

**Bangladesh Power Development Board**  
**DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation  
Tel : 9564667, 9551093

Month April, 2024				Day : Sunday				Date : 28.04.24				
Probable Maximum Demand : 16900 MW				Probable Maximum Generation : 17213 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 74.86 ft				Today = 74.50 ft				
				Rule Curve = 82.80 ft								
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.04.24 (Yesterday)		28.04.24 (Today)		27.04.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
<b>(A) Plants in operation:</b>												
1	Ghorasal Repowered CCPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		Under project work	
2	a) Ghorasal Repowered CCPP Unit-4	Gas (PDB)	1 x 210	210	180	0	0	0	0	180	Gas Shortage	
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CCPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Awaiting for HGPI
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	74	76	75	75	32		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Meghnaghat 450 MW CCPP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450			
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
9	Haripur 412 MW CCPP	Gas (EGCB)	1x273+1x139	412	400	403	403	400	400			
10	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	195	193	200	200			
11	Siddhirgonj 335 MW CCPP	Gas (EGCB)	1 x 217+1x118	335	335	319	320	335	335			
12	Meghnaghat 335MW CCPP(Summit)	Gas (IPP)	2x110+1x110	335	335	299	300	310	310			
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	40	40	40			
14	Gaganagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	74	90	75	90			
15	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0			
16	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x6.73	80	80	14	33	44	44			
17	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	33	33	33	33			
18	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	32	30	33	33			
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	16	16	16			
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	105	35	105			
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	32	150	32	150			
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	54	0	54			
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	95	243	300	300			
24	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	97	133	130	149			
25	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	55	0	55			
26	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	0	55			
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	17	53	53	72			
28	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	162	35	162			
29	Manikgonj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	31	0	35	0			
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	0	0			
31	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	0	0	0			
32	Unique Meghnaghat 584MW CCPP	Gas	1x400+1x184	584	584	404	500	500	500			
	Meghnaghat 589 MW CCPP(Summit)	Gas				350	450	589	589			Test run
<b>Dhaka Zone Total</b>				<b>5526</b>	<b>5332</b>	<b>3207</b>	<b>4124</b>	<b>3900</b>	<b>4397</b>	<b>212</b>	<b>845</b>	
33	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	30	30	30	200		Inadequate Water Level
34	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	112	115	115	115			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
35	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	4	0	5	0			
36	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	4	25	8	25			
37	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	18	0	20	0			
38	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	19	6	18			
39	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	17	34	17	34			
40	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
41	Sikalbaha 225 MW CCPP	Gas (PDB)	1 x 150+1 x 75	225	225	211	212	211	211			
42	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	16	16	16	16			
43	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	10	10	12	12			
44	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	51	56	51	51			
45	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	24	40	32	50			
46	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	5	5	5	5			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			3	24	15	30			
47	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	15	32	15	32			
48	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	36	13	36			
49	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	34	17	34			
50	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	10	10	12	12			
51	Juldah 100 MW Unit-1 (Acom)	HFO (NENP)	8x13.45	100	100	0	0	0	0			
52	Chattogram 116 MW PP (Anilma Energy Ltd.)	HFO (IPP)	6x21.06	116	116	17	17	17	17			
53	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	53	163	54	163			
54	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	275	270	275	275			
55	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	575	575	550	551	580	580			
56	Cox's Bazar Wind PP	(Wind) (IPP)		60	60	3	7	40	40			
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				63	0	33	0			
<b>Chattogram Zone Total</b>				<b>4464</b>	<b>4404</b>	<b>1531</b>	<b>1706</b>	<b>1599</b>	<b>1786</b>	<b>200</b>	<b>330</b>	
57	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	32	33	40	40			
58	Ashuganj 225 MW CCPP	Gas (APSCL)	1x142+1175	221	221	208	183	220	220			
59	Ashuganj 450 MW CCPP(South)	Gas (APSCL)	1x360	360	360	285	320	300	335			
60	Ashuganj 450 MW CCPP(North)	Gas (APSCL)	1x361	360	360	295	330	300	300			
61	Ashuganj 420 MW CCPP(East)	Gas (APSCL)	1x284+1x116	400	400	280	345	300	345			
62	Ashuganj 195MW PP (APSC-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	0	0	195		Gas Shortage
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	43	51	51	51			
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	6	6	6	6			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	8	20	33	41			
66	Chandpur 150 MW CCPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0		163	Under maint.
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	102	155	100	150			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0			
69	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	8	16	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	34	51	34	52			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	0	19	20	20			
72	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	26	34	52	114			
73	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	29	65	55	65			
74	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	11	30	17	35			
75	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	36	97	36	95			
76	Ashuganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	42	45	50	50			
**	Impoport (Tripura)	India		160	160	126	74	146	144			
<b>Cumilla Zone Total</b>				<b>2937</b>	<b>2929</b>	<b>1571</b>	<b>1874</b>	<b>1793</b>	<b>2096</b>	<b>195</b>	<b>163</b>	
77	RPCL 210MW CCPP	Gas (IPP)	4x35+1x70	210	202	82	93	80	100	109		Gas Shortage
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	49	97	50	97			
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	57	104	56	108			
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
81	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	42	0	50	0			
82	Tangail 22 MW PP(RPGL)	HFO (IPP)	4x6.7	22	22	18	14	12	18			
<b>Mymensingh Zone Total</b>				<b>600</b>	<b>592</b>	<b>250</b>	<b>308</b>	<b>250</b>	<b>323</b>	<b>109</b>	<b>0</b>	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	27.04.24 (Yesterday)		28.04.24 (Today)		27.04.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :		Description/ Remarks	Probable start-up date
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		
83	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	40	40	43	43		30	Under maint.
84	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	29	29	30	30		61	GT-4 Under maint.
85	Fenchugonj 51 MW PP (Barakatullah)	Gas (RPP)	19x2.90	51	51	53	53	50	50			
86	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112			
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	8	8	5	5			
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	54	50	60	60			
89	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.
90	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	205	204	210	210			
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	0	0	18	18			
92	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	21	25	25			
93	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	305	0	300	300			
94	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	333	402	400	400			
95	Bibiyana South 363 MW CCPP	Gas (PDB)	1x252+1x131	383	383	375	371	380	380			
96	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	95	94	95	95			Test run
97	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	25	39	44	44			
<b>Sylhet Zone Total</b>					<b>2376</b>	<b>2331</b>	<b>1653</b>	<b>1423</b>	<b>1772</b>	<b>0</b>	<b>421</b>	
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0			
99	Bheramara 410 MW CCPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	355	390	400	410			
100	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	38	0	42			
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	54	0	62			
102	Khulna 225 MW CCPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0			
103	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	17	89	90	90			
104	Machumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0			
105	Monoria Orion 100 MW Solar PP	Solar (IPP)	100	100	100	76	0	100	0			
106	Maitree Super Thermal 1320 MW PP	Coal (BIFPCL)	2x617	1234	1234	337	378	375	375			
107	Khulna 330 MW CCPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	0	0			
**	Bheramara (HVDC)	India		1000	1000	927	670	939	656			
<b>Khulna Zone Total</b>					<b>3703</b>	<b>3699</b>	<b>1712</b>	<b>1619</b>	<b>1904</b>	<b>1635</b>	<b>0</b>	<b>0</b>
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	16	48	110			
109	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	7	10	10	10			
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	130	126	130	130		68	ST under maint.
111	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	820	1230	1244	1244			
112	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	17	17			
113	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	150	307	200	307			
114	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220			
<b>Barishal Zone Total</b>					<b>2265</b>	<b>2235</b>	<b>1327</b>	<b>1909</b>	<b>1869</b>	<b>2038</b>	<b>0</b>	<b>68</b>
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	38	38	38			
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	30	0	25			
118	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	82	50	95			
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	48	40	50			
120	Katakali 50 MW PP (Northern)	HFO (NENP)	6x8.9	50	50	0	34	34	34			
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	30	30	33			
122	Sirajgonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	183	196	160	200			
123	Sirajgonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	196	204	160	200			
124	Sirajgonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0	220		Gas Shortage
125	Sirajgonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	382	414	414	414			
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	8	11	11	11			
127	Natore 52 MW PP (Rajanka)	HFO (IPP)	6x8.92	52	52	0	0	8	8			
128	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	37	75	35	75			
129	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	76	35	77			
130	Ammura 50 MW PP (Sinha)	HFO (NENP)	7x7.79	50	28	0	35	35	35			
131	Sirajgonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	5	0	6	0			
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	1123	1214	1400	1400			
<b>Rajshahi Zone Total</b>					<b>3453</b>	<b>3431</b>	<b>1969</b>	<b>2487</b>	<b>2456</b>	<b>2695</b>	<b>291</b>	<b>100</b>
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	0	0	70	70			
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	230	210	230	230			
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	34	56	34	56			
136	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0			
137	Majpara, Tatisa 8 MW Solar PP (Sypsa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0			
138	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	36	94	115	115			
139	Lalmohona 30 MW Solar (Intraac)	Solar (IPP)	1*30	30	30	20	0	30	0			
140	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	128	0	130	0			
<b>Rangpur Zone Total</b>					<b>1030</b>	<b>950</b>	<b>453</b>	<b>360</b>	<b>617</b>	<b>471</b>	<b>0</b>	<b>85</b>
<b>Sub-total: Plants in operation</b>					<b>26354</b>	<b>25903</b>	<b>13673.0</b>	<b>15810</b>	<b>16160</b>	<b>17213</b>	<b>1007</b>	<b>2012</b>
<b>(B) Plants under long term maintenance/ contract expired</b>												
141	Katpodi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			Contract Expired
142	Haripur 360MW CCPP(HPL)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0			Contract Expired
143	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			Contract Expired
144	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	0	0	0	0	0			Contract Expired
145	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired
<b>Sub-Total: Plants under long term maintenance/ contract expired</b>					<b>700</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Gross Total</b>					<b>27054</b>	<b>25903</b>	<b>13673</b>	<b>15810</b>	<b>16160</b>	<b>17213</b>	<b>1007</b>	<b>2012</b>
<b>(C) Actual data of 27.04.24 (Yesterday) Saturday :</b>												
01.	Max. Demand at eve. peak (Generation end)	: 16750 MW, at = 20:00 hrs										
02.	Max. Demand at eve. peak (Sub-station end)	: 15915 MW, at = 20:00 hrs										
03.	Highest Generation (Generation end)	: 15810 MW, at = 20:00 hrs										
04.	Minimum Generation (Generation end)	: 12445 MW, at = 8:00 hrs										
05.	Day-peak Generation (Generation end)	: 13673 MW, at = 12:00 hrs										
06.	Evening-peak Generation (Generation end)	: 15810 MW, at = 20:00 hrs										
07.	Evening Peak Load-shed (Sub-station end)	: 898 MW, at = 20:00 hrs										
08.	Minimum Generation Forecast up to 8:00 hrs.	: 12941 MW, at = 5:00 hrs										
09.	Generation shortfall at evening peak due to :	:										
a)	Gas/LF limitation	: 807 MW										
d)	Coal supply Limitation	: 0 MW										
b)	Low water level in Kaptai lake	: 200 MW										
c)	Plants under shut down/ maintenance	: 2012 MW										
10.	Total Energy (Generation + India Import)	: 336.02 MKWh										
	By Gas = 177.393 MKWh	By Oil = 38.035 MKWh										
	By Coal = 94.486 MKWh	By Hydro = 0.759 MKWh										
	By Solar = 3.004 MKWh											
11.	Total Gas Supplied	: 1319.92 MMCFD										
<b>(D) Forecast of 28.04.24 (Today) Sunday :</b>												
01.	Maximum Demand	: 16900 MW (Generation end)										
02.	Maximum Generation	: 17213 MW (Generation end)										
03.	Reserve / Shortage	: 313 MW (Generation end)										
12.	<b>Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :</b>											
	Zone	Demand MW	Supply MW	Load Shed MW	Zone	Demand MW	Supply MW	Load Shed MW				
	Dhaka	5644	5544	100	Mymensingh	1422	1184	238				
	Chattogram	1415	1285	130	Sylhet	599	599	0				
	Khulna	1986	1986	0	Barishal	488	488	0				
	Rajshahi	1793	1683	110	Rangpur	1060	940	120				
	Cumilla	1508	1308	200								
					Total	15915	15017	898				
					(a) Gas = 501228528 Taka	(c) Coal = 633258155 Taka						
					(b) Oil = 695453098 Taka	Total = 1829939782 Taka						
	14.	Maximum Temperature in Dhaka = 37.4°C										
	15.	Export through East-West interconnections :										
		At evening peak-hour	: 13673 MW, at 20:00 hrs									
		Maximum	: 304 MW, at 5:00 hrs									
		Energy	: 0 MKWh									
<b>(E) Forecast of 28.04.24 (Today) Sunday :</b>												
04.	Maximum Load-shed	: 0 MW At evening peak (Sub-station end)										
05.	Total Generation	: 359.18 MKWh										
06.	Probable Max. Temperature in Dhaka :	: 37.4°C										

#Remarks: Highest Generation 16233 MW on 22-04-2024 at 21:00

(Md. Helalur Rahman)  
Deputy Secretary, Generation