				PO	WER GRID COMPANY OF BAN NATIONAL LOAD DESPATO DAILY REPORT	NGLADES	IH LTD. ER				
Till now the maximum			2-May-24	16477.0	DALET REPORT		21:00	Hrs on		porting Date :	3-May-24
The Summary of Yesterday's Day Peak Generation Evening Peak Generation E.P. Demand (at gen end):			16477.0 2-May-24 Generation & Demand 14149.0 MW Hour : 15380.0 MW Hour : 15850.0 MW Hour :			11:00 19:30 19:30			Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 8:00 Available Max Generation : Max Demand (Evening) :		
E.P. Demand (at gen end) Maximum Generation Total Gen. (MKWH)			15360.0	MW	Hour :	19:30	6	Max Demand (Even Reserve(Generation Load Shed	ing): 1 end) :		17276 16000 1276 0
Export from East grid to W Import from West grid to E	/est grid :- Maximum		E	PORT / IMPORT THROUGH	System Load Factor EAST-WEST INTERCONNEC 50	TOR 0 MW	at	24:00		Energy Energy	
Actual :	Water Level of H	Captai Lake at 6:00 A M on 73.62 F	t.(MSL),	3-May-24	Rule curve	:	81.62	Ft.(MSL)			
Gas Consumed :		Total =	1306.01	MMCFD.		Oil Cor	nsumed (PDB):	HSD :		
Cost of the Consumed Fue	el (PDB+Pvt) :		Gas :		0,985,240				FO :		
:		Lo	Coal :		3,172,018		01 :	Tk961,314,844		Total : T	k2,035,472,101
Area		Yesterday		Estimated	emand (S/S end)			Today Estimated Sheddin	n (S/S end)		Rates of Shedding
Dhaka Chittagong Area		MW 161	0:00		MW 5342 1473				MW	0	On Estimated Demand) 0% 0%
Khulna Area Rajshahi Area Cumilla Area		0 0 0	0:00 0:00 0:00		2064 1796 1477					0	0% 0% 0%
Mymensingh Area Sylhet Area		195 0 0	0:00		1099 615					0	0% 0% 0%
Barisal Area Rangpur Area Total		112 468	0:00		513 1004 5384					0	0%
			nerating Units under shut	down.							
		Planned Shut- Down				2) Gho 3) Sha 4) Bag 5) Rao	d Shut-Dowr apukuria ST: U xasal-3,4,7 jibazar 330 M habari-100 MV zan unit-2	v			
						6) Side	thirganj 210 M	w .			
Outage	Restore	Addition	al Information of Machine	s, lines, Interruption / Force	d Load shed etc.						Remark
Time - -	8:31 8:36	Bakulia-Khulshi 132 kV Ckt BSRM-Cumilla(N) 230 kV C	kt-1 is restored								
8:40 8:53	10:14 16:30	to Sparking remove in 71 8 Smanur 230/132/33k// S/S	83 No tower Sreenur Arburgeni Ckt.1 P	mart Work S/D Due to AR Mo	and from Cumilla(N) 230/132/33 dification	kV end Du	Je .				
9:07 9:08	17:49 11:14	Sunamganj 132/33kV S/S C Ashuganj-Kishoreganj 132k B-Bus D/S, Y-Phase	Chhatak-Sunamgonj CKT-2 V Ckt-2 Scheduled S/D fro	Project Work S/D	Due to Fixing high temperature :	at Ashuga	nj-2,		50.0MW load Kishoreganj	l interrup. 132/33kV end	
: 10:09	9:26 9:27 13:44	Madaripur 132/33kV S/S T1 Madaripur 132/33kV S/S T1 Barishal-Bhandaria 132 kV	-405T HT is restored. -405T LT is restored. Okt-1 Scheduled S/D from	Barisbal 132/33kV end Due to	Shutdown taken from Bhandari	ia orid and			ogulij		
10:09	13:44	from Bhandaria 132/33kV e BSRM-GPH 230 kV Ckt-2 T	nd Due to Emergency Rov ripped from GPH 230/33k1	/ end showing Zone-1/1B Trip,	Shutdown taken from Bhandan B phase Trip, CR Rec/ DT Trip, relays.	ynu and	-				
10:24 10:42	10:42 12:01	Khulshi-MSML 132kV Ckt-2	Project Work S/D from Kh	ulshi 132/33kV end Due to Tra	nsfer bus dismantling work by E	ESPNCA					
10:51	12:47 11:04 15:06				Red hot maintenance S/D Due to EMS tuning for SCA		ction				
11:27 12:00 12:30		Chorashal AIS: Chorashal	GIS 230 kV/line-3 war ruit	ched on at 12:30 bre					748MW gene	eration interrup.	
12:30	12:41 12:47 13:55	Naogaon 132/33kV S/S T-2 Naogaon 132/33kV S/S T-1 Shabiibazar 132/33kV S/S 5	LT Tripped showing O/C r LT Tripped showing O/C.	elays Due to Adamdhighi PBS relay relays Due to Adamdhigh	33 kv C Phase LA burst. i PBS 33 kv C Phase LA burst.				37.0MW load 37.0MW load		
14:02 14:03	14:25 14:14	Shikalbaha 230/132kV S/S Baroaulia-Hathazari 132 kV	Hathazari - 01 Tripped sho Ckt-1 Tripped from Baroa	wing FN 1 relays. Ilia 132/33kV end showing Dis	ance C relays Due to i) Distanc	e Trip					
14:03 14:03	14:12	ii) Distance B iii) Distance G Halishahar-Khulshi 132kV (Hathazari-Madunaghat 132	2kt-1 Tripped from Khulshi	132/33kV end showing Lockou unaghat 132/33kV end showing	it relay relays Due to Directional g REL-670 relays. iance C Zone 2 relays Due to Hi	I Earth Fa	ult				
14:03 14:03	14:52 14:14	Baroaulia-Hathazari 132 kV ii) Distance B iii) Distance (Ckt-1 Tripped from Baroa G	ilia 132/33kV end showing Dis	ance C relays Due to i) Distano	e Trip					
14:04 14:04 14:35	14:26 14:49 15:30	GPH 230/33kV S/S HATHA Baroirhat-Hathazari 132 kV Chandraghona-Madunagha	ZARI-2 Tripped showing Y Ckt-2 Tripped from Baroirt at 132 kV Ckt-2 Tripped fro	at 132/33kV end showing Dist n Chandraghona 132/33kV en	e-1 Trip, relays Due to Zone-1 T ance Trip Trip Relay K31,K34 & d showing REL670 relays. and f	K34X rela from	ys.				
14:35	15:14	Madunaghat 132/33kV end Chandraghona-Madunagha	showing General Trip zcor at 132 kV Ckt-1 Tripped fro	n R-ph relays Due to None n Chandraghona 132/33kV en	d showing REL 670 relays. and	from					
16:13 16:13	17:06 17:06	BSRM-GPH 230 kV Ckt-1 F BSRM-GPH 230 kV Ckt-2 F	oroed S/D from BSRM 230 oroed S/D from GPH 230/	/33kV end Due to Kite hanging I3kV end Due to Emergency M	d showing REL 670 relays, and aintenance.						
16:31 17:25 17:30	16:54 21:22 20:20	Rampur 230/132/33 S/S Ha BIPTC S/S Baharampur-2 F	Ishahar-1 Project Work S/	D Due to 400ky GNDP Project							
18:02 19:12	19:25	lightning by Grid India. Siraigoni 225MW CCPP Lin	it-3 Syncronized with rema	rks:: GT							
19:15 19:15 19:15	20:43 19:29 20:40	Cumilla(N) 230/132/33kV Si Cumilla(N) 230/132/33kV Si Cumilla(N) 230/132/33kV Si	/S 132KV T-03 LT Tripped /S 132KV T-04 LT Tripped /S 132KV T-03 HT Tripped	showing Overcurrent relay rela showing overcurrent relay rela showing Overcurrent relay rela) Distance relay relays. ys Due to 33 KV Kotbari feeder /s. iys Due to 33 KV Kotbari feeder	faulty			15.0MW load 15.0MW load 15.0MW load	interrup.	
19:30 19:50 21:32	20:47	Peak generation 15360 MW Cumilla(S)-Kachua 132 kV	/ Ckt-1 Trinned from Cumills	(N) 230/132/33k/ and showing					10.0000 1000	encirap.	
22:04 22:40	1:07	Sirajgonj 225MW CCPP Un Baroaulia 132/33kV S/S SA Bhulta-Ghorasal 230 kV Ck		IC operated relays. 0/230kV end showing Distance ghat 132/33kV end showing R	Relay relays.						
23:01 23:32	23:45	Ashuganj- Bhulta 400kV ck Sikalbaha-TKCL 132kV Ckt	xt-1 Tripped from Maduna t-1 tripped from Ashuganj -1 is restored.	gnat 132/33kV end showing R end showing distance relay. dkandi 132/33kV end showing	EL-0/U relays.						
23:53 0:11	0:12 0:47	end showing Secondary Dis	kt-1 Tripped from BSRM 2 stance Protection B.C Phar	30/33kV end showing Distance e. V-Fail. Auto Reclosed Rela	trip relays, and from Cumilla(N / 1 & 3 Pole, relays,) 230/132/	33kV				
0:20	2:12	Bhulta-Rampura 230 kV Ck end showing #Distance (Pri Due to Due to begat thund	t-1 Tripped from Bhulta 40 imary) 21P C N Z1 AIDED erstorm & rainfall	0/230kV end showing Distance Frip #Auto Reclose 79 Alarms	Relay relays. and from Rampu #Distance (Backup) 21B Z1 CI	ra 230/133 N Trip rela	2kV rys				
0:26	-			132/33kV end showing Over o Earth fault	urrent Relay (SEL-551) & Prote	ction and			45.0MW load	linternun	
1:43 1:43 2:06	2:11 2:11 2:30	Haripur-Narsingdi 132kV Ck Haripur-Narsingdi 132kV Ck Madangani 132/33kV S/S h	tt-1 Tripped from Haripur 2 tt-1 Tripped from Haripur 2 fadangani - ORDC Char ra	30/132kV end showing Optimi 30/132kV end showing Z1 & C	urrent Relay (SEL-551) & Protei to PBS Norsingdi feeder phase to: Z1, CN. relays Due to Storm. N relays Due to Unknown. wing Zone-1 trip, Y phase,				90.0MW load	interrup. Haripu	r 230/132kV end r 230/132kV end
2:49 3:45	3:20	B phase trip, protection loci Baroirhat-Hathazari 132 kV	kout relays. Ckt-2 Tripped from Baroirt	at 132/33kV end showing Dist	ance Trip Trip Relay K31,34& k3	34X relays.					
3:57 4:33		Ashuganj CCPP 225 MW S Rampur 230/132/33 S/S Ha	hutdown with remarks:- G lishahar-1 Tripped showin	Distance Protection-REL670	relays Due to Thundering and F						
5:37 5:52 6:06	-	Coxsbazar 132/33kV S/S M Aminbazar-Mirpur 132kV Ci	lain Bus Project Work S/D I kt-1 Scheduled S/D from N	Due to Conductor connection i irpur 132/33kV end Due to Tox	n mainbus ver no-2 Replacement work on <i>i</i> to From Sonargaon Grid SS en	Amin Baza	r Ckt-1.		120.0MW loa	id interrup.	
6:06		Open Instructions to NLDC.	Ckt-2 Scheduled S/D from		to From Sonargaon Grid SS en						
6:14 6:33	6:31 6:41	Haripur-Meghnaghat 230kV Naogaon-Niyamatpur 132kV	/ Ckt-2 Scheduled S/D from / Ckt-1 is restored.	h Haripur 230/132kV end Due 1 from Bogura 230/132kV end I	o High temperature maintenanc	e.					
6:33 6:42	6:56	Bogura(New)-Naogaon 132 Naogaon-Niyamatpur 132k Naogaon Ckt-1 sr CB Oper	kV Ckt-2 Project Work S/E V Ckt-1 Scheduled S/D from	n Niamatpur 132/33kV end Du	Due to Project Work e to ALDC, Bogura 317 Reference						
6:49 7:00	:	Adani Power Jharkhand Lto Minimum Generation: 1118	1. Unit-2 was sync. 8 MW.								
7:02 7:02 7:14	1	Rajshahi 132/33kV S/S Tran Rajshahi 132/33kV S/S Tran Baroirhat-Hathazari 132 kV Baroirhat-Hathazari 132 kV	nsformer T ₂ 3 (425T) HT Sc	heduled S/D Due to Maintenar	ce work at 33 kv CT connector (ice work at 33 kv CT connector(R&YPhas R&Y Phas	e). ie).		20.0MW load 20.0MW load	f interrup. f interrup.	
7:15 7:19	7:48	Natore-Rajshahi 132kV Ckt Trip A/R Block	-1 Tripped from Rajshahi 1	32/33kV end showing Distance	Trip, A/R Block. relays Due to I	Distance					
21:12		Kishoreganj 132/33kV S/S lockout relay relays Due to	Tr-2 (414T) HT Tripped sho CT of 33kV was damage	wing							
06:02		Thakurgaon 132/33kV S/S 33 kV Bus coupler rearrang		D Due to							
06:03		Thakurgaon 132/33kV S/S ' 33 kV Bus coupler rearrang	T-3(432T) HT Scheduled S re	/D Due to							
07:00		Minimum generation 12387	MW								
07:02		Faridpur 132/33kV S/S Trar 33kV Underground Cable R		/D Due to							
07:11		Faridpur 132/33kV S/S Trar 33kV Underground Cable F		S/D Due to							
07:17		Faridpur 132/33kV S/S Trar 33kV Busbar Maintenance		/D Due to							
07:18		Faridpur 132/33kV S/S Trar	nsformer-1 HT Scheduled 3	S/D Due to							
07:40		33kV Busbar Maintenance Bogura 132/33kV S/S Trans	sformer-3 LT Scheduler S/	D Due to							
07:40		Maintenance Work									
07:40	I	Bogura 132/33kV S/S Trans Maintenance Work	aormer-3 HT Scheduled S	L LUE TO					I		
	Sub Divisional En	ninner				-	cutive Engin		Superint	lent Engineer	
L1	Sub Divisional En Network Operation D	ivision				Netwo	rk Operation	Division	Load Des	ient Engineer patch Circle	