

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551095

Month May, 2024				Day : Saturday				Date : 11.05.24				
Probable Maximum Demand : 13000 MW				Probable Maximum Generation : 17145 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 74.01 ft				Today = 74.01 ft				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	10.05.24 (Yesterday)		11.05.24 (Today)		10.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCGP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		Under project work	
2	a) Ghorasal Repowered CCGP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CCGP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0	365	Awaiting for HGPI	
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	72	77	75	75	31	Gas Shortage	
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0	105	Under maint.	
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Meghnaghat 450 MW CCGP(MPL)	Gas (IPP)	2x140+1x170	450	450	420	450	450	450			
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0	115	Under Overhauling	
9	Haripur 412 MW CCGP	Gas (EGCB)	1x273+1x139	412	400	365	405	400	400			
10	Siddhirgonj 2120 MW GTTP	Gas (EGCB)	2 x 105	210	210	0	0	0	0	210	Gas Shortage	
11	Siddhirgonj 335 MW CCGP	Gas (EGCB)	1 x 217+1x118	335	335	0	321	300	335			
12	Meghnaghat 335MW CCGP(Summit)	Gas (IPP)	2x110+1x110	335	335	280	306	310	310			
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	8	0	40	40			
14	Gagnagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	0	0	48	90			
15	Narshingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0			
16	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+1x7.73	80	80	26	26	40	40			
17	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	0	25	33	33			
18	Rugganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	31	31	33	33			
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	8	8	16	16			
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	17	35	35	100			
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	48	82	32	150			
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	0	0	54			
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	0	0	210	300			
24	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	6x18.415+1x8.97	149	149	71	116	149	149			
25	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	45	0	35	55			
26	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	27	0	35	55			
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	18	0	17	72			
28	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	54	0	90	162			
29	Manikgonj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	33	0	35	0			
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	0	0			
31	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	0	0	15			
32	Unique Meghnaghat 584MW CCGP	Gas	1x400+1x184	584	584	272	350	550	550			
	Siddhirgonj 100 MW PP(Dutch Bangla)	HFO (NENP)	12x8.9	0	0	0	0	60	80			
	Madanganj 102 PP(Summit)	HFO (NENP)	6x17	0	0	0	0	96	96			
	Meghnaghat 100 MW(IEL)	HFO (NENP)	12x8.9	0	0	0	0	90	100			
	Meghnaghat 589 MW CCGP(Summit)	Gas				200	300	250	400		Test run	
<b>Dhaka Zone Total</b>				<b>5526</b>	<b>5332</b>	<b>2175</b>	<b>2712</b>	<b>3609</b>	<b>4340</b>	<b>421</b>	<b>845</b>	
33	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	30	30	30	200	Inadequate Water Level	
34	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	100	110	100	100			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Under maint.	
35	Kaptai 7 MW Solar PP	Solar (PDB)	7	7	7	2	0	5	0			
36	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	0	2	8	25			
37	Teknaf 20MW PP (Solaritech)	Solar (IPP)	1x20	20	20	0	0	20	0			
38	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	0	0	6	19			
39	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	0	0	100	100			
40	Sikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0	150	Under maint.	
41	Sikalbaha 225 MW CCGP	Gas (PDB)	1 x 150+1 x 75	225	225	212	212	210	210			
42	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	32	51	16	52			
43	Juldah 100 MW PP Unit-3 (Acorn)	HFO (IPP)	8x13.45	100	100	37	62	36	62			
44	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	0	51	50	54			
45	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	24	81	40	81			
46	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	14	14	14	14			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			19	15	10	30			
47	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	0	0	20	80			
48	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	0	0	17	54			
49	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	0	0	17	110			
50	Juldah unit-2 (Acorn)	HFO (IPP)	8x13.6	100	100	48	61	48	62			
51	Juldah 100 MW Unit-1 (Acorn)	HFO (NENP)	8x13.45	100	100	0	0	0	12			
52	Chattogram 116 MW PP (Anlima Energy Ltd.)	HFO (IPP)	6x21.06	116	116	2	17	17	17			
53	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	0	0	54	163			
54	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	435	449	450	450			
55	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	1254	575	566	778	800	1120			
56	Cox's Bazar Wind PP	(Wind) (IPP)		60	60	0	0	40	40			
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				67	0	33	0			
<b>Chattogram Zone Total</b>				<b>4464</b>	<b>4404</b>	<b>1588</b>	<b>1933</b>	<b>2141</b>	<b>2885</b>	<b>200</b>	<b>330</b>	
57	Ashuganj 50 MW PP	Gas (APSCCL)	14x3.968	53	45	37	35	38	38			
58	Ashuganj 225 MW CCGP	Gas (APSCCL)	1x142+1*75	221	221	188	205	210	210			
59	Ashuganj 450 MW CCGP(South)	Gas (APSCCL)	1x360	360	360	270	300	290	300			
60	Ashuganj 450 MW CCGP(North)	Gas (APSCCL)	1x361	360	360	285	310	285	285			
61	Ashuganj 420 MW CCGP(East)	Gas (APSCCL)	1x284+1x116	400	400	290	315	330	330			
62	Ashuganj 195MW PP (APSCCL-United)	Gas (IPP)	20*9.73+1*16	195	195	8	8	8	8			
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	19	51	51	51			
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	0	0	6	6			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	0	0	36	41			
66	Chandpur 150 MW CCGP	Gas (PDB)	1X106+1x57	163	163	20	0	0	0	163	Under maint.	
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	42	155	86	160			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0			
69	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	32	32	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	0	16	25	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	10	16	20	20			
72	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	34	62	100	110			
73	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	38	94	85	85			
74	Bharob 54 MW PP	HFO (IPP)	3x18.2	54	54	17	17	17	42			
75	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x5.428	115	115	33	115	54	115			
76	Ashuganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	10	48	42	50			
**	Impoprt (Tripura)	India		160	160	90	106	146	151			
<b>Cumilla Zone Total</b>				<b>2937</b>	<b>2929</b>	<b>1423</b>	<b>1885</b>	<b>1862</b>	<b>2087</b>	<b>0</b>	<b>163</b>	
77	RPCL 210MW CCGP	Gas (IPP)	4x35+1x70	210	202	85	143	120	140			
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	49	99	50	100			
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	58	108	56	108			
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
81	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	30	0	50	0			
82	Tangail 22 MW PP(PPGL)	HFO (IPP)	4x6.7	22	22	24	24	22	22			
<b>Mymensingh Zone Total</b>				<b>600</b>	<b>592</b>	<b>248</b>	<b>374</b>	<b>300</b>	<b>370</b>	<b>0</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	10.05.24 (Yesterday)		11.05.24 (Today)		10.05.24 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)			
83	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	28	28	22	22		42	Under maint.	
84	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	20	0	50	50		90	GT-4 Under maint.	
85	Fenchugonj 51 MW PP (Barakattallah)	Gas (RPP)	19x2.90	51	51	50	50	30	50				
86	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	0	0	0	0				
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	5	8	5	8				
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	59	56	60	60				
89	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
90	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	0	0	0	0				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	0	0				
92	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	25	25				
93	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	290	300	300	300				
94	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	365	398	400	400				
95	Bibiyana South 363 MW CCPP	Gas (PDB)	1x252+1x131	383	383	340	370	340	360				
96	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	0	0	0	0			Test run	
97	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	36	39	36	44				
<b>Sylhet Zone Total</b>					<b>2376</b>	<b>2331</b>	<b>1209</b>	<b>1265</b>	<b>1268</b>	<b>1319</b>	<b>0</b>	<b>462</b>	
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
99	Bheramara 410 MW CCPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	345	380	400	400				
100	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	0	0	42				
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	0	44	62				
102	Khulna 225 MW CCPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0				
103	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	17	90	90				
104	Machumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0				
105	Monoria Orion 100 MW Solar PP	Solar (IPP)	100	100	99	0	0	100	0				
106	Maitree Super Thermal 1320 MW PP	Coal (BIFPCL)	2x617	1234	1234	311	306	375	375				
107	Khulna 330 MW CCPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	0	0				
**	Bheramara (HVDC)	India		1000	1000	487	207	938	648				
<b>Khulna Zone Total</b>					<b>3703</b>	<b>3699</b>	<b>1242</b>	<b>910</b>	<b>1947</b>	<b>1617</b>	<b>0</b>	<b>0</b>	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	0	48	110				
109	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	6	9	10	10				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	130	130	130	130		64	ST under maint.	
111	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	540	1000	1244	1244				
112	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	17	35				
113	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	150	200	150	200				
114	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	180	220	220	220				
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2235</b>	<b>1006</b>	<b>1559</b>	<b>1819</b>	<b>1949</b>	<b>0</b>	<b>64</b>	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	0	0	33				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	0	0	25				
118	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	90	0	90				
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	38	42	42				
120	Katakali 50 MW PP (Northern)	HFO (NENP)	6x8.9	50	50	0	0	34	34				
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	22	0	28				
122	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	0	0	0	0	210		Gas Shortage	
123	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	178	206	170	200				
124	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	187	207	180	200				
125	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	306	414	300	414				
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	5	5	11	11				
127	Natore 52 MW PP (Rajanka)	HFO (IPP)	6x8.92	52	52	0	0	8	8				
128	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	0	0	35	95				
129	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	0	0	35	113				
130	Ammura 50 MW PP (Sinha)	HFO (NENP)	7x7.79	50	28	0	0	0	28				
131	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	4	0	6	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	441	747	748	748				
<b>Rajshahi Zone Total</b>					<b>3453</b>	<b>3431</b>	<b>1121</b>	<b>1729</b>	<b>1569</b>	<b>2069</b>	<b>281</b>	<b>100</b>	
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	71	71	73	73				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	230	230	230	230				
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	32	49	56	91				
136	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
137	Majpara, Tatalia 8 MW Solar PP (Sympa Power)	Solar (IPP)	1 x 8	8	8	0	0	8	0				
138	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	47	70	35	115				
139	Lalmohithat 30 MW Solar (Intraac)	Solar (IPP)	1*30	30	30	37	0	30	0				
140	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	202	0	130	0				
<b>Rangpur Zone Total</b>					<b>1030</b>	<b>950</b>	<b>627</b>	<b>420</b>	<b>562</b>	<b>509</b>	<b>0</b>	<b>85</b>	
<b>Sub-total: Plants in operation</b>					<b>26354</b>	<b>25903</b>	<b>10639.0</b>	<b>12787</b>	<b>15077</b>	<b>17145</b>	<b>902</b>	<b>2049</b>	
<b>(B) Plants under long term maintenance/ contract expired</b>													
141	Katobdi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			Contract Expired	
142	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0			Contract Expired	
143	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			Contract Expired	
144	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	0	0	0	0	0			Contract Expired	
145	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired	
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Gross Total</b>					<b>27054</b>	<b>25903</b>	<b>10639</b>	<b>12787</b>	<b>15077</b>	<b>17145</b>	<b>902</b>	<b>2049</b>	
<b>(C) Actual data of 10.05.24 (Yesterday) Friday :</b>													
01.	Max. Demand at eve. peak (Generation end)	: 12787	MW, at = 21:00 hrs	12. Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :									
02.	Max. Demand at eve. peak (Sub-station end)	: 12316	MW, at = 21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	: 12787	MW, at = 21:00 hrs	Dhaka	4289	4289	0	Mymensingh	1020	1020	0		
04.	Minimum Generation (Generation end)	: 9080	MW, at = 8:00 hrs	Chattogram	1225	1225	0	Sylhet	433	433	0		
05.	Day-peak Generation (Generation end)	: 10639	MW, at = 12:00 hrs	Khulna	1518	1518	0	Barishal	413	413	0		
06.	Evening-peak Generation (Generation end)	: 12787	MW, at = 21:00 hrs	Rajshahi	1362	1362	0	Rangpur	720	720	0		
07.	Evening Peak Load-shed (Sub-station end)	: 0	MW, at = 21:00 hrs	Cumilla	1336	1336	0						
08.	Minimum Generation Forecast up to 8:00 hrs.	: 8796	MW, at = 5:00 hrs					Total	12316	12316	0		
09.	Generation shortfall at evening peak due to :			13.	Fuel cost :	(a) Gas = 443004904 Taka	(c) Coal = 492512236 Taka						
	a) Gas/LF limitation	: 702	MW			(b) Oil = 396762027 Taka	Total = 1332279166 Taka						
	d) Coal supply Limitation	: 0	MW										
	b) Low water level in Kaptai lake	: 200	MW										
	c) Plants under shut down/ maintenance	: 2049	MW										
10.	Total Energy (Generation + India Import)	: 264.42	MKWh	14.	Maximum Temperature in Dhaka was :	34.8°C							
	By Gas = 154.807 MKWh	By Oil = 21.930 MKWh		15.	Export through East-West interconnections :								
	By Coal = 71.745 MKWh	By Hydro = 0.712 MKWh			At evening peak-hour	: 10639	MW, at 21:00 hrs						
	By Solar = 3.140 MKWh				Maximum	: 186	MW, at 19:30 hrs						
11.	Total Gas Supplied	: 1132.74	MMCFD		Energy	: 2062.5	MKWh						
<b>(D) Forecast of 11.05.24 (Today) Saturday :</b>													
01.	Maximum Demand	: 13000	MW (Generation end)	04.	Maximum Load-shed	: 0	MW	At evening peak (Sub-station end)					
02.	Maximum Generation	: 17145	MW (Generation end)	05.	Total Generation	: 268.83	MKWh						
03.	Reserve / Shortage	: 4145	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	34.8°C							

#Remarks: Highest Generation 16477 MW on 30-04-2024 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation