103	65	105			
74	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	17			
75	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x5.428	115	115	70	115	90	115			
76	Ashuganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	5	0	0	0			
**	Impoport (Tripura)	India		160	160	80	92	146	151			
<b>Cumilla Zone Total</b>				<b>2937</b>	<b>2929</b>	<b>1435</b>	<b>1557</b>	<b>1613</b>	<b>1810</b>	<b>0</b>	<b>262</b>	
77	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	66	70	50	70	132		Gas Shortage
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	88	75	57	80			
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	56	65	65	65			
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	0	0	1.6	0			
81	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	22	0	50	0			
82	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	12	6	6	6			
<b>Mymensingh Zone Total</b>				<b>600</b>	<b>592</b>	<b>244</b>	<b>216</b>	<b>230</b>	<b>221</b>	<b>132</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	30.05.24 (Yesterday)		31.05.24 (Today)		30.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)			
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	22	28	28	28		42	Under maint.	
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	58	58	58	58		32	Under maint.	
85	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	0	49	47	49				
86	Kushiana 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	120	163	163	163				
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	0	8	8				
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	0	32	32	32				
89	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
90	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	211	209	210	210				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0				
92	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	0	16	16	16				
93	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	295	310	310				
94	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	375	366	300	400				
95	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	232	345	320	360				
96	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run	
97	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3+5*2	50	50	0	43	43	43				
<b>Sylhet Zone Total</b>					<b>2376</b>	<b>2331</b>	<b>1318</b>	<b>1604</b>	<b>1535</b>	<b>1677</b>	<b>0</b>	<b>404</b>	
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
99	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	375	395	350	410				
100	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	39	30	45				
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	56	50	60				
102	Khulina 225 MW CAPP	HSD/ Gas (NWPGL)	1 x 150+1x75	230	230	0	0	0	0				
103	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	36	89	53	89				
104	Machumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	100	100				
105	Monira Orion 100 MW Solar PP	Solar (IPP)		100	100	100	0	100	0				
106	Maitree Super Thermal 1320 MW PP	Coal (BIFPCL)	2x617	1234	1234	626	640	530	640				
107	Khulina 330 MW CAPP	Gas/HSD (BIFPCL)	1x220+1x116	336	336	0	0	0	0				
108	Noapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5x8.5	0	0	0	8	32	40				
109	Khulina 115 MW PP (KPCL-2)	HFO (NENP)	7x17	0	0	51	49	20	90				
**	Bheramara (HVDC)	India		1000	1000	924	639	943	653				
<b>Khulina Zone Total</b>					<b>3703</b>	<b>3699</b>	<b>2112</b>	<b>1915</b>	<b>2123</b>	<b>2127</b>	<b>0</b>	<b>0</b>	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	64	16	0	110				
109	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	5	7	10	10				
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	130	130	130	130		64	ST under maint.	
111	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	622	600	620	620				
112	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	17	0	17	35				
113	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	140	140	140	140				
114	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	200	220				
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2235</b>	<b>1198</b>	<b>1113</b>	<b>1117</b>	<b>1265</b>	<b>0</b>	<b>64</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0				
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	32	30	32				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	25				
118	Chapanawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	90	0	90				
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	43	0	43				
120	Katakali 50 MW PP (Northern)	HFO (NENP)	6x8.9	50	50	0	0	0	0				
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	28	0	28				
122	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	141	186	190	190				
123	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
124	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	130	0	0	0				
125	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	355	414	414	414				
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	2	8	5	8				
127	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	0	0				
128	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	70	50	113				
129	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	70	50	90				
130	Amnara 50 MW PP (Sinha)	HFO (NENP)	7x7.79	50	28	0	28	14	28				
131	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	2	0	6	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	1012	1362	1200	1400				
<b>Raishahi Zone Total</b>					<b>3453</b>	<b>3431</b>	<b>1642</b>	<b>2331</b>	<b>1959</b>	<b>2461</b>	<b>220</b>	<b>100</b>	
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	58	62	60	62				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	230	230	230	230				
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	0	49	70	106				
136	Sardpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
137	Majpara Tahsil 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	0	0	8	0				
138	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	0	115	35	115				
139	Lalmohona 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	0	0	30	0				
140	Teesa Solar Limited	Solar (IPP)	1 x 200	200	200	23	0	130	0				
<b>Rangpur Zone Total</b>					<b>1030</b>	<b>950</b>	<b>311</b>	<b>456</b>	<b>563</b>	<b>513</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>26354</b>	<b>25903</b>	<b>12485.0</b>	<b>14552</b>	<b>14335</b>	<b>16106</b>	<b>917</b>	<b>2425</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
141	Katobdi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			Contract Expired	
142	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0			Contract Expired	
143	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			Contract Expired	
144	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	0	0	0	0	0			Contract Expired	
145	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>27054</b>	<b>25903</b>	<b>12485</b>	<b>14552</b>	<b>14335</b>	<b>16106</b>	<b>917</b>	<b>2425</b>	
<b>(C) Actual data of 30.05.24 (Yesterday) Thursday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 14600 MW, at = 21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand at eve. peak (Sub-station end)	: 13961 MW, at = 21:00 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 14695 MW, at = 24:00	Dhaka	5440	5394	46	Mymensingh	961	961	0			
04.	Minimum Generation (Generation end)	: 11253 MW, at = 7:00 hrs	Chattogram	1451	1451	0	Sylhet	396	396	0			
05.	Day-peak Generation (Generation end)	: 12485 MW, at = 12:00 hrs	Khulina	1863	1863	0	Barishal	334	334	0			
06.	Evening-peak Generation (Generation end)	: 14552 MW, at = 21:00 hrs	Rajshahi	1538	1538	0	Rangpur	569	569	0			
07.	Evening Peak Load-shed (Sub-station end)	: 46 MW, at = 21:00 hrs	Cumilla	1409	1409	0							
08.	Minimum Generation Forecast up to 8:00 hrs.	: 11003 MW, at = 5:00 hrs											
09.	Generation shortfall at evening peak due to :	:											
a)	Gas/LF limitation	: 742 MW	13. Fuel cost :		a) Gas = 401800503 Taka		Total		13961	13915	46		
d)	Coal supply Limitation	: 0 MW			b) Oil = 1075642728 Taka		Total =		2104465113	Taka			
b)	Low water level in Kaptai lake	: 175 MW											
c)	Plants under shut down/ maintenance	: 2425 MW											
10.	Total Energy (Generation + India Import)	: 313.02 MKWh	14. Maximum Temperature in Dhaka was : 27.1°C										
	By Gas = 137.124 MKWh	By Oil = 58.825 MKWh	15. Export through East-West interconnections :										
	By Coal = 91.701 MKWh	By Hydro = 1.023 MKWh	At evening peak-hour : 12485 MW, at 21:00 hrs										
	By Solar = 1.664 MKWh		Maximum : 190 MW, at 1:00 hrs										
11.	Total Gas Supplied	: 1012.31 MMCFD	Energy : 5313 MKWh										
<b>(D) Forecast of 31.05.24 (Today) Friday :</b>													
01.	Maximum Demand	: 15000 MW (Generation end)	04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)										
02.	Maximum Generation	: 16106 MW (Generation end)	05. Total Generation : 319.52 MKWh										
03.	Reserve / Shortage	: 1106 MW (Generation end)	06. Probable Max. Temperature in Dhaka : 34.8°C										

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 16477 MW on 30-04-2024 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation