

**Bangladesh Power Development Board
DAILY ELECTRICITY GENERATION REPORT**

Office of the Member, Generation
Tel : 9564667, 9551095

Month April, 2024				Day : Tuesday				Date : 23.04.24				
Probable Maximum Demand : 16800 MW				Probable Maximum Generation : 16530 MW								
Water Level of Kaptai Lake at 06:00 AM				Yesterday = 75.92 ft				Today = 75.80 ft				
Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.04.24 (Yesterday)		23.04.24 (Today)		22.04.24 (Yesterday)		Status of Machines under shut-down/ Maintenance	
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for :			
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)		Description/ Remarks
(A) Plants in operation:												
1	Ghorasal Repowered CAPP Unit-3 (GT)	Gas (PDB)	1 x 260	260	260	0	0	0	0		260	Under project work
2	a) Ghorasal Repowered CAPP Unit-4	Gas (PDB)	1 x 210	210	180	200	210	220	220			
	b) Ghorasal TPP Unit-5	Gas (PDB)	1 x 210	210	190	180	180	180	180			
3	Ghorasal 365 MW CAPP Unit-7	Gas (PDB)	1x 254+1x 126	365	365	0	0	0	0		365	Awaiting for HGPI
4	Ghorasal 108MW PP (Regent)	Gas (IPP)	34x3.35	108	108	0	0	0	0	108		Gas Shortage
5	Tongi 80 MW GTPP	Gas (PDB)	1 x 105	105	105	0	0	0	0		105	Under maint.
6	Haripur GTPP	Gas (PDB)	1 x 32	32	20	0	0	0	0			
7	Meghnaghat 450 MW CAPP(MPL)	Gas (IPP)	2x140+1x170	450	450	450	450	450	450			
8	210 MW Siddhirgonj TPP	Gas (PDB)	1 x 210	210	115	0	0	0	0		115	Under Overhauling
9	Haripur 412 MW CAPP	Gas (EGCB)	1x273+1x139	412	400	385	363	380	380			
10	Siddhirgonj 2*120 MW GTPP	Gas (EGCB)	2 x 105	210	210	94	100	100	100	110		Gas Shortage
11	Siddhirgonj 335 MW CAPP	Gas (EGCB)	1 x 217+1x118	335	335	311	321	335	335			
12	Meghnaghat 335MW CAPP(Summit)	Gas (IPP)	2x110+1x110	335	335	300	320	310	310			
13	Madanganj-55 MW PP(Summit)	HFO (IPP)	5x17.08+1x11.3	55	55	40	40	40	40			
14	Gaganagar 102 MW PP (Digital Power)	HFO (IPP)	12x8.924	102	102	50	82	75	92			
15	Narsingdi 22 MW PP (Doreen)	Gas (SIPP, REB)	8x2.90	22	22	0	0	0	0			
16	Summit Power (Madhabdi+Ashulia)	Gas (SIPP, REB)	6x3.67+7x6.73	80	80	32	32	44	44			
17	Maona 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	25	33	33	33			
18	Rupganj 33 MW PP(Summit)	Gas (SIPP, REB)	4x8.73	33	33	30	29	33	33			
19	Gazipur 52 MW PP	HFO (RPCL)	6x8.90	52	52	16	42	16	16			
20	Gazipur 100 MW PP	HFO (RPCL)	6x18.415	105	105	35	105	17	105			
21	Kodda 150MW PP	HFO (BRPgen)	9x17.06	149	149	32	149	32	150			
22	Kamalaghat 54 MW PP (Banco Energy)	HFO (IPP)	3x18.69	54	54	0	55	54	54			
23	Kodda 300 MW PP Unit-2 (Summit)	HFO (IPP)	18x17.076	300	300	290	295	300	300			
24	Kodda 149 MW PP Unit-1 (Summit)	HFO (IPP)	8x18.415+1x8.97	149	149	80	95	115	135			
25	Nababganj 55 MW PP (Southern power)	HFO (IPP)	3x19.3	55	55	0	0	0	55			
26	Manikganj 55 MW PP (Northern)	HFO (IPP)	3x19.3	55	55	0	55	0	55			
27	Meghnaghat 104 MW PP (OPSL)	HFO (IPP)	6x18.5	104	104	52	70	72	72			
28	Manikgonj 162MW PP(MPGL)	HFO (IPP)	9x18	162	162	17	35	0	54			
29	Manikgonj 35MW Solar PP (Inspectra Solar Ltd.)	Solar (IPP)	1x35	35	35	30	0	35	0			
30	Kanchan Purbachal Power Generation Ltd.	HFO (IPP)	3x19.404	55	55	0	0	0	0			
31	Keraniganj 100 MW PP (Powerpac)	HFO (NENP)	8x13.45	100	75	0	25	15	15			
32	Unique Meghnaghat 584MW CAPP	Gas	1x400+1x184	584	584	320	369	300	300			
	Meghnaghat 589 MW CAPP(Summit)	Gas				579	321	250	250			Test run
Dhaka Zone Total				5526	5332	3548	3776	3406	3778	218	845	
33	Karnaphuli Hydro PP Unit-1,2,3,4, 5	Hydro (PDB)	2x40, 3x50	230	230	30	70	30	30	160		Inadequate Water Level
34	a) Chattogram TPP-1	Gas (PDB)	1 x 210	210	180	110	115	115	115			
	b) Chattogram TPP-2	Gas (PDB)	1 x 210	210	180	0	0	0	0		180	Under maint.
35	Kaptai 7 MW Solar PP	Solar (PDB)		7	7	5	0	5	0			
36	Raozan 25 MW PP	HFO (RPCL)	3x8.9	25	25	3	25	8	25			
37	Teknaf 20MW PP (Solartech)	Solar (IPP)	1x20	20	20	11	0	20	0			
38	Patenga 50MW PP (Baraka)	HFO (IPP)	8x6.89	50	50	6	32	6	20			
39	Sikalbaha 105 MW PP (Baraka Sikalbaha)	HFO (IPP)	6x18.415	105	105	17	68	17	34			
40	Shikalbaha Peaking GT	Gas (PDB)	1 x 150	150	150	0	0	0	0		150	Under maint.
41	Sikalbaha 225 MW CAPP	Gas (PDB)	1 x 150+1 x 75	225	225	211	211	211	211			
42	Anwara 300 MW PP (United)	HFO (IPP)	17x17.076+3x8.94	300	300	16	16	16	16			
43	Juldah 100 MW PP Unit-3 (Acom)	HFO (IPP)	8x13.45	100	100	12	12	12	12			
44	Dohazari-Kalaish 100 MW Peaking	HFO (PDB)	6x17.0	102	102	45	50	51	51			
45	Hathazari 100 MW peaking PP	HFO (PDB)	11x8.9	98	98	24	71	40	77			
46	Barabkunda 22 MW PP (Regent)	Gas (SIPP, PDB)	8x2.90	22	22	5	5	5	5			
*	Malancha, Ctg EPZ (United)	Gas	5x8.73+3x9.34			0	18	2	20			
47	Chattogram 108 MW PP (ECPV)	HFO (IPP)	16x7.00	108	108	13	26	12	25			
48	Sikalbaha 54 MW PP(Jodiac Power)	HFO (IPP)	3x18.55+1x3.6	54	54	17	36	13	36			
49	Karnaphuli Power Ltd.	HFO (IPP)	6x18.41+1x6.4	110	110	17	56	17	34			
50	Juldah unit-2 (Acom)	HFO (IPP)	8x13.6	100	100	12	12	12	12			
51	Juldah 100 MW Unit-1 (Acom)	HFO (NENP)	8x13.45	100	100	0	0	0	0			
52	Chattogram 116 MW PP (Anilma Energy Ltd.)	HFO (IPP)	6x21.06	116	116	0	70	17	51			
53	Mirsharai 150 MW	HFO (BRPgen)	9x18.5	163	163	53	163	54	163			
54	Chattogram 2*612MW Coal Based PP (SS Power)	Coal (IPP)	2x612	1224	1224	270	270	270	270			
55	Matarbari 2*600 MW (CPGCL)	Coal (CPGCL)	1x575	575	575	368	777	750	750			
56	Cox's Bazar Wind PP	(Wind) (IPP)		60	60	31	0	40	40			
	Sonagazi 75 MW Solar Plant	(Solar) (EGCB)				54	0	25	0			
Chattogram Zone Total				4464	4404	1330	2103	1748	1997	160	330	
57	Ashuganj 50 MW PP	Gas (APSCL)	14x3.968	53	45	35	36	40	40			
58	Ashuganj 225 MW CAPP	Gas (APSCL)	1x142+1175	221	221	207	202	220	220			
59	Ashuganj 450 MW CAPP(South)	Gas (APSCL)	1x360	360	360	280	300	280	280			
60	Ashuganj 450 MW CAPP(North)	Gas (APSCL)	1x361	360	360	320	300	280	300			
61	Ashuganj 420 MW CAPP(East)	Gas (APSCL)	1x284+1x116	400	400	255	240	300	300			
62	Ashuganj 195MW PP (APSC-United)	Gas (IPP)	20*9.73+1*16	195	195	0	0	0	0	195		Gas Shortage
63	Ashuganj 51 MW PP (Midland)	Gas (IPP)	6x9.34	51	51	51	51	51	51			
64	Ashuganj 150MW PP (Midland)	HFO (IPP)	23x7.015	150	150	5	33	6	6			
65	Titas 50 MW Peaking PP	HFO (PDB)	6x8.92	52	52	28	36	33	33			
66	Chandpur 150 MW CAPP	Gas (PDB)	1X106+1x57	163	163	0	0	0	0		163	Under maint.
67	Chandpur 200MW (Desh energy)	HFO (IPP)	12x18.415	200	200	100	157	100	155			
68	Feni 11 MW PP (Doreen)	Gas (SIPP, REB)	4x2.90	11	11	10	10	10	10			
69	Jangalia 33 MW PP (Summit)	Gas (SIPP, PDB)	4x8.73	33	33	32	33	33	33			
70	Jangalia 52 MW PP (Lakdanavi)	HFO (IPP)	6x8.92	52	52	34	50	34	51			
71	Cumilla 25 MW PP (Summit)	Gas (SIPP, REB)	3x3.67+2x6.97	25	25	17	18	20	20			
72	Feni 114 MW (Lakdanavi)	HFO (IPP)	7*18.415+1*9.78	114	114	34	114	114	114			
73	Chowmuhani 113 MW	HFO (IPP)	12*9.78+2*3.1	113	113	27	102	55	65			
74	Bhairab 54 MW PP	HFO (IPP)	3x18.2	54	54	35	52	17	17			
75	Chandpur 115MW PP (Doreen)	HFO (IPP)	4x18.516+2x25.428	115	115	36	115	36	95			
76	Ashuganj 55 MW PP (Precision)	Gas (NENP)	15*4	55	55	23	43	48	48			
**	Impoport (Tripura)	India		160	160	120	108	146	144			
Cumilla Zone Total				2937	2929	1649	2000	1823	1982	195	163	
77	RPCL 210MW CAPP	Gas (IPP)	4x35+1x70	210	202	67	109	70	100	93		Gas Shortage
78	Jamalpur 115 MW PP (United)	HFO (IPP)	12x9.87	115	115	48	107	50	107			
79	Mymensingh 200 MW PP (United)	HFO (IPP)	21x9.780	200	200	57	143	56	108			
80	Sarishabari 3 MW Solar Plant	Solar (IPP)	1x3	3	3	2	0	1.6	0			
81	Sutakhal 50 MW Solar PP	Solar (IPP)	1x50	50	50	26	0	50	0			
82	Tangail 22 MW PP(RPGL)	HFO (IPP)	4x6.7	22	22	18	23	12	18			
Mymensingh Zone Total				600	592	218	382	240	333	93	0	

Sl. No.	Name of Power Station	Nos. of Unit X Capacity (MW)	Installed Capacity (MW)	Derated/ Present Capacity (MW)	22.04.24 (Yesterday)		23.04.24 (Today)		22.04.24 (Yesterday)		Status of Machines under shut-down/ Maintenance		
					Actual Peak Generation (MW)		Probable Peak Generation (MW)		Gen. shortfall for:		Description/ Remarks	Probable start-up date	
					Day	Evening	Day	Evening	Gas/Coal/oil/Water Limitation MW	Machines shut down (MW)			
83	Fenchugonj CCPP Phase-1	Gas (PDB)	2x32+1x33	97	70	42	42	43	43		28	Under maint.	
84	Fenchugonj CCPP Phase-2	Gas (PDB)	2x35+1x35	104	90	28	28	30	30		62	GT-4 Under maint.	
85	Fenchugonj 51 MW PP (Barakattallah)	Gas (RPP)	19x2.90	51	51	53	53	50	50				
86	Kushiana 163 MW CCPP (KP)	Gas (IPP)	1x109+1x54	163	163	112	112	112	112				
87	Hobiganj 11MW PP Confidence-E	Gas (SIPP, REB)	4x2.90	11	11	0	0	0	0				
88	Shahjibazar GTPP Unit- 8 & 9	Gas (PDB)	2x35	70	66	57	56	60	60				
89	Shahjibazar 330 MW CCPP	Gas (PDB)	2x110+1x110	330	330	0	0	0	0		330	Under maint.	
90	Sylhet 225 MW CCPP	Gas (PDB)	1x142+1x89	231	231	191	207	210	210				
91	Sylhet 20 MW GTPP	Gas (PDB)	1 x 20	20	20	17	17	18	18				
92	Shahjahanulla 25 MW PP	Gas (CIPP, REB)	3x9.34	25	25	16	16	24	25				
93	Bibiana-II 341 MW CCPP (Summit)	Gas (IPP)	1x222+1x119	341	341	300	310	300	300				
94	Bibiyana-III 400 MW CCPP	Gas (PDB)	1x285+1x115	400	400	411	400	400	400				
95	Bibiyana South 363 MW CCPP	Gas (PDB)	1x252+1x131	383	383	370	370	380	380				
96	Shahjibazar 100 MW GTPP	Gas (PDB)	1x100	100	100	90	95	95	95			Test run	
97	Fenchugonj 44MW (Energyprima)	Gas (NENP)	12*3.3+5*2	50	50	38	40	44	44				
Sylhet Zone Total					2376	2331	1725	1754	1767	1767	0	420	
98	Bheramara GTPP Unit- 3	HSD (PDB)	1 x 20	20	16	0	0	0	0				
99	Bheramara 410 MW CCPP	Gas (NWP/GCL)	1 x 278+1 x 132	410	410	390	400	400	410				
100	Fardpur 50 MW Peaking PP	HFO (PDB)	8x6.98	54	54	0	31	0	42				
101	Gopalganj 100 MW Peaking PP	HFO (PDB)	16x6.98	109	109	0	45	0	50				
102	Khuna 225 MW CCPP	HSD/ Gas (NWP/GCL)	1 x 150+1x75	230	230	0	0	0	0				
103	Rupsha 105 MW PP (Orion rupsha)	HFO (IPP)	6x18.445	105	105	0	73	90	90				
104	Machumati 100 MW PP	HFO (NWP/GCL)	6x18.415	105	105	0	0	0	0				
105	Monoria Orion 100 MW Solar PP	Solar (IPP)	100	100	98	0	0	100	0				
106	Maitree Super Thermal 1320 MW PP	Coal (BIFPCL)	2x617	1234	1234	342	374	375	375				
107	Khuna 330 MW CCPP	Gas/HSD (BPDB)	1x220+1x116	336	336	0	0	0	0				
**	Bheramara (HVDC)	India		1000	1000	924	641	943	683				
Khuna Zone Total					3703	3699	1754	1564	1908	1650	0	0	
108	Barisal 110 MW PP (Summit)	HFO (IPP)	7 x 17.076	110	110	0	32	48	110				
109	Bhola 33 MW PP (Venture)	Gas (NENP)	1x34.50	40	10	8	10	10	10				
110	Bhola 225 MW CCPP	Gas (PDB)	2x63+1x68	194	194	132	120	130	130		74	ST under maint.	
111	Payra 1320 MW TPP	Coal (BCPCL)	2x622	1244	1244	770	1020	1244	1244				
112	Potukhali 150MW PP (UPPL)	HFO (IPP)	8x18.415+1x9.78	150	150	0	0	17	17				
113	Barisal Electric 307 MW	Coal (IPP)	1x307	307	307	150	170	150	307				
114	Bhola 220MW CCPP (Nutan Bidyut BD Ltd)	Gas/HSD (IPP)	2x75+1x70	220	220	220	220	220	220				
Barishal Zone Total					2265	2235	1280	1572	1819	2038	0	74	
115	a) Baghabari 71 MW GTPP	Gas (PDB)	1 x 71	71	71	0	0	0	0	71		Gas Shortage	
	b) Baghabari 100 MW GTPP	Gas (PDB)	1 x 100	100	100	0	0	0	0		100	Under maint.	
116	Baghabari 50 MW Peaking PP	HFO (PDB)	6x8.9	52	52	0	37	0	35				
117	Bera 70 MW Peaking PP	HFO (PDB)	9x8.29	71	71	0	24	0	25				
118	Chapainawabganj 100 MW Peaking PP	HFO (PDB)	12x8.924	104	104	0	95	50	95				
119	Katakali 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	40	40	50				
120	Katakali 50 MW PP (Northern)	HFO (NENP)	6x8.9	50	50	25	8	34	34				
121	Santahar 50 MW Peaking PP	HFO (PDB)	6x8.7	50	50	0	37	30	33				
122	Siraigonj 225MW CCPP Unit-1	Gas (NWP/GCL)	1x150+1x75	210	210	185	212	200	200				
123	Siraigonj 225MW CCPP Unit-2	Gas (NWP/GCL)	1x150 + 1x75	220	220	0	0	0	0	220		Gas Shortage	
124	Siraigonj 225MW CCPP Unit-3	Gas (NWP/GCL)	1x141+1x79	220	220	0	0	0	0	220		Gas Shortage	
125	Siraigonj 400 MW CCPP Unit-4	Gas (IPP)	1x282+1x132	414	414	414	414	414	414				
126	Ullapara 11 MW PP (Summit)	Gas (SIPP, REB)	4x2.90	11	11	11	11	11	11				
127	Natore 52 MW PP (Rajanka)	HFO (IPP)	6x8.92	52	52	0	8	8	25				
128	Bagura 113 MW (Confidence) U-1	HFO (IPP)	6*18.55	113	113	35	95	35	95				
129	Bagura 113 MW PP (Confidence) U-2	HFO (IPP)	6x18.55	113	113	35	113	50	70				
130	Ammura 50 MW PP (Sinha)	HFO (NENP)	7x7.79	50	28	0	0	0	28				
131	Siraigonj 6.55 MW Solar	Solar (NWP/GCL)	1x6	6	6	4	0	6	0				
**	Adani Power Jharkhanda Ltd	(Import)	2x748	1496	1496	1262	1505	1400	1400				
Rajshahi Zone Total					3453	3431	1971	2599	2278	2515	511	100	
132	a) Barapukuria TPP Unit-1	Coal (PDB)	1 x 125	125	85	70	69	69	69				
	b) Barapukuria TPP Unit-2	Coal (PDB)	1 x 125	125	85	0	0	0	0		85	Under Overhauling	
133	Barapukuria 275 MW TPP Unit-3	Coal (PDB)	1 x 274	274	274	230	230	230	230				
134	Rangpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
135	Rangpur 113 MW PP (Confidence)	HFO (IPP)	7*16x.2*3	113	113	34	70	35	56				
136	Saidpur 20 MW GTPP	HSD (PDB)	1 x 20	20	20	0	0	0	0				
137	Majpara, Tatalia 8 MW Solar PP (Sypsa Power)	Solar (IPP)	1 x 8	8	8	5	0	8	0				
138	Thakurgaon 115MW PP (Energypac)	HFO (IPP)	6*20	115	115	56	114	115	115				
139	Lalmohithat 30 MW Solar (Intraac)	Solar (IPP)	1*30	30	30	35	0	30	0				
140	Teesta Solar Limited	Solar (IPP)	1 x 200	200	200	157	0	130	0				
Rangpur Zone Total					1030	950	587	483	617	470	0	85	
Sub-total: Plants in operation					26354	25903	14062.0	16233	15606	16530	1177	2017	
(B) Plants under long term maintenance/ contract expired													
141	Katobdi 52 MW PP (Sinha)	HFO (IPP)	7x7.90	51	0	0	0	0	0			Contract Expired	
142	Haripur 360MW CCPP(HPLC)	Gas (IPP)	1x235+1x125	360	0	0	0	0	0			Contract Expired	
143	Jamalpur 95 MW PP(Powerpac)	HFO (IPP)	12x8.924	95	0	0	0	0	0			Contract Expired	
144	Shahjibazar 86MW PP (Shahjibazar)	Gas (RPP)	32x2.90	86	0	0	0	0	0			Contract Expired	
145	Bosila 108MW PP(CLC)	HFO (IPP)	12x8.775+1x3.5	108	0	0	0	0	0			Contract Expired	
Sub-Total: Plants under long term maintenance/ contract expired					700	0	0	0	0	0	0	0	
Gross Total					27054	25903	14062	16233	15606	16530	1177	2017	
(C) Actual data of 22.04.24 (Yesterday) Monday :													
01.	Max. Demand at eve. peak (Generation end)	: 16700	MW, at = 21:00 hrs	12.	Zone wise Demand and Load-shed at Evening Peak (Sub-station end) :								
02.	Max. Demand at eve. peak (Sub-station end)	: 15892	MW, at = 21:00 hrs	Zone	Demand	Supply	Load Shed	Zone	Demand	Supply	Load Shed		
03.	Highest Generation (Generation end)	: 16233	MW, at = 21:00 hrs	MW	MW	MW	MW	MW	MW	MW	MW		
04.	Minimum Generation (Generation end)	: 12877	MW, at = 8:00 hrs	Dhaka	5500	5410	90	Mymensingh	1402	1232	170		
05.	Day-peak Generation (Generation end)	: 14062	MW, at = 12:00 hrs	Chattogram	1456	1356	100	Sylhet	612	612	0		
06.	Evening-peak Generation (Generation end)	: 16233	MW, at = 21:00 hrs	Khulna	1944	1944	0	Barishal	513	513	0		
07.	Evening Peak Load-shed (Sub-station end)	: 446	MW, at = 21:00 hrs	Rajshahi	1817	1817	0	Rangpur	1029	979	50		
08.	Minimum Generation Forecast up to 8:00 hrs.	: 13122	MW, at = 5:00 hrs	Cumilla	1619	1583	36						
09.	Generation shortfall at evening peak due to :							Total	15892	15446	446		
a)	Gas/LF limitation	: 1017	MW	13.	Fuel cost :	(a) Gas = 503691266	Taka	(c) Coal = 653869613	Taka				
d)	Coal supply Limitation	: 0	MW			(b) Oil = 834254585	Taka	Total = 1991815464	Taka				
b)	Low water level in Kaptai lake	: 160	MW										
c)	Plants under shut down/ maintenance	: 2017	MW	14.	Maximum Temperature in Dhaka was : 37.8°C								
10.	Total Energy (Generation + India Import)	: 345.84	MKWh	15.	Export through East-West interconnections :								
	By Gas = 178.719	MKWh	By Oil = 45.144	MKWh	At evening peak-hour	: 14062	MW, at 21:00 hrs						
	By Coal = 96.458	MKWh	By Hydro = 0.788	MKWh	Maximum	: 886	MW, at 7:00 hrs						
	By Solar = 3.174	MKWh			Energy	: 0	MKWh						
11.	Total Gas Supplied	: 1321.14	MMCFD										
(D) Forecast of 23.04.24 (Today) Tuesday :													
01.	Maximum Demand	: 16800	MW (Generation end)	04.	Maximum Load-shed	: 255	MW At evening peak (Sub-station end)						
02.	Maximum Generation	: 16530	MW (Generation end)	05.	Total Generation	: 357.91	MKWh						
03.	Reserve / Shortage	: -270	MW (Generation end)	06.	Probable Max. Temperature in Dhaka :	38.2°C							

#Remarks: Highest Generation 16233 MW on 22-04-2024 at 21:00

(Md. Helalur Rahman)
Deputy Secretary, Generation