POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

					DAILY REF	PORT					
										Reporting Date :	17-May-24
Till now the maximum generation is : -				16477.0			21:0	00 Hrs	on	30-Apr-24	
The Summary of Yesterday's			16-May-24	Generation	& Demand			Today's Ac	tual Min G	Sen. & Probable Gen. & Demand	
Day Peak Generation :				14488.0 MW	Hour:	12:00		Min. Gen.		8:00	1276
Evening Peak Generation :				14965.0 MW	Hour:	21:00		Available M	ax General	tion :	1671
E.P. Demand (at gen end) :				15850.0 MW	Hour:	21:00		Max Deman	d (Evening	g) :	1560
Maximum Generation :				15001.0 MW	Hour:	22:00		Reserve(Ge	neration e	nd)	111
Total Gen. (MKWH) :				347.857	System Load Fac	tor : 96.629	6	Load Shed		:	
				EXPORT / IMP	ORT THROUGH EAST-WEST INTERC						
Export from East grid to West grid :- Maximum						148 MW	at	19:30		Energy	
mport from West grid to East grid :- Maximum					-	MW	at	-		Energy	
	Water Level of Kaptai Lake at	t 6:00 A M on		17-May-24							
Actual :	73.15	Ft.(MSL)			Rul	e curve :	78.96	Ft.(MSL)			

Gas Consumed : Total = 1240.85 MMCFD. Oil Consumed (PDB) :

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Load Shedding & Other Information

Area	Yesterday		Today				
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding		
	MW		MW	MW	(On Estimated Demand)		
Dhaka	205	0:00	4631	0	0%		
Chittagong Area	80	0:00	1273	0	0%		
Khulna Area	0	0:00	1783	0	0%		
Rajshahi Area	90	0:00	1550	0	0%		
Cumilla Area	130	0:00	1275	0	0%		
Mymensingh Area	180	0:00	949	0	0%		
Sylhet Area	35	0:00	532	0	0%		
Barisal Area	0	0:00	443	0	0%		
Rangpur Area	125	0:00	867	0	0%		
Total	845		13303	0			

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut-Down
	1) Barapukuria ST: Unit- 2
	2) Ghorasal-3,4,7
	3) Shajibazar 330 MW
	4) Baghabari-100, 70 MW
	5) Raozan unit-2
	6) Siddhirgani 210 MW .

Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	<u> </u>	Remark
Time	Time			
08:22	08:51	Bakulia-MSML 132 kV Ckt-2 Forced S/D from Bakulia 132/33 kV end.		
08:46	06:00	Bogura-Rahanpur 400kV Ckt-2 Scheduled S/D from Bogura 400/230kV end Due to Project work at Rahanpur SubStation and from Rahanpur 400/132kV end Due to SAS,DFDR Pre commissioning work.		
08:52	21:08	Gopalganj 400/132kV S/S ATR-01 LT Scheduled S/D Due to Fire fighting Commissioning.		
08:53	21:07	Gopalganj 400/132kV S/S ATR-01 HT Scheduled S/D Due to Fire fighting Commissioning.		
	08:57	Kabirpur - Manikganj 132kV Ckt-1 is restored.		
08:59	09:24	Halishahar 132/33kV S/S 403T(TR-1) HT Forced S/D Due to Due to BPDB Emergency Red Hot Maintenance at 33 kV Incomer side.		10 MW load interrup.
09:02	16:40	Rahanpur 400/132kV S/S HV 400 KV BUS Scheduled S/D Due to SAS,DFDR Pre Commissioning work.		
09:14	09:07 16:33	Bakulia-MSML 132 kV Ckt-2 is restored. Ashuganj-Sreepur 230 kV Ckt-2 Scheduled S/D from Ashuganj 230/132/33kV end Due to As per instruction of NLDC.		
09.14	16:32	Asinganj-steepur 230 in V CK-2 scheduled o'il non Asinganj 230/132/33KV end Due o As per instruction of NEDC. Sreepur 230/132/33KV S/S Sreepur-Ashuganj Ckt-2 Scheduled S/D Due to Project S/D.		
09:53	21:27	Haripur 230/132kV S/S Auto TR-1 LT Scheduled S/D Due to 132 kV busbar protection work by ERA construction.		
09:53	21:27	Haripur 230/132kV S/S Auto TR-1 HT Scheduled S/D		
1	10:06	Manikganj 132/33kV S/S 132/33 kV Transformer GT-4 (50/75 MVA) LT is restored.		
10:19	11:34	Manikganj 132/33kV S/S 132/33 kV Transformer GT-3 (50/75 MVA) HT Scheduled S/D Due to Red hot maintenance.		
10:22 10:24	18:18	Bhaluka 132/33kV S/S BR Powergen Ckt- 01 Project Work S/D Due to Circuit connection to BR Powergen end. Bhaluka 132/33kV S/S BR Powergen Ckt- 02 Project Work S/D Due to Circuit connection to BR Powergen end.		
10:30	12:36	Briadus 132/33kV 3/5 Br Powerger Ckr Uz Project Work 3/D Due to Circuit cominectation to Br Powerger end. Hasnabad 132/33kV 5/S 132/33kV 404 T-1 LT Scheduled S/D Due to Temperature high at LT bushing.		
10:30	12:36	Hasnabad 132/33kV S/S 132/33kV 404 T-1 HT Scheduled S/D Due to Temperature high at LT bushing.		
10:52	12:35	Magura 132/33kV S/S T-3 (425T) LT Forced S/D Due to Red Hot Maintenance of 132kV 80/120MVA Transformer-3.		
10:54	12:33	Magura 132/33kV S/S T-3 (425T) HT Forced S/D Due to Red Hot Maintenance of 132kV 80/120MVA Transformer-3.		
12:30	14:00	Kabirpur - Manikganj 132kV Ckt-2 Scheduled S/D from Manikganj 132/33kV end Due to Red hot maintenance.		
12:30	13:07	Manikganj 132/33kV S/S 132/33 kV Transformer GT-2(35/50 MVA) HT Scheduled S/D Due to Red hot maintenance.		
13:38	18:12	Gopalganj 132/33kV S/S Gopalganj 100 MW PS is restored. Mahasthangarh 132/33kV S/S 406T MTR1 LT Tripped showing Overcurrent Protection Relay, Lockout Relay relays Due to		25 MW load interrup.
10.00	10.12	Kahalu 33kV Feeder Fault.		LO WIT load manap.
13:38	14:06	Mahasthangarh 132/33kV S/S 416T MTR 2 LT Tripped showing Overcurrent Protection Relay, Lockout Relay relays Due to		
1	I	Kahalu 33kV Feeder Fault.		
13:40		Barapukuria Unit-1 tripped.		
14:17 15:01	17:54	Bhola Nutan Biddyut ST tripped. Hasnabad 132/33kV S/S 132/33kV 424 T-5 HT Scheduled S/D Due to 33 kv CB and main bus isolator temperature rise.		
15:01	17:54	Hasnabad 132/33kV S/S 132/33kV 424 T-5 HT Scheduled S/D Due to 33 kV CB and main bus isolator temperature rise. Hasnabad 132/33kV S/S 132/33kV 424 T-5 LT Scheduled S/D Due to 33 kV CB and main bus isolator temperature rise.		
10.01	15:40	Sherpur 132/33kV S/S Transformer- 03 LT is restored.		
	15:40	Sherpur 132/33kV S/S Transformer- 03 HT is restored.		
1	16:12	Bhola Nutan Biddyut ST was sync.		
17:28		Adani power plant-Rohanpur 400 KV Ckt-1 tripped showing Distance relay Blue phase at both end. Adani power		
17:28		plant-Rohanpur 400 KV Ckt- 2 already under schedule shutdown.		
17:28	21:05	Adani Power Jharkhand Ltd. Unit-2 tripped. BIPTC S/S 10CF25 Tripped showing 10CF25 relays Due to Tripped by zero sequence OVRC.		
17.51	18:16	Kallyanpur-Lalbag 132kV Ckt-2 is restored.		
18:33	10.10	Jaldhaka 132/33kV S/S Capacitor Bank Tripped showing Over current and Earth Fault Relay relays.		
1	21:17	Adani power plant-Rohanpur 400 KV Ckt- 1 was switched on.		
	23:20	Notun Biddyut GT1 was sync.		
05:43	00:31	Adani U-2 was synch. Meghnaghat 450 MW CCPP was shut down for R/H maint. at grid end.		450 MW generation interrup.
05:43		Summit Meghnaghat (U-1) GT-1 tripped & reason under investigation.		450 MW generation interrup. 165 MW generation interrup.
06:23		Shahmirpur 132 kv main bus shut down for development work.		35 MW load interrup.
06:27		Barapukuria 230/132/33kV S/S 230/132 KV T-01, 703T HT Scheduled S/D Due to Maintenance work.		· ·
06:27		Barapukuria 230/132/33kV S/S 230/132 KV T-01, 703T LT Scheduled S/D Due to Maintenance work.		
06:31		Baghabari 230/132kV S/S T-1 HT Scheduled S/D Due to 132kV BPDB work.		
06:45		Chowmuhani-Feni 132 kV Ckt-2 Scheduled S/D from Chowmuhani 132/33kV end Due to Feni grid 132kv BUS maintenance. and		40 MW load interrup in Chowmuhoni 132/33 kV end
06:46		from Feni 132/33kV end Due to 132KV Main Bus-2 Shutdown for Bus isolator hot Spot Maintenance Work. Chowmuhani-Feni 132 kV Ckt-1 Scheduled S/D from Chowmuhani 132/33kV end Due to Feni grid 132kv BUS maintenance. and		Criowinanoni 132/33 kV eria.
00.40		from Feni 132/33kV end Due to 132KV Main Bus-2 Shutdown for Bus isolator hot Spot Maintenance Work.		
06:47		Baroirhat-Feni 132 kV Ckt-2 Forced S/D from Baroirhat 132/33kV end. and from Feni 132/33kV end Due to 132KV Main		
1		Bus-2 Shutdown for Bus isolator hot Spot Maintenance Work.		
06:51		Feni-PHP 132kV Ckt-1 Scheduled S/D from Feni 132/33kV end Due to 132KV Main Bus-2 Shutdown for Bus isolator hot Spot		
07:10		Maintenance Work.		
07:10		Dohazari-Sikalbaha 132 kV Ckt-1 Scheduled S/D from Dohazari 132/33kV end Due to SD taken by Shikalbaha GSS. and from Shikalbaha 230/132kV end Due to Tree cutting.		
07:44		Kallyanpur-Lalbag 132kV Ckt-2 Scheduled S/D from Kallyanpur 132/33kV end.		
07:25		Dhamrai 132/33kV S/S Transformer-2 LT Scheduled S/D Due to		20.0MW
		Pbs work		load
	I			interrup.
07:26	I	Dhamrai 132/33kV S/S Transformer-2 HT Scheduled S/D Due to		20.0MW
07:26		Phs work		load
1		1 55 464		interrup.
09:27		Mymensingh 200 MW PP (United) Syncronized		· ·
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09:35		Jamalpur 115 MW PP (United) Syncronized		
1		No. 1 and Mark To All St. Day		
09:37		Mymensingh 200 MW PP (United) Syncronized		
09:39		Kodda 150 MW PP B-R Syncronized		
00.00		Note to Military Stroymone Co		
07:28		Aminbazar-Mirpur 132kV Ckt-1 Scheduled S/D from Mirpur 132/33kV end Due to Dead line checking due Thunderstorm.		
1	I			
07:29	I	Aminbazar-Mirpur 132kV Ckt-1 Scheduled S/D from Mirpur 132/33kV end Due to Deadline checking due to heavy Thunderstorm		
07:29	I	Aminbazar-Mirpur 132kV Ckt-1 Scheduled S/D from Mirpur 132/33kV end Due to Deadline checking due to heavy Thunderstorm		
07.29	I	Variance Community of Tourise and Strategies of District William 1921/3067 end Due to Deadline Checking due to heavy indinderstorm		1
07:53	1	Keranigonj 230/132/33kV S/S Hasnabad Tripped showing 86:1 relays Due to Thundering		
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	1			1
	1			1
	Sub Divisional Eng	neer	Executive Engineer	Superintendent Engineer
	Network Operation Di	vision	Network Operation Division	Load Despatch Circle