		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DALLY REPORT						
	poration in .		40000 0	DAILY R	EPORT	21:00 Hrs o	Reporting Date	28-Apr-24
ill now the maximum gen he Summary of Yesterday	eration is : - /'s	27-/	Apr-24 Generation &			Today's Actual	n 22-Apr-24 Min Gen. & Probable Gen. & Dem	and
ay Peak Generation :			13673.0 MW	Hour :	12:00	Min. Gen. at	8:00	1:
vening Peak Generation : .P. Demand (at gen end) :			15810.0 MW 16750.0 MW	Hour : Hour :	20:00 20:00	Available Max Ge Max Demand (Ev		1:
laximum Generation :			15810.0 MW	Hour :	20:00	Reserve(Generat	ion end)	1
otal Gen. (MKWH) :			336.017	System Load F	actor : 88.56%	Load Shed		
xport from East grid to West g	arid :- Maximum		EXPORT / IMPO	ORT THROUGH EAST-WEST INTER	CONNECTOR 304 MW at	5:00	Energy	,
nport from West grid to Host g	grid :- Maximum			-	MW at		Energy	
etuel :	Water Level of	of Kaptai Lake at 6:00 A M on	28-Apr-24		aula aurua 1 92 1	PO Et (MEL)		
ctual :		74.50 Ft.(MSL),		F	tule curve : 82.	80 Ft.(MSL)		
as Consumed :		Total =	1319.92 MMCFD.		Oil Consum	ned (PDB):		
							HSD : FO :	
							FO :	
ost of the Consumed Fuel (PE	DB+Pvt) :		Gas :	Tk501,228,528				
			Coal :	Tk633,258,155		Oil : Tk695,453,098	Total	Tk1,829,939,782
		Load Sheddi	ng & Other Information					
vrea		Yesterday				Today		
		MW		Estimated Demand (S/S end) MW		Estimated Shedd	ing (S/S end) MW	Rates of Shedding (On Estimated Demand)
haka			0:00	5342			0	-7%
hittagong Area		130 0	0:00	1473			0	-5%
hulna Area			0:00	2064			0	-5%
ajshahi Area			0:00	1796			0	-4%
umilla Area vmensingh Area		200 0 238 0	D:00 D:00	1477 1099			0	-5% -4%
/lhet Area		0 0	0:00	615			0	-5%
arisal Area		0 0	0:00	513			0	0%
angpur Area			0:00	1004			0	-4%
otal		898		15384			U	
		Information of the Generating Unit	ts under shut down.					
		Planned Shut- Down			Forced Sh	ut-Down		
					 Barapuku Ghorasal 	uria ST: Unit- 2 I-3 4 7		
						Shajibazar 330 MW		
					4) Baghaba	ri-71,100 MW		
					5) Raozan u			
					b) Siddhirga	anj 210 MW .		
ıtage	Restore	Additional Informati	on of Machines, lines, Interrup	otion / Forced Load shed etc.				Re
ne	Time							
08:15	18:58 08:15	Khulna (S)-Rampal Ckt-1 Project Work Daudkandi 132/33kV S/S Main is restor	. S/D from Khulna(S) end. and fro red	om Rampal 400/230kV end Due to Nort	h West Working,			
	08:23	Daudkandi-Sonargaon 132 kV Ckt-2 is						
	08:23	Daudkandi-Sonargaon 132 kV Ckt-1 is	restored.					
	08:42	Mymensingh 132/33kV S/S Transforme						
08:50 08:52	11:52 11:50	Manikganj 132/33kV S/S 132/33 kV Tra	ansformer G1-4 S/D Due to Red	I not Maintenance. 2/33kV end Due to Red hot Maintenance			30 MW load interrup.	
08:52	16:04	Khulna(S) 230/132kV S/S 230 KV Mair		735KV end Due to red not maintenance			So www.idad.interrup.	
08:55	16:47	Fenchuganj 230/132/33kV S/S TR-02 L	LT Project Work S/D Due to G2G	3 Project Work.				
08:56	12:04	BIPTC S/S 20DF13 Tripped showing 2						
08:59	00 E /	Kishoreganj 132/33kV S/S Bus-A Sche	duled S/D Due to Red hot mainte	enance				
09:02 09:30	09:51 17:05	Ashuganj-Kishoreganj 132kV Ckt-2 Sch Fenchuganj 230/132/33kV S/S 132 KV	heduled S/D from Kishoreganj 13 / Bus-2 Project Work S/D Due to	32/33kV end Due to None				
08.30	09:41	Bogura(New)-Bogura(Sherpur) 132 kV		CLOT TOJOCCIVUIN.				
10:15	11:53	Kishoreganj 132/33kV S/S Tr-2 (414T)	LT Scheduled S/D due to Red he	ot Maintenance				
	10:39	Cumilla(S) 132/33kV S/S TR-3 LT is re						
10:57	12:10	Kabirpur 132/33kV S/S XFR, T-3 HT F	orced S/D Due to Shutdown take	en by DPBS-1 due to 33 kV Nayerhat fe	eder bus DS to		70 MW load interrup.	
10:58	12:09	33kV bus B-phase loop changing work.		n by DPBS-1 due to 33 kV Nayerhat fee	dar hua			
10.50	12.03	DS to 33kV bus B-phase loop changing	a work.	T by bi bor due to 35 kV Nayemat lee				
11:00	21:32	BIPTC S/S Baharampur-3 Forced S/D	Due to Shutdown is taken from E	3aharampur end				
11:10	16:58	Rangpur 132/33kV S/S Rangpur-GTPS	S Forced S/D Due to Maintenance	es Work				
11:58	13:20	Manikganj 132/33kV S/S 132/33 kV Tra	ansformer GT-3 S/D Due to Red	hot Maintenance.				
12:13 12:37	12:52	Haripur 230/132kV S/S Ullon (Manikna Summit Bibiana-2 341MW tripped at 12		send, Z-1, PH - Y. relays Due to Trip			305 MW Generation interru	unt
16:09	18:05	Noapara 132/33kV S/S T-2 LT Schedu	led S/D Due to 33KV T-2 Busbar	r S/D due to REB-1 high temperature m	aintenance.		25 MW load interrup.	ipt.
12:37		Bibiana-II 341 MW CCPP (Summit) Tri					35 MW load interrup.	
18:02	18:03	Cumilla(S) 132/33kV S/S TR-4 LT Sch	eduled S/D Due to shifted from b	ous-01 to bus-02				
	18:30 19:22	Khulna (C) S/S TR-1 425T HT is restor Gopalganj 400/132kV S/S 400kV Payra	red. a Citt 1 is restared					
20:00	19.22	Ashuganj 450 MW CCPP(North) Tripp						
21:21		Kushiara 163 MW CCPP (KP) Tripped	1				110 MW Generation interru	ipt.
21:53		Ashuganj 450 MW CCPP(North) Syncr						
22:45		Barapukuria TPP Unit-1 Syncronized Kushiara 163 MW CCPP (KP) Syncron	aizad					
23:05 03:33		Kushiara 163 MW CCPP (KP) Syncron Ashuganj 450 MW CCPP(North) Syncr						
03:33		Ashugonj North 360MW ST was sync.						
06:20		Rangpur-Rangpur Confidence(100MW		Rangpur 132/33kV end Due to Red hot	maintenance			
06:45 07:40		Gopalganj 400/132kV S/S 400kV Payra Bogura 132/33kV S/S Transformer-3 L		Red hot			5 MW load interrup.	
21:12		Kishoreganj 132/33kV S/S Tr-2 (414T)	HT Tripped showing				70.0MW	
		lockout relay relays Due to CT of 33kV					load	
							interrup.	
06:02		Thakurgaon 132/33kV S/S T-3(432T) L	T Scheduled S/D Due to				14.0MW	
		33 kV Bus coupler rearrange					load	
							interrup.	
06:03		Thakurgaon 132/33kV S/S T-3(432T) H	HT Scheduled S/D Due to				14.0MW	
		33 kV Bus coupler rearrange	Somodalou Orb DUG IU				load	
							interrup.	
07:00		Minimum generation 12387 MW						
07:02		Faridpur 132/33kV S/S Transformer-3 I 33kV Underground Cable Replace	LT Scheduled S/D Due to					
07:11		Faridpur 132/33kV S/S Transformer-3 I 33kV Underground Cable Replace	HI Scheduled S/D Due to					
							aa ay	
07:17		Faridpur 132/33kV S/S Transformer-1 I 33kV Busbar Maintenance	LT Scheduled S/D Due to				20.0MW load	
							interrup.	
		Faridpur 132/33kV S/S Transformer-1 I	HT Scheduled S/D Due to				20.0MW	
07:18		33kV Busbar Maintenance	5//040/04 0/0 0/0 0/0				load	
07:18							interrup.	
07:18		Bogura 132/33kV S/S Transformer-3 L	T Scheduled S/D Due to				20.0MW	
07:18 07:40		Maintenance Work					load	
							interrup.	
		Bogura 132/33kV S/S Transformer-3 H	T Scheduled S/D Due to				20.0MW	
07:40		Bogura 132/33kV S/S Transformer-3 H Maintenance Work	IT Scheduled S/D Due to				20.0MW load	
07:40			IT Scheduled S/D Due to					
07:40			IT Scheduled S/D Due to					
07:40	Sub Divisional Engi	Maintenance Work	IT Scheduled S/D Due to		Executi	ve Engineer		r