Yesterday	13007.0 MW 15559.0 MW 15850.0 MW 15559.0 MW 337.176 EXPORT / 2-May-2	tion & Demand Hour Hour Hour Hour Sys JIMPORT THROUGH EAST-WE - 4	em Load Factor :		21:00	Hrs on Today's Actual Min Min. Gen. at Available Max Genera Max Demand (Evening Reserve(Generation e Load Shed	30-Apr-24 Gen. & Probable G 7:00 tion g) :		2-May-24
73.73 FL(M Total = Load 1 Yesterday MW	13007.0 MW 15550.0 MW 15550.0 MW 15550.0 MW 15550.0 MW 337.176 EXPORT / ISL), 24May-2 ISL), 1293.60 MMCFD Ges :	Hour Hour Hour Hour Sys - - 4	em Load Factor :	21:00 21:00 21:00 90.30% DR		Min. Gen. at Available Max General Max Demand (Evening Reserve(Generation e	7:00 tion : g) :		
73.73 FL(M Total = Load 1 Yesterday MW	15850.0 MW 15560.0 MW 337.176 EXPORT / ISL), 1293.60 MMCFD Gas :	Hour Hour Sys IMPORT THROUGH EAST-WE - -	em Load Factor : ST INTERCONNECTO	21:00 21:00 90.30% OR		Max Demand (Evening Reserve(Generation e	g) :		
73.73 FL(M Total = Load 1 Yesterday MW	337.176 EXPORT / ISL), 1293.60 MMCFD Gas :	Sys IMPORT THROUGH EAST-WE	ST INTERCONNECT	90.30%			nd)		
73.73 FL(M Total = Load 1 Yesterday MW	EXPORT / ISL) . 2-May-2 1293.60 MMCFD Gas :	IMPORT THROUGH EAST-WE	ST INTERCONNECT	OR		Luau Sileu	1		
73.73 FL(M Total = Load 1 Yesterday MW	ISL), 1293.60 MMCFD Gas :				at	24:00		Energy	-
73.73 FL(M Total = Load 1 Yesterday MW	ISL), 1293.60 MMCFD Gas :			MW	at			Energy	
Load S Yesterday MW	Gas :).	Rule curve :		81.81	Ft.(MSL)			
Yesterday				Oil Cons	sumed (PDB)	:			
Yesterday							HSD : FO :		
Yesterday		TI-107 570 000					10 .		
Yesterday		Tk487,578,920 Tk616,306,483			Oil :	Tk819,285,390		Total : Tk1,9	923,170,793
Yesterday	Shedding & Other Information								
MW						Today			
		Estimated Demand (S/S MW	end)			Estimated Shedding (S/S end) MW	Rate	tes of Shedding Estimated Demand
70	0:00	5407					0	(011	0%
0 9	0:00 0:00	1491 2090					0		0% 0%
0 30	0:00 0:00	1818 1495					0		0% 0%
115	0:00	1113					0		0%
0	0:00 0:00	623 520					0		0% 0%
54 278	0:00	1017 15573					0		0%
	ating I laits up des about 1	10070					0		
	ating Units under shut down.								
Planned Shut- Down				Forced 1) Barar	Shut- Down oukuria ST: Ur	iit- 2			
				2) Ghora	asal-3,4,7 bazar 330 MW				
				4) Bagh	abari-100 MW				
				5) Raoza	an unit-2 hirganj 210 MV				
				, 5, 5, 6, 0 dd		• •			
Additional In	nformation of Machines, lines, Inte	erruption / Forced Load shed etc							1
Savar 132/33kV S/S T-1 HT is Aminbazar Mirpur 132kV Ckt.	s restored. 2 Scheduled S/D from Mirpur end Du	ie to Tower No.2 of Mirour-Aminbs	zar Line renlacement w	iork					
Hathazari 230/132/33kV S/S M	MT-02 HT Scheduled S/D Due to oil I	eakage check	car Eine replacement w	UR					
	Scheduled S/D Due to Hot Spot Ma cheduled S/D Due to Hot Spot Mainte								
Gopalganj(N)-Payra 400KV Cl	kt-2 Scheduled S/D from Payra end I kV Payra Ckt-2 Scheduled S/D Due	Due to PGCB requires shutdown fo	disc cleaning purpose	ð.					
Manikganj 132/33kV Transform	mer GT-3 MVA) S/D Due to Correctiv	ve maintenance of WTI & OTI							
Savar 132/33kV S/S 132kV Ma Hathazari 230/132/33kV S/S M	anikganj PS-Savar Ckt-2 Scheduled //T-03 LT Scheduled S/D Due to oil le	S/D Due to Hot Spot Maintenance eakage check							
Sunamganj 132/33kV S/S Chh	natak-Sunamgonj CKT-2 Project Wo	rk S/D Due to Project works ,							
Hathazari 230/132/33kV S/S T Khulshi 132/33kV S/S 405T (T	I-02 LT Scheduled S/D Due to oil lea (1) HT is restored.	kage check					1		
Khulshi 132/33kV S/S 415T (T	Project Work S/D Due to Transfe MT-04 HT Scheduled S/D Due to oil I	er Bus Dismantling under the ESPN	CA Project				About 30 MW p	ower interrupt.	
Aminbazar 400/230/132kV S/S	S ATR-02 LT Scheduled S/D Due to	Hot spot removing							
Manikganj 132/33kV Transform Aminbazar 400/230/132kV S/S	mer GT-4 S/D Due to Corrective main S ATR-02 HT Scheduled S/D Due to	ntenance of WTI & OTI Hotspot removing							
Cumilla(S) 132/33kV S/S TR-4	4 LT Scheduled S/D Due to Shift fror	n BD(Bus-ii) to Tripura (Bus-i)					About 20 MW p	ower interrupt.	
Bashundhara-Rampura 132 k	IT-01 LT Scheduled S/D Due to oil le V Ckt-1 Tripped from Rampura end s	eakage check showing Distance Trip 21/1: Z1-BN	relays Due to Unknowr	1					
Ashuganj 450 MW CCPP(Nor	th) Tripped cronized with remarks:- ST was trip								
Rampura 230/132kV S/S Auto	Transformer - 04 HT is restored.								
Bashundhara-Rampura 132 k Ghorasal-Joydeb-B 132kV Cl	V Ckt-2 Scheduled S/D from Rampur kt-2 is restored.	ra 230/132kV end Due to Kite remo	val						
Rampura 230/132kV S/S NLD Ashuganj CCPP 225 MW Syn	C Trafo HT is restored.								
Ashuganj 450 MW CCPP(Nor	th) Syncronized with remarks GT								
Sylhet 132/33kV S/S T2 HT P	(Maniknagar-2) Tripped showing PH roject Work S/D Due to 33 KV Botes	Y, ∠1, Dist. Send relays. hwar feeder Red Hot Maintenance	work Purpose.						
Ashuganj 450 MW CCPP(Nor	th) Syncronized with remarks:- ST								
Bakulia 132/33kV S/S T-2 (41)) 132 kV Ckt-2 Forced S/D from Bog 2T) LT Tripped showing REF relays	Due to Thundering 33kv feeder trip	ord				About 5 MW po	wer interrupt.	
Cox'sbazar-Dohazari 132 kV C	Ckt-2 Tripped from Dohazari end sho -1 Forced S/D from Cumilla(N) end	wing SIEMENS SIPROTEC relays					- I - '		
Madaripur 132/33kV S/S T1-4	05T LT Scheduled S/D Due to 33 kv Project Work S/D from Khulshi end I	pbs Shibchar feeder bus ds red h	ot maintenance						
Rohonpur-Chowdala 132 KV C	Ckt-1 S/D Condition For DFDR &SC	ADA pre-commissioning work.	nom bakulia end						
	Ckt-2 S/D Condition For DFDR & SC								
lockout relay relays Due to CT									
	8(432T) LT Scheduled S/D Due to						1		
33 kV Bus coupler rearrange									
Thakurgaon 132/33kV S/S T-3	3(432T) HT Scheduled S/D Due to								
33 kV Bus coupler rearrange									
Minimum generation 12387 MV	W						1		
	ormer-3 LT Scheduled S/D Due to						1		
33kV Underground Cable Rep							1		
	ormer-3 HT Scheduled S/D Due to						1		
							1		
Faridpur 132/33kV S/S Transf 33kV Busbar Maintenance	ormer-1 LT Scheduled S/D Due to								
	ormer-1 HT Scheduled S/D Due to						1		
33kV Busbar Maintenance							1		
							1		
	rmer-3 LT Scheduled S/D Due to						1		
Bogura 132/33kV S/S Transfo Maintenance Work							1		
1	Faridpur 132/33kV S/S Transl 33kV Busbar Maintenance Faridpur 132/33kV S/S Transl 33kV Busbar Maintenance	Faridpur 132/33kV S/S Transformer-1 HT Scheduled S/D Due to	Faridpur 132/33kV S/S Transformer-1 LT Scheduled S/D Due to 33kV Busbar Maintenance Faridpur 132/33kV S/S Transformer-1 HT Scheduled S/D Due to 33kV Busbar Maintenance Bogura 132/33kV S/S Transformer-3 LT Scheduled S/D Due to	Faridpur 132/33KV S/S Transformer-1 LT Scheduled S/D Due to 33KV Busbar Maintenance Faridpur 132/33KV S/S Transformer-1 HT Scheduled S/D Due to 33KV Busbar Maintenance 36gura 132/33KV S/S Transformer-3 LT Scheduled S/D Due to	Faridpur 132/33KV S/S Transformer-1 LT Scheduled S/D Due to 33KV Busbar Maintenance Faridpur 132/33KV S/S Transformer-1 HT Scheduled S/D Due to 33KV Busbar Maintenance	Faridpur 132/33KV S/S Transformer-1 LT Scheduled S/D Due to 33KV Busbar Maintenance Faridpur 132/33KV S/S Transformer-1 HT Scheduled S/D Due to 33KV Busbar Maintenance	Farligur 132/33KV S/S Transformer-1 LT Scheduled S/D Due to 33KV Busbar Maintenance Farligur 132/33KV S/S Transformer-1 HT Scheduled S/D Due to 33KV Busbar Maintenance	Farligur 132/33KV S/S Transformer-1 LT Scheduled S/D Due to SaKV Busbar Maintenance Farligur 132/33KV S/S Transformer-1 HT Scheduled S/D Due to SaKV Busbar Maintenance Bogura 132/33KV S/S Transformer-3 LT Scheduled S/D Due to	Farligur 132/33KV S/S Transformer-1 LT Scheduled S/D Due to SaKV Busbar Maintenance Farligur 132/33KV S/S Transformer-1 HT Scheduled S/D Due to SaKV Busbar Maintenance Bogura 132/33KV S/S Transformer-3 LT Scheduled S/D Due to