

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month May, 2024			Day : Wednesday				Date : 15.05.24					
Probable Maximum Demand : 16000 MW			Probable Maximum Generation : 17130 MW									
Water Level of Kaptai Lake at 06:00 AM			Yesterday = 73.58 ft		Today = 73.43 ft		Rule Curve = 79.34 ft					
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.05.24 (Yesterday)		15.05.24 (Today)		14.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/Oil/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365 Awaiting for HGPI	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	79	76	75	75	32	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.	
6	Haripur GTTP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450			
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
9	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	401	413	400	400			
10	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	316	310	300	335			
12	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	303	275	310	310			
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	15	55	43	43			
14	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	90	90	90	90			
15	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0			
16	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x7.73	80	80	32	33	40	41			
17	Meona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	17	33	33			
18	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	32	31	33	33			
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	8	8	16			
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	70	17	100			
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	48	150	64	150			
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	17	54	54	54			
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	245	300	300			
24	Kodda 149 MW PP Unit-1(Summit)	HFO (IPP)	6x18.415+1x8.97	149	149	71	134	135	149			
25	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
26	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	55	55			
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	70	70	72	72			
28	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	108	35	162	162			
29	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	35	0	35	0			
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	0	0			
31	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	13	0	15			
32	Unique Meghnaghat 584MW CCGP	Gas	1x400+1x184	584	584	270	500	400	500			
	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	0	0	65	40	60	85			
	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	0	0	80	68	96	96			
	Meghnaghat 100 MW(HEL)	HFO (NENP)	12x8.9	0	0	72	91	90	100			
	Meghnaghat 589 MW CCGP(Summit)	Gas				300	63	450	450		Test run	
	<b>Dhaka Zone Total</b>			<b>5526</b>	<b>5332</b>	<b>3202</b>	<b>3581</b>	<b>4007</b>	<b>4349</b>	<b>422</b>	<b>845</b>	
33	Karnaphuli Hydro PP Unit-1,2,3,4,5	Hydro (PDB)	2x40, 3x50	230	230	30	30	30	30	200	Inadequate Water Level	
34	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	102	103	100	100			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
35	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	5	0	5	0				
36	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	2	25	8	25			
37	Teknaf 20MW PP (SolarTech)	Solar (IPP)	1x20	20	20	18	0	20	0			
38	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	5	19	6	18			
39	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	51	100	100			
40	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
41	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	213	213	210	210			
42	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.94	300	300	51	52	52	52			
43	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	49	62	49	62			
44	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	51	85	51	85			
45	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	48	70	80	80			
46	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	14	15	16	16			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			0	14	5	25			
47	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	5	95	20	95			
48	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	54	17	54			
49	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	13	51	110	110			
50	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	48	62	48	62			
51	Juldah 100 MW Unit-1 (Acorn)	HFO (NENP)	8x13.45	100	100	36	48	40	45			
52	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	17	53	17	17			
53	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	53	125	54	163			
54	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	486	486	490	490			
55	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	575	575	675	504	530	530			
56	Cox's Bazar Wind PP	(Wind) (IPP)		60	60	0	0	40	40			
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				55	0	33	0			
	<b>Chattogram Zone Total</b>			<b>4464</b>	<b>4404</b>	<b>1976</b>	<b>2217</b>	<b>2131</b>	<b>2409</b>	<b>200</b>	<b>330</b>	
57	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	35	36	38	38			
58	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+1*75	221	221	190	216	220	220			
59	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	280	260	300	300			
60	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	290	280	300	300			
61	Ashuganj 420 MW CCGP(East)	Gas (APSCCL)	1x284+1x116	400	400	300	300	300	300			
62	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8	187	Gas Shortage	
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	58	125	150	150			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	31	36	42			
66	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	50	70	50	50			
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	17	17	17			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0			
69	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	32	32	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	8	43	52	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	8	16	20	20			
72	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	97	97	98	98			
73	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	38	104	57	104			
74	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	50	50	50			
75	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x5.428	115	115	67	54	115	115			
76	Ashuganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	48	42	50	50			
**	Impoprt (Tripura)	India		160	160	126	108	146	151			
	<b>Cumilla Zone Total</b>			<b>2937</b>	<b>2929</b>	<b>1720</b>	<b>1940</b>	<b>2091</b>	<b>2149</b>	<b>187</b>	<b>0</b>	
77	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	68	95	100	120	107	Gas Shortage	
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	49	98	50	100			
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	58	105	56	108			
80	Sarisabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0			
81	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	28	0	50	0			
82	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	18	24	22	24			
	<b>Mymensing Zone Total</b>			<b>600</b>	<b>592</b>	<b>222</b>	<b>322</b>	<b>280</b>	<b>352</b>	<b>107</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	14.05.24 (Yesterday)		15.05.24 (Today)		14.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance											
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :													
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		Description/ Remarks	Probable start-up date									
83	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	40	38	43	43		32	Under maint.										
84	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	30	30	30	30		60	Under maint.										
85	Fenchugonj 51 MW PP (Barakattallah)	Gas (RPP)	19x2.90	51	51	50	53	52	52													
86	Kushiana 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112													
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	8	8													
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	56	59	60	60													
89	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.										
90	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	130	126	150	150													
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0													
92	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	24	25	25													
93	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	285	260	300	300													
94	Bibiyana-II 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	375	367	400	400													
95	Bibiyana South 383 MW CCGP	Gas (PDB)	1x252+1x131	383	383	350	340	340	360													
96	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run										
97	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3+5*2	50	50	39	41	42	42													
<b>Sylhet Zone Total</b>					<b>2376</b>	<b>2331</b>	<b>1491</b>	<b>1458</b>	<b>1562</b>	<b>1582</b>	<b>0</b>	<b>422</b>										
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0													
99	Bheramara 410 MW CCGP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	360	345	400	400													
100	Faridpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	30	0	42													
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	38	44	62													
102	Khulna 225 MW CCGP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0													
103	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	17	90	90													
104	Machumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0													
105	Morla Onon 100 MW Solar PP	Solar (IPP)		100	100	99	0	100	0													
106	Madhira Super Thermal 1320 MW PP	Coal (BIFPCL)	2x617	1234	1234	409	459	500	500													
107	Khulna 330 MW CCGP	Gas/HSD (B/PDB)	1x220+1x116	336	336	0	0	0	0													
108	Nopara 40 MW PP (Khanjahan Ali)	HFO (NENP)	8x5.0	0	0	0	24	0	0													
**	Khulna 115 PP MW (KPCIL-2)	HFO (NENP)	7x17	0	0	0	16	0	0													
**	Bheramara (HVDC)	India		1000	1000	907	857	935	625													
<b>Khulna Zone Total</b>					<b>3703</b>	<b>3699</b>	<b>1792</b>	<b>1786</b>	<b>2069</b>	<b>1719</b>	<b>0</b>	<b>0</b>										
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	48	110													
109	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	40	6	10	10	10													
110	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	130	124	130	130		70	ST under maint.										
111	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	700	1080	1244	1244													
112	Potakhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	50	17	50													
113	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	170	270	307	307													
114	Bhola 220MW CCGP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	110	110	110	110													
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2235</b>	<b>1116</b>	<b>1660</b>	<b>1866</b>	<b>1961</b>	<b>0</b>	<b>70</b>										
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage										
115	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.										
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	41	0	33													
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	11	0	25													
118	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	90	0	90													
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	35	42	42													
120	Katakali 50 MW PP (Northern)	HFO (NENP)	6x8.9	50	50	0	34	34	34													
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	0	28													
122	Sirajgonj 225MW CCGP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage										
123	Sirajgonj 225MW CCGP Unit-2	Gas (NWP/GCL)	1x150+1x75	220	220	186	184	200	200													
124	Sirajgonj 225MW CCGP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	189	185	200	200													
125	Sirajgonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	315	400	414													
126	Lilapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	8	11	11													
127	Natore 52 MW PP (Rajanka)	HFO (IPP)	6x8.92	52	52	0	8	8	8													
128	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	113	113	113													
129	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6*18.55	113	113	0	113	35	113													
130	Amnara 50 MW PP (Sinha)	HFO (NENP)	7x7.79	50	28	0	35	0	35													
131	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	4	0	6	0													
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	763	764	748	748													
<b>Raishahi Zone Total</b>					<b>3453</b>	<b>3431</b>	<b>1564</b>	<b>1966</b>	<b>1797</b>	<b>2094</b>	<b>281</b>	<b>100</b>										
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	70	70	70	70													
132	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling										
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	230	230	230	230													
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0													
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	34	90	42	100													
136	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0													
137	Majpara, Takiya & MW Solar PP (Synpa Power)	Solar (IPP)	1 x 8	8	8	7	0	8	0													
138	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	74	115	70	115													
139	Lalmouri 30 MW Solar (Intrao)	Solar (IPP)	1*30	30	30	25	0	30	0													
140	Teesa Solar Limited	Solar (IPP)	1 x 200	200	200	178	0	130	0													
<b>Rangpur Zone Total</b>					<b>1030</b>	<b>950</b>	<b>618</b>	<b>505</b>	<b>580</b>	<b>515</b>	<b>0</b>	<b>85</b>										
<b>Sub-total: Plants in operation</b>					<b>26354</b>	<b>25903</b>	<b>13701.0</b>	<b>15435</b>	<b>16383</b>	<b>17130</b>	<b>1197</b>	<b>1852</b>										
<b>(B) Plants under long term maintenance/ contract expired</b>																						
141	Katobdi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			Contract Expired										
142	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0			Contract Expired										
143	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			Contract Expired										
144	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	0	0	0	0	0			Contract Expired										
145	Bosha 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired										
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>										
<b>Gross Total</b>					<b>27054</b>	<b>25903</b>	<b>13701</b>	<b>15435</b>	<b>16383</b>	<b>17130</b>	<b>1197</b>	<b>1852</b>										
<b>(C) Actual data of 14.05.24 (Yesterday) Tuesday :</b>																						
01.	Max. Demand at eve. peak (Generation end)	: 15700 MW, at = 19:30 hrs					12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :															
02.	Max. Demand at eve. peak (Sub-station end)	: 15043 MW, at = 19:30 hrs					Zone		Demand		Supply		Load Shed									
03.	Highest Generation (Generation end)	: 15435 MW, at = 19:30 hrs					MW		MW		MW		MW									
04.	Minimum Generation (Generation end)	: 12270 MW, at = 6:00 hrs					Dhaka		5371		5321		50									
05.	Day-peak Generation (Generation end)	: 13701 MW, at = 12:00 hrs					Chattogram		1490		1490		0									
06.	Evening-peak Generation (Generation end)	: 15435 MW, at = 19:30 hrs					Khulna		1837		1837		0									
07.	Evening Peak Load-shed (Sub-station end)	: 253 MW, at = 19:30 hrs					Rajshahi		1596		1596		0									
08.	Minimum Generation Forecast up to 8:00 hrs.	: 12482 MW, at = 5:00 hrs					Cumilla		1414		1414		0									
09.	Generation shortfall at evening peak due to :	:					Total						15043		14790		253					
a)	Gas/LF limitation	: 997 MW					13. Fuel cost :		(a) Gas = 473358964		Taka		(c) Coal = 607449537		Taka							
d)	Coal supply Limitation	: 0 MW					(b) Oil = 953614015						Taka		2034422517		Taka					
b)	Low water level in Kaplai lake	: 200 MW					14. Maximum Temperature in Dhaka was :						35.3°C									
c)	Plants under shut down/ maintenance	: 1852 MW					15. Export through East-West interconnections :						:									
10.	Total Energy (Generation + India Import)	: 333.73 MCKWh					At evening peak-hour						: 13701 MW, at 19:30 hrs									
		By Gas = 166.227 MCKWh					By Oil = 51.980 MCKWh					Maximum			: 148 MW, at 19:30 hrs							
		By Coal = 88.818 MCKWh					By Hydro = 0.720 MCKWh					Energy						: 3535.95 MCKWh				
		By Solar = 3.399 MCKWh																				
11.	Total Gas Supplied	: 1247.88 MCF																				
<b>(D) Forecast of 15.05.24 (Today) Wednesday :</b>																						
01.	Maximum Demand	: 16000 MW (Generation end)					04.		Maximum Load-shed		: 0 MW At evening peak (Sub-station end)											
02.	Maximum Generation	: 17130 MW (Generation end)					05.		Total Generation		: 345.95 MCKWh											
03.	Reserve / Shortage	: 1130 MW (Generation end)					06.		Probable Max. Temperature in Dhaka :		: 35.3°C											

\* Captive Power \*\* Imported Power  
 #Remarks: Highest Generation 16477 MW on 30-04-2024 at 21:00  
 (Md. Helalur Rahman)  
 Deputy Secretary, Generation