POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 27-Apr-24 16233.0 Generation & Demand 13837.0 MW 15550.0 MW 15870.0 MW 21:00 Hrs on 22-Apr-24 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 8:00 Available Max Generation Max Demand (Evening): Reserve(Generation end) Till now the maximum generation is : -The Summary of Yesterday's 12:00 21:00 21:00 21:00 Hour Hour Hour Day Peak Generation Evening Peak Generation E.P. Demand (at gen end) Maximum Generation 16908 16600 308 Total Gen. (MKWH) 336.032 System Load Factor : 90.04% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on 74 asc Export from East grid to West grid :- Maximum 21:00 Energy MW 27-Apr-24 Ft.(MSL) Actual 74.86 Rule curve 82.80 Ft.(MSL) 1322.59 MMCFD. Gas Consumed : Oil Consumed (PDB): Cost of the Consumed Fuel (PDB+Pvt) Gas Coal Tk503 377 844 Oil : Tk848,320,222 Total: Tk1,941,665,379 Load Shedding & Other Information Today Estimated Shedding (S/S end) Area Rates of Shedding Estimated Demand (S/S end) Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Area Sylhet Area Barisal Area 5342 1473 2064 1796 1477 1099 (On Estimated Demand) -7% -5% -5% -4% -5% -4% 0 0 45 145 615 513 Rangpur Area Total 15384 Information of the Generating Units under shut down. Forced Shut-Down 1) Barapukuria ST: Unit- 2 2) Ghorasal-3,4,7 ned Shut- Down 3) Shaiibazar 330 MW 4) Baghabari-71,100 MW 6) Siddhirganj 210 MW Additional Information of Machines, lines, Interruption / Forced Load shed etc. Outage Restore Remark Siddhirganj 132/33W S/S T-1 HT is restored. Madaripur 132/33W S/S T-3-426T HT is restored. Madaripur 132/33W S/S T-3-426T HT is restored. Siddhirganj 132/33W S/S T-3-418 Scheduled S/D Due to Corrective maintenance due to abnormal thermal issue in different point. Pabna 132/33W S/S T-3 HT is restored. Fenchuganj 200/132/33W S/S T-442 HT is restored. Agariganc 230/132/33W S/S T-1 transformer-2 (41512) HT is restored. Gopalganj 132/33W S/S T-1 t. IT Forced S/D Due to Gopalganj PBS-4 Red hot maintenance work. Mewhanchan C/PFUsummit)-2 fripped 08:13 09:14 10:36 10:05 10:32 12:21 17:23 09:22 15:08 20 MW load interrup 15:40 Meghnaghat CCPP(Summit)-2 Tripped Bashundhara-Rampura 132 kV Ckt-1 is restored. 16:13 Bashundhara-Rampura 132 kV Ckt.1 is restored. Candpur-Kachus 132kV Clc2 is restored. Candpur-Kachus 132kV Clc2 is restored. Candpur-Kachus 132kV Clc2 is restored. Meghanghat CCPP(Summit)-2 Synconized Gopalganj(N)-Payra 400KV Ckt.1 is restored. Gopalganj 400132kV SlS 400kV Payra Ckt.1 is restored. Kithular (C) SST RF1 425T HT Tipped showing differential relay, 86T relays Due to underground couple fault red phase Bogura(Nemy-Bogura(Sherpur) 132 kV Ckt.1 Forced S/D from Bog-Sherpur 132/SNV end. Daudkandi-Sonargaon 132 kV Ckt.2 S/D from Sonargaon 132/SNV end Due to Shutdown taken by Daudkandi Grid S/S. Daudkandi-Sonargaon 132 kV Ckt.1 S/D from Sonargaon 132/SNV end Due to Shutdown taken by Daudkandi Sid Mymensingh 132/SNV s/ST Tansformer-3 S/D Due to thigh temperature maintenance of 13-HV bush(Y ph),LV bus (B ph), 33kV bus DS(RYB ph) Gopalganj 400/132kV S/S 400kV Payra Ckt.1 Scheduled S/D Due to Maintenance at Payra-end 16:20 16:20 17:36 06:07 06:07 06:08 Dius DS(RYPB ph) Goaplagni (4001/32kV SIS 400kV Payra Ckt-1 Scheduled S/D Due to Maintenance at Payra-end Daudkandi 132/33kV SIS Main Forced S/D Due to Remove Nest Goaplagni(N)-Madrapiur 132kV Ckt-1 Scheduled S/D Tom Madaripur 132/33kV end Due to TCS Relay Installation Cumilla(S) 132/33kV SIS TR.3 LT Scheduled S/D Due to 33kV Kaliajuri PDB feeder DS- Bus loop Change at Tr-03 Bus Kishoregan (132/35kV SIS Tr.2 d 414T) HT Tripped showing lockout relay relays Due to CT of 33kV was damage 06:10 07:15 07:20 07:35 21:12 110 MW load interrup. 20 MW load interrup. 70.0MW load interrup. 06:02 Thakurgaon 132/33kV S/S T-3(432T) LT Scheduled S/D Due to 14 0MW oad nterrup. Thakurgaon 132/33kV S/S T-3(432T) HT Scheduled S/D Due to 33 kV Bus coupler rearrange 14.0MW 06:03 terrup. 07:00 07:02 Faridpur 132/33kV S/S Transformer-3 LT Scheduled S/D Due to 33kV Underground Cable Replace Faridpur 132/33kV S/S Transformer-3 HT Scheduled S/D Due to 07:11 33kV Underground Cable Replace Faridpur 132/33kV S/S Transformer-1 LT Scheduled S/D Due to 33kV Busbar Maintenance 20.0MW oad nterrup. 07:18 Faridpur 132/33kV S/S Transformer-1 HT Scheduled S/D Due to 33kV Busbar Maintenance 20.0MW oad interrup.

Sub Divisional Engineer	Executive Engineer	Superintendent Engineer
Network Operation Division	Network Operation Division	Load Despatch Circle

20.0MW

20.0MW

load interrup.

Bogura 132/33kV S/S Transformer-3 LT Scheduled S/D Due to

Bogura 132/33kV S/S Transformer-3 HT Scheduled S/D Due to

07:40