POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT 21:00 Hrs on 30-Apr-24 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 8:00 Available Max Generation Max Demand (Evening): Reserve(Generation end) Load Shed Till now the maximum generation is : The Summary of Vesterday's Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : 16477.0 Generation & Demand 12241.0 MW 12487.0 MW 12487.0 MW 12574.0 MW 12:00 19:30 19:30 14:00 Hour : Hour : Hour : 9080 16632 12000 4632 0 125/4.0 MW Hour: 1 14:00 Hour: Total Gen. (MKWH) Export from East grid to West grid: - Maximum Import from West grid to East grid: - Maximum Water Level of Kaptai Lake at 6:00 A M on 74.01 FL(MSL). 1:00 10-May-24 Rule curve : 80.29 Ft.(MSL) Gas Consumed : Total = 1262.23 MMCFD. Oil Consumed (PDB): HSD : FO : Gas : Coal : Tk478,075,811 Tk444,768,332 Cost of the Consumed Fuel (PDB+Pvt) : Oil : Tk394,549,241 Total : Tk1,317,393,383 Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	4534	0	0%
Chittagong Area	0	0:00	1246	0	0%
Khulna Area	0	0:00	1745	0	0%
Rajshahi Area Cumilla Area	0	0:00	1517	0	0%
Cumilla Area	0	0:00	1248	0	0%
Mymensingh Area	0	0:00	928	0	0%
Sylhet Area	0	0:00	520	0	0%
Barisal Area	0	0:00	434	0	0%
Rangpur Area	0	0:00	848	0	0%
Total	0	·	13019	0	
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Information of the Generating Units under shut down.

Forced Shut-Down
1) Barapukuria ST: Unit- 2
2) Ghorasal-3,4,7
3) Shajibazar 330 MW
4) Baghabari-100 MW
5) Raozan unit-2
6) Siddhirganj 210 MW .

Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.		Remark
Time	Time			
08:27	15:26	Madanganj-Munsiganj 132 kV Ckt-2 Scheduled S/D from Madanganj 132/33kV end. and from Munshiganj 132/33kV end		
		Due to Replacement of the Y phase breaker pole at the Munshigang Substation. A significant gas leakage has been		
		detected from the top part and non-return bulb of the Y phase pole of the Madanganj Line 2 breaker at the		
		Munshigang Grid Substation. To resolve this issue, the faulty pole must be replaced with a new one.		
08:46	15:51	Rahanpur 400/132kV S/S AT-01 LT Project Work S/D Due to SUS witness		
08:47	15:50	Rahanpur 400/132kV S/S AT-01 HT Project Work S/D Due to SUS witness		
09:28	19:38	Haripur 230/132kV S/S Auto TR-3 LT Project Work S/D Due to Bus bar Protection work.		
09:28	19:35	Haripur 230/132kV S/S Auto TR-3 HT Project Work S/D Due to Bas bar Protection work.		
	09:29	Bagerhat 132/33kV S/S Transformer-3 (423 T) HT is restored.		
	09:30	Bagerhat 132/33kV S/S Transformer-3 (423 T) LT is restored.		
	09:52	Jhenaidah 132/33kV S/S Transformer T-2 LT is restored.		
	09:52	Jhenaidah 132/33kV S/S Transformer T-2 HT is restored.		
10:12		Rahanpur-Chowdala 132 KV ckt-2 S/D.		
10:12	16:02	Sylhet (South) S/S Trafo-2 LT Project Work S/D Due to NLDC witness for TR-2		
10:12	15:48	Sylhet (South) S/S Trafo-2 HT Project Work S/D Due to NLDC witness for TR-2		
10:15		Rahanpur-Chowdala 132 KV ckt-1 S/D.		
10:27	12:22	Bhaluka 132/33kV S/S Transformer- 02 HT Scheduled S/D Due to 33kv CT temperature high.		10.0MW load interrup.
10:28	12:22	Bhaluka 132/33kV S/S Transformer- 02 LT Scheduled S/D Due to 33kv CT temperature high.		10.0MW load interrup.
10:36	12:10	Shahjibazar 132/33kV S/S BPDB 60 MW Scheduled S/D Due to Corrective red hot maintenance		
12:00		Day Peak Gen. 12241 MW		
	12:18	Haripur-Narsingdi 132kV Ckt-1 is restored.		
12:35		Narshingdi 132/33kV S/S 132 kV Main Bus-1 Scheduled S/D Due to Bus Coupler commissioning work		
	12:40	Shikalbaha 230/132kV S/S Interconnection-2 is restored.		
13:45		Shikalbaha 230/132kV S/S Interconnection-2 Forced S/D		
13:53	14:24	Bashundhara-Rampura 132 kV Ckt-1 Tripped from Rampura 230/132kV end showing Distance Protection 21/1: Z1, BN		
	1	relays Due to Unknown	l	
14:09	14:30	Kabirpur -Tongi 132kV Ckt-2 Tripped from Tongi 230/132/33kV end showing Distance relay relays.		
14:16	1	Fenchugonj CCPP Phase-2 Syncronized with remarks:- gt-4	l	
15:07	19:18	Jhenaidah-Magura 132 kV Ckt-2 Forced S/D from Magura 132/33kV end Due to 132 KV JHE - MAG CKT-2 Y PHASE		
1	1	CONDUCTOR ARMORING.		
15:36	1	Rahanpur-Chowdala 132 KV ckt-1 Syn.		
16:07	16:18	Madanganj-Munsiganj 132 kV Ckt-1 Scheduled S/D from Madanganj 132/33kV end.	l	
17:23	19:13	Ashuganj-Ghorasal 132kV Ckt-1 Tripped from Ashuganj 230/132/33kV end showing Distance-A phase relays.		
	17:24	Coxsbazar 132/33kV S/S T3 HT is restored.		
17:45	18:15	Pabna 132/33kV S/S T-2 LT Forced S/D		5.0MW load interrup.
17:45	18:15	Pabna 132/33kV S/S T-2 HT Forced S/D		5.0MW load interrup.
19:30		Evening Peak Generation = 12,487MW		
20:49		Chandpur 150 MW CCPP Syncronized with remarks:- gt		
21:39		SS Power Syncronized with remarks:- Unit-1		
21:59	22:53	Kishoreganj 132/33kV S/S Tr-2 (414T) HT Forced S/D Due to Red hot Remove PDB		30.0MW load interrup.
	22:53	Kishoregani 132/33kV S/S Tr-2 (414T) HT is restored.		
23:28		Kishoreganj 132/33kV S/S Tr-3 (424T) LT Tripped showing O/C relay relays Due to O/C, B-Phase		24.0MW load interrup.
00:11		Kushiara 163 MW CCPP (KP) Shutdown		
00:33		Chandpur 150 MW CCPP Shutdown		
01:11		Ullon 132/33kV S/S GT-1 LT Forced S/D Due to Strange Noise from 33KV Cable side		
03:11		Coxsbazar 132/33kV S/S 405T-T1 HT Project Work S/D Due to Transformer Commissioning		56.0MW load interrup.
03:26		Coxsbazar 132/33kV S/S T3 HT Project Work S/D		
04:57		Siddhirganj 335 MW CCPP Shutdown with remarks:- ST		
05:04		Siddhirganj 335 MW CCPP Shutdown with remarks:- GT		
05:58		Tangaii 132/33kV S/S Kaliakair-1 Project Work S/D Due to Schedule S/D for project work.		80.0MW load interrup.
05:59		Mirzapur 132/33kV S/S Mirzapur-Kaliakair-ckt-2A(E08) Project Work S/D Due to [5/8, 8:18 PM] mirzapur 132kv GIS "Grid: Ok sir		10.0MW load interrup.
		Reason- For Evacuation of Electricity generated from Ruppur Nuclear Power Plant (Development of Transmission Infrastructure "		
05:59		Mirzapur 132/33kV S/S Mirzapur-Kaliakoir ckt-2B(E-09) Project Work S/D Due to Ruppur Nuclear Power Plant		10.0MW load interrup.
		Produced electricity for evacuation (transmission infrastructure development work).		
06:00		Aminbazar-Keraniganj 230kV Ckt-1 Scheduled S/D from Keranigonj 230/132/33kV end Due to Ruppur project work. and		
1	1	from Aminbazar 400/230/132kVend.		
06:01	1	Barapukuria-Rangpur 132 kV Ckt-1 Scheduled S/D from Rangpur 132/33kV end. and from Barapukuria 230/132/33kV end Due to		
	1	Project work.		
06:02	1	Barapukuria-Rangpur 132 kV Ckt-2 Scheduled S/D from Rangpur 132/33kV end. and from Barapukuria 230/132/33kV end Due to	l	
l	1	Project work.		
06:02	1	Aminbazar-Keraniganj 230kV Ckt-2 Project Work S/D from Aminbazar 400/230/132kV end. and from Keranigonj		
l	1	230/132/33kV end Due to Ruppur project work.	l	
06:13	1	Chowmuhani-Ramganj 132 kV Ckt-2 Project Work S/D from Chowmuhani 132/33kV end Due to Due To 230kv Lin Jumper from		
l	1	132kv Chow-ram Line-01		
06:13	1	Chowmuhani-Ramganj 132 kV Ckt-1 Project Work S/D from Chowmuhani 132/33kV end Due to Due To 230kv Lin Jumper from	l	
l	1	132kv Chow-ram Line-01		
06:20	1	Barapukuria 230/132/33kV S/S 230/132 KV T-01, 703T LT Scheduled S/D Due to Maintenance work.		
06:22	1	Barapukuria 230/132/33kV S/S 230/132 KV T-01, 703T HT Scheduled S/D Due to Maintenance work.	l	
06:24	1	Ghorasal-Joydeb-B 132kV Ckt-2 Project Work S/D from Joydebpur 132/33kV end Due to LILO Work by project.		10.0MW load interrup.
	1	The state of the s	Į.	Joydebpur 132/33 kV end.
06:24	1	Jaldhaka 132/33kV S/S 406T-1 LT Scheduled S/D Due to Corrective Maintenance of T-1, kv Bay		
06:56	1	Barapukuria-Bogura 230 kV Ckt-1 Project Work S/D from Barapukuria 230/132/33kV end Due to Conductor stringing		
l	1	work and from Bogura 400/230kV end Due to Bogura 400 kV to Parbatipur 400 kV line Strengthening work	l	
06:57	1	Barapukuria-Bogura 230 kV Ckt-2 Project Work S/D from Barapukuria 230/132/33kV end Due to Conductor stringing	l	
	1	work and from Bogura 400/230kV end Due to Bogura 400 kV to Parbatipur 400 kV line Strengthening work	l	
07:00	1	Minimum Generation : 9308 MW		
07:30	1	Bashundhara-Rampura 132 kV Ckt-2 Scheduled S/D from Rampura 230/132kV end Due to Conductor armaring.	l	
07:35	1	Purbasadipur 132/33kV S/S T-3 Transformer (423T) LT Scheduled S/D		20.0MW load interrup.
07:35	1	Purbasadipur 132/33kV S/S T-2 Transformer (413T) LT Scheduled S/D		10.0MW load interrup.
07:36	1	Purbasadipur 132/33kV S/S T-3 Transformer (423T) HT Scheduled S/D		20.0MW load interrup.
07:36	1	Purbasadipur 132/33kV S/S T-2 Transformer (413T) HT Scheduled S/D		10.0MW load interrup.
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1	1			
1	Sub Divisional Engir	I Event	tive Engineer	Superintendent Engineer
1	Network Operation Divi		Deration Division	Load Despatch Circle
L	work operation DIV	Network C	operation Division	Louis Deopaton Oncie