

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month May, 2024				Day : Thursday				Date : 16.05.24				
Probable Maximum Demand : 16400 MW				Probable Maximum Generation : 16686 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 73.43 ft				Today = 73.00 ft				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.05.24 (Yesterday)		16.05.24 (Today)		15.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Awaiting for HGPI
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	74	76	75	75	32		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450			
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
9	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	400	400	400	400			
10	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210		Gas Shortage
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	314	280	300	335			
12	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	308	308	310	310			
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	55	30	55			
14	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	82	90	90	90			
15	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0			
16	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x7.73	80	80	15	38	40	41			
17	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
18	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	31	30	33	33			
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	8	8	8			
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	70	17	70			
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	82	149	32	150			
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	54	54	54	54			
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	100	293	300	300			
24	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	6x18.415+1x8.97	149	149	106	149	70	149			
25	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	17	55	55	55			
26	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	35	55	55	55			
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	51	70	53	72			
28	Manikganj 162MW PP(MPL)	HFO (IPP)	9x18	162	162	73	162	54	162			
29	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	33	0	35	0			
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	0	0			
31	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	25	0	15			
32	Unique Meghnaghat 584MW CCGP	Gas	1x400+1x184	584	584	260	400	300	400			
	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	0	0	63	83	85	85			
	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	0	0	63	65	96	96			
	Meghnaghat 100 MW(HEL)	HFO (NENP)	12x8.9	0	0	62	91	90	100			
	Meghnaghat 589 MW CCGP(Summit)	Gas				250	300	250	350			Test run
<b>Dhaka Zone Total</b>				<b>5526</b>	<b>5332</b>	<b>3176</b>	<b>3969</b>	<b>3495</b>	<b>4123</b>	<b>422</b>	<b>845</b>	
33	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	30	30	30	200		Inadequate Water Level
34	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	97	100	100			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
35	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5	0	5	0			
36	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	1	25	8	25			
37	Teknaf 20MW PP (Solaritech)	Solar (IPP)	1x20	20	20	19	0	20	0			
38	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	19	6	18			
39	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	34	34	17	34			
40	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
41	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	211	208	210	210			
42	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	52	51	52	52			
43	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	49	62	49	62			
44	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	85	85	51	85			
45	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	48	65	80	80			
46	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	14	16	16	16			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			0	18	5	20			
47	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	48	101	50	100			
48	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	22	54	54	54			
49	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	41	51	51	51			
50	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	48	62	48	62			
51	Juldah 100 MW Unit-1 (Acorn)	HFO (NENP)	8x13.45	100	100	12	36	40	45			
52	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	17	53	17	53			
53	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	54	163	54	163			
54	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	486	490	450	490			
55	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	575	575	671	672	670	670			
56	Cox's Bazar Wind PP	(Wind) (IPP)		60	60	0	0	40	40			
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				59	0	33	0			
<b>Chattogram Zone Total</b>				<b>4464</b>	<b>4404</b>	<b>2106</b>	<b>2392</b>	<b>2156</b>	<b>2460</b>	<b>200</b>	<b>330</b>	
57	Ashugani 50 MW PP	Gas (APSCCL)	14x3.968	53	45	31	34	38	38			
58	Ashugani 225 MW CCGP	Gas (APSCCL)	1x142+1*75	221	221	199	207	220	220			
59	Ashugani 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	260	260	300	300			
60	Ashugani 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	280	300	300	300			
61	Ashugani 420 MW CCGP(East)	Gas (APSCCL)	1x284+1x116	400	400	240	275	240	280			
62	Ashugani 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	0	0	187		Gas Shortage
63	Ashugani 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
64	Ashugani 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	51	95	100	135			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	31	30	32	42			
66	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	70	50	70	70	113		Gas Shortage
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	17	17	17			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0			
69	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	24	31	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	28	43	34	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	16	16	20	20			
72	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	97	97	98	98			
73	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	47	94	55	95			
74	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	50	50	50	50			
75	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x5.428	115	115	54	72	55	72			
76	Ashugani 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	45	38	50	50			
**	Impoprt (Tripura)	India		160	160	126	104	146	151			
<b>Cumilla Zone Total</b>				<b>2937</b>	<b>2929</b>	<b>1725</b>	<b>1872</b>	<b>1909</b>	<b>2074</b>	<b>300</b>	<b>0</b>	
77	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	69	69	60	70	133		Gas Shortage
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	49	87	50	100			
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	67	103	58	103			
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
81	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	46	0	50	0			
82	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	18	18	22	24			
<b>Mymensingh Zone Total</b>				<b>600</b>	<b>592</b>	<b>250</b>	<b>277</b>	<b>242</b>	<b>297</b>	<b>133</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	15.05.24 (Yesterday)		16.05.24 (Today)		15.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)			
83	Fenchugonj CAPP Phase-1	Gas (PDB)	2x32+1x33	97	70	39	39	43	43		31	Under maint.	
84	Fenchugonj CAPP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30		60	Under maint.	
85	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	52	52				
86	Kushiana 163 MW CAPP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112				
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	5	8	8				
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	56	55	60	60				
89	Shahjibazar 330 MW CAPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
90	Sylhet 225 MW CAPP	Gas (PDB)	1x142+1x89	231	231	130	132	130	130				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0				
92	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	25	25				
93	Bibiana-II 341 MW CAPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	295	300	300				
94	Bibiana-III 400 MW CAPP	Gas (PDB)	1x285+1x115	400	400	367	368	400	400				
95	Bibiyana South 383 MW CAPP	Gas (PDB)	1x252+1x131	383	383	345	375	340	360				
96	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run	
97	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3+5*2	50	50	42	41	42	42				
<b>Sylhet Zone Total</b>					<b>2376</b>	<b>2331</b>	<b>1500</b>	<b>1521</b>	<b>1542</b>	<b>1562</b>	<b>0</b>	<b>421</b>	
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
99	Bheramara 410 MW CAPP	Gas (NWPGL)	1 x 278+1 x 132	410	410	340	360	400	400				
100	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	39	0	42				
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	28	44	62				
102	Khulna 225 MW CAPP	HSD/ Gas (NWPGL)	1 x 150+1x75	230	230	0	0	0	0				
103	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	35	90	90				
104	Machumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	0				
105	Monira Orion 100 MW Solar PP	Solar (IPP)		100	100	85	0	100	0				
106	Maitree Super Thermal 1320 MW PP	Coal (BIFPCL)	2x617	1234	1234	381	381	380	380				
107	Khulna 330 MW CAPP	Gas/HSD (BIFPCL)	1x220+1x116	336	336	0	0	0	0				
108	Nocapara 40 MW PP (Khanjahan Ali)	HFO (NENP)	5x8.5	0	0	0	0	0	0				
109	Khulna 115 PP MW (KPCL-2)	HFO (NENP)	7x17	0	0	0	16	0	0				
**	Bheramara (HVDC)	India		1000	1000	916	919	946	656				
<b>Khulna Zone Total</b>					<b>3703</b>	<b>3699</b>	<b>1722</b>	<b>1778</b>	<b>1960</b>	<b>1630</b>	<b>0</b>	<b>0</b>	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	53	48	110				
109	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	7	10	10	10				
110	Bhola 225 MW CAPP	Gas (PDB)	2x63+1x68	194	194	80	130	130	130		64	ST under maint.	
111	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	700	710	1244	1244				
112	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	125	17	17				
113	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	307	307	307	307				
114	Bhola 220MW CAPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	110	110	110	110				
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2235</b>	<b>1204</b>	<b>1335</b>	<b>1866</b>	<b>1928</b>	<b>0</b>	<b>64</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	25	39	39	39				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	5	19	0	25				
118	Chapanawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	90	0	90				
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	32	35	42	42				
120	Katakali 50 MW PP (Northern)	HFO (NENP)	6x8.9	50	50	0	34	34	34				
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	0	28				
122	Sirajgonj 225MW CAPP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
123	Sirajgonj 225MW CAPP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	195	186	200	200				
124	Sirajgonj 225MW CAPP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	188	180	200	200				
125	Sirajgonj 400 MW CAPP Unit-4	Gas (IPP)	1x282+1x132	414	414	403	400	400	414				
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11				
127	Natore 52 MW PP (Rajjanka)	HFO (IPP)	6x8.92	52	52	0	0	0	0				
128	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	113	70	113				
129	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6*18.55	113	113	31	113	70	113				
130	Ammura 50 MW PP (Sinha)	HFO (NENP)	7x7.79	50	28	0	35	0	28				
131	Sirajgonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	5	0	6	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	747	766	760	760				
<b>Raishahi Zone Total</b>					<b>3453</b>	<b>3431</b>	<b>1671</b>	<b>2048</b>	<b>1832</b>	<b>2097</b>	<b>281</b>	<b>100</b>	
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	70	68	70	70				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	230	230	230	230				
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	29	82	70	100				
136	Sandpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
137	Majpara Tahsil 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	0	0	8	0				
138	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	115	115	100	115				
139	Lalmoinhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	10	0	30	0				
140	Teesa Solar Limited	Solar (IPP)	1 x 200	200	200	187	0	130	0				
<b>Rangpur Zone Total</b>					<b>1030</b>	<b>950</b>	<b>641</b>	<b>495</b>	<b>638</b>	<b>515</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>26354</b>	<b>25903</b>	<b>13995.0</b>	<b>15687</b>	<b>15640</b>	<b>16686</b>	<b>1336</b>	<b>1845</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
141	Katobdi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			Contract Expired	
142	Haripur 360MW CAPP(HPL)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0			Contract Expired	
143	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			Contract Expired	
144	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	0	0	0	0	0			Contract Expired	
145	Bosila 108MW PP(PLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>27054</b>	<b>25903</b>	<b>13995</b>	<b>15687</b>	<b>15640</b>	<b>16686</b>	<b>1336</b>	<b>1845</b>	
<b>(C) Actual data of 15.05.24 (Yesterday) Wednesday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 16100 MW, at = 19:30 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :										
02.	Max. Demand at eve. peak (Sub-station end)	: 15416 MW, at = 19:30 hrs	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW			
03.	Highest Generation (Generation end)	: 15687 MW, at = 19:30 hrs	Dhaka	5530	5430	100	Mymensingh	1232	1053	179			
04.	Minimum Generation (Generation end)	: 12482 MW, at = 7:00 hrs	Chattogram	1512	1512	0	Sylhet	661	661	0			
05.	Day-peak Generation (Generation end)	: 13995 MW, at = 12:00 hrs	Khulna	1841	1841	0	Barishal	488	488	0			
06.	Evening-peak Generation (Generation end)	: 15687 MW, at = 19:30 hrs	Rajshahi	1670	1670	0	Rangpur	1026	931	95			
07.	Evening Peak Load-shed (Sub-station end)	: 394 MW, at = 19:30 hrs	Cumilla	1457	1437	20	Total	15416	15022	394			
08.	Minimum Generation Forecast up to 8:00 hrs.	: 13000 MW, at = 5:00 hrs	13. Fuel cost : (a) Gas = 472009017 Taka (c) Coal = 615412861 Taka (b) Oil = 1077329853 Taka Total = 2164751732 Taka										
09.	Generation shortfall at evening peak due to :		14. Maximum Temperature in Dhaka was : 36.3°C										
a)	Gas/LF limitation	: 1136 MW	15. Export through East-West interconnections :										
d)	Coal supply Limitation	: 0 MW	At evening peak-hour : 13995 MW, at 19:30 hrs										
b)	Low water level in Kaptai lake	: 200 MW	Maximum : 148 MW, at 19:30 hrs										
c)	Plants under shut down/ maintenance	: 1845 MW	Energy : 3535.95 MKWh										
10.	Total Energy (Generation + India Import)	: 341.83 MKWh	By Gas = 166.634 MKWh By Oil = 58.451 MKWh										
			By Coal = 90.025 MKWh By Hydro = 0.709 MKWh										
			By Solar = 3.503 MKWh										
11.	Total Gas Supplied	: 1258.37 MMCFD											
<b>(D) Forecast of 16.05.24 (Today) Thursday :</b>													
01.	Maximum Demand	: 16400 MW (Generation end)	04. Maximum Load-shed : 0 MW At evening peak (Sub-station end)										
02.	Maximum Generation	: 16686 MW (Generation end)	05. Total Generation : 357.36 MKWh										
03.	Reserve / Shortage	: 286 MW (Generation end)	06. Probable Max. Temperature in Dhaka : 36.3°C										

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 16477 MW on 30-04-2024 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation