

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month May, 2024				Day : Monday				Date : 13.05.24			
Probable Maximum Demand : 14800 MW				Probable Maximum Generation : 16092 MW							
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 73.90 ft				Today = 73.75 ft			
				Rule Curve = 79.72 ft							
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	12.05.24 (Yesterday)		13.05.24 (Today)		12.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)	
<b>(A) Plants in operation:</b>											
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		Under project work
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180		
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Awaiting for HGPI
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	77	77	75	75	31	Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0		
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	420	450	450		
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling
9	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	407	415	400	400		
10	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	321	325	300	335		
12	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	296	299	310	310		
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	30	55	43	43		
14	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	70	90	90	90		
15	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0		
16	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x7.73	80	80	38	44	40	40		
17	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	25	33	33		
18	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	32	24	33	33		
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	16	8	16		
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	105	17	100		
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	82	98	64	150		
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	17	54	54		
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	15	300	300		
24	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	6x18.415+1x8.97	149	149	135	149	135	149		
25	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	55	55	35	55		
26	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	55	55	35	55		
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	53	71	72	72		
28	Manikganj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	0	35	162	162		
29	Manikganj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	33	0	35	0		
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	0	0		
31	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	0	0	15		
32	Unique Meghnaghat 584MW CCGP	Gas	1x400+1x184	584	420	420	365	0	0		
	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	0	0	2	9	60	80		
	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	0	0	2	30	96	96		
	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	0	0	0	8	90	100		
	Meghnaghat 589 MW CCGP(Summit)	Gas				370	320	580	580		Test run
<b>Dhaka Zone Total</b>				<b>5526</b>	<b>5332</b>	<b>3171</b>	<b>3302</b>	<b>3697</b>	<b>3973</b>	<b>421</b>	<b>845</b>
33	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	65	30	30	30	200	Inadequate Water Level
34	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	100	100	100		
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.
35	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0		
36	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	4	25	8	25		
37	Teknaf 20MW PP (Solaritech)	Solar (IPP)	1x20	20	20	15	0	20	0		
38	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	19	6	18		
39	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	20	68	100	100		
40	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.
41	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	212	211	210	210		
42	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+ 3x8.94	300	300	49	52	52	52		
43	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	49	62	49	62		
44	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	34	51	51	51		
45	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	56	74	80	80		
46	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	14	14	14	14		
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			6	9	5	25		
47	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	45	80	20	80		
48	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	36	17	54		
49	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	34	68	110	110		
50	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	48	55	48	62		
51	Juldah 100 MW Unit-1 (Acorn)	HFO (NENP)	8x13.45	100	100	12	25	40	40		
52	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	17	17	17	17		
53	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	54	163	54	163		
54	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	0	0	0	0		
55	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	575	575	490	777	720	720		
56	Cox's Bazar Wind PP	(Wind) (IPP)		60	60	0	0	40	40		
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				27	0	33	0		
<b>Chattogram Zone Total</b>				<b>4464</b>	<b>4404</b>	<b>1378</b>	<b>1936</b>	<b>1829</b>	<b>2053</b>	<b>200</b>	<b>330</b>
57	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	33	36	38	38		
58	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+1*75	221	221	39	185	210	210		
59	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	300	305	300	300		
60	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	280	310	300	300		
61	Ashuganj 420 MW CCGP(East)	Gas (APSCCL)	1x284+1x116	400	400	315	325	300	300		
62	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8		
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	1	51	51	51		
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	2	90	150	150		
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	33	36	41		
66	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	76	75	0	0		
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	17	17	17	17		
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0		
69	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	32	32	33	33		
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	21	25	52	52		
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	16	14	20	20		
72	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	34	88	98	98		
73	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	45	97	57	95		
74	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	7	54	17	42		
75	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x5.428	115	115	35	115	115	115		
76	Ashuganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	15	51	50	50		
**	Impoprt (Tripura)	India		160	160	110	100	146	151		
<b>Cumilla Zone Total</b>				<b>2937</b>	<b>2929</b>	<b>1386</b>	<b>2011</b>	<b>1998</b>	<b>2071</b>	<b>0</b>	<b>0</b>
77	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	70	125	100	120		
78	Jamalpur 115 MW PP (United)	HFO (IPP)	115	115	49	100	50	100	100		
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	56	105	56	108		
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	1	0	1.6	0		
81	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	49	0	50	0		
82	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	24	18	22	22		
<b>Mymensingh Zone Total</b>				<b>600</b>	<b>592</b>	<b>249</b>	<b>348</b>	<b>280</b>	<b>350</b>	<b>0</b>	<b>0</b>

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	12.05.24 (Yesterday)		13.05.24 (Today)		12.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		
83	Fenchugonj CCGP Phase-1	Gas (PDB)	2x32+1x33	97	70	40	43	43	43		27	Under maint.
84	Fenchugonj CCGP Phase-2	Gas (PDB)	2x35+1x35	104	90	0	0	0	0		90	GT-4 Under maint.
85	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	50	50	11	50			
86	Kushiara 163 MW CCGP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112			
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	8	5	8			
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	30	56	60	60			
89	Shahjibazar 330 MW CCGP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.
90	Sylhet 225 MW CCGP	Gas (PDB)	1x142+1x89	231	231	131	133	150	150			
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0			
92	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	15	16	25	25			
93	Bibiana-II 341 MW CCGP (Summit)	Gas (IPP)	1x222+1x119	341	341	280	280	300	300			
94	Bibiyana-III 400 MW CCGP	Gas (PDB)	1x285+1x115	400	400	367	318	400	400			
95	Bibiyana South 383 MW CCGP	Gas (PDB)	1x252+1x131	383	383	320	315	340	360			
96	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run
97	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	35	39	10	40			
<b>Sylhet Zone Total</b>				<b>2376</b>	<b>2331</b>	<b>1385</b>	<b>1370</b>	<b>1456</b>	<b>1548</b>	<b>0</b>	<b>447</b>	
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
99	Bheramara 410 MW CCGP	Gas (NWPGL)	1 x 278+1 x 132	410	410	340	345	400	400			
100	Fariapur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	36	0	42			
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	35	44	62			
102	Khulna 225 MW CCGP	HSD/Gas (NWPGL)	1 x 150+1x75	230	230	0	0	0	0			
103	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	55	90	90			
104	Madhumati 100 MW PP	HFO (NWPGL)	6x18.415	105	105	0	0	0	0			
105	Mongla Orion 100 MW Solar PP	Solar (IPP)		100	100	46	0	100	0			
106	Maitree Super Thermal 1320 MW PP	Coal (BIFPCL)	2x617	1234	1234	309	404	375	375			
107	Khulna 330 MW CCGP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	0	0			
108	Khulna 115 PP MW (KPCCL-2)	HFO NENP	7x17	0	0	0	7	0	0			
**	Bheramara (HVDC)	India		1000	1000	921	921	931	642			
<b>Khulna Zone Total</b>				<b>3703</b>	<b>3699</b>	<b>1616</b>	<b>1803</b>	<b>1940</b>	<b>1611</b>	<b>0</b>	<b>0</b>	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	48	110			
109	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	6	8	10	10			
110	Bhola 225 MW CCGP	Gas (PDB)	2x63+1x68	194	194	122	130	65	65		64	ST under maint.
111	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	680	790	1244	1244			
112	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	17	35			
113	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	220	180	150	200			
114	Bhola 220MW CCGP (Nutan Bidyt BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220			
<b>Barishal Zone Total</b>				<b>2265</b>	<b>2235</b>	<b>1248</b>	<b>1344</b>	<b>1754</b>	<b>1884</b>	<b>0</b>	<b>64</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0		71	Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	34	0	33			
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	5	0	25			
118	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	88	0	90			
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	34	42	42			
120	Katakali 50 MW PP (Northern)	HFO (NENP)	6x8.9	50	50	0	0	34	34			
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	23	0	28			
122	Siraigonj 225MW CCGP Unit-1	Gas (NWPGL)	1x150+1x75	210	210	0	0	0	0		210	Gas Shortage
123	Siraigonj 225MW CCGP Unit-2	Gas (NWPGL)	1x150 + 1x75	220	220	183	165	200	200			
124	Siraigonj 225MW CCGP Unit-3	Gas (NWPGL)	1x141+1x79	220	220	185	161	200	200			
125	Siraigonj 400 MW CCGP Unit-4	Gas (IPP)	1x282+1x132	414	414	372	315	400	414			
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	8	11	11			
127	Natore 52 MW PP (Rajlanka)	HFO (IPP)	6x8.92	52	52	0	8	8	8			
128	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	35	113	113			
129	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	35	35	113			
130	Amnura 50 MW PP (Simha)	HFO (NENP)	7x7.9	50	28	0	0	0	28			
131	Siraigonj 6.55 MW Solar	Solar (NWPGL)	1x6	6	6	2	0	6	0			
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	622	651	748	748			
<b>Rajshahi Zone Total</b>				<b>3453</b>	<b>3431</b>	<b>1369</b>	<b>1562</b>	<b>1797</b>	<b>2087</b>	<b>281</b>	<b>100</b>	
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	70	71	70	70			
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	230	230	230	230			
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x 2*3	113	113	0	77	42	100			
136	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
137	Majpara, Tatulia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	2	0	8	0			
138	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	54	111	35	115			
139	Lalmoinhat 30 MW Solar (Intraco)	Solar (IPP)	1*30	30	30	36	0	30	0			
140	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	162	0	130	0			
<b>Rangpur Zone Total</b>				<b>1030</b>	<b>950</b>	<b>554</b>	<b>489</b>	<b>545</b>	<b>515</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>				<b>26354</b>	<b>25903</b>	<b>12356.0</b>	<b>14165</b>	<b>15296</b>	<b>16092</b>	<b>902</b>	<b>1871</b>	

(B) Plants under long term maintenance/ contract expired												
141	Katott 52 MW PP (Simha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			Contract Expired
142	Haripur 360MW CCGP(HPL)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0			Contract Expired
143	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			Contract Expired
144	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	0	0	0	0	0			Contract Expired
145	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired
<b>Sub-total: Plants under long term maintenance/ contract expired</b>				<b>700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>				<b>27054</b>	<b>25903</b>	<b>12356</b>	<b>14165</b>	<b>15296</b>	<b>16092</b>	<b>902</b>	<b>1871</b>	

  

(C) Actual data of 12.05.24 (Yesterday) Sunday :													
01.	Max. Demand at eve. peak (Generation end)	:	14202	MW, at =	19:30 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :						
02.	Max. Demand at eve. peak (Sub-station end)	:	13572	MW, at =	19:30 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed
03.	Highest Generation (Generation end)	:	14165	MW, at =	19:30 hrs	Dhaka	4892	4892	0	Mymensingh	1150	1115	35
04.	Minimum Generation (Generation end)	:	10196	MW, at =	6:00 hrs	Chattogram	1419	1419	0	Sylhet	578	578	0
05.	Day-peak Generation (Generation end)	:	12356	MW, at =	12:00 hrs	Khulna	1527	1527	0	Barishal	357	357	0
06.	Evening-peak Generation (Generation end)	:	14165	MW, at =	19:30 hrs	Rajshahi	1454	1454	0	Rangpur	951	951	0
07.	Evening Peak Load-shed (Sub-station end)	:	35	MW, at =	19:30 hrs	Cumilla	1244	1244	0				
08.	Minimum Generation Forecast up to 8:00 hrs.	:	10826	MW, at =	5:00 hrs								
09.	Generation shortfall at evening peak due to :	:								Total	13572	13537	35
	a) Gas/LF limitation	:	702	MW		13.	Fuel cost :						
	d) Coal supply Limitation	:	0	MW			(a) Gas =	469235590	Taka	(c) Coal =	454996272	Taka	
	b) Low water level in Kaptai lake	:	200	MW			(b) Oil =	549383053	Taka	Total =	1473614914	Taka	
	c) Plants under shut down/ maintenance	:	1871	MW		14.	Maximum Temperature in Dhaka was :						34.2°C
10.	Total Energy (Generation + India Import)	:	291.42	MKWh		15.	Export through East-West interconnections :						
	By Gas = 167.510	MKWh		By Oil = 30.510	MKWh		At evening peak-hour		:	12356	MW, at	19:30 hrs	
	By Coal = 66.758	MKWh		By Hydro = 0.775	MKWh		Maximum		:	142	MW, at	22:00 hrs	
	By Solar = 3.375	MKWh					Energy		:	2937	MKWh		
11.	Total Gas Supplied	:	1271.12	MMCFD									

  

(D) Forecast of 13.05.24 (Today) Monday :														
01.	Maximum Demand	:	14800	MW	(Generation end)	04.	Maximum Load-shed					0	MW	At evening peak (Sub-station end)
02.	Maximum Generation	:	16092	MW	(Generation end)	05.	Total Generation					304.49	MKWh	
03.	Reserve / Shortage	:	1292	MW	(Generation end)	06.	Probable Max. Temperature in Dhaka :					34.2°C		

\* Captive Power \*\* Imported Power  
#Remarks: Highest Generation 16477 MW on 30-04-2024 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation