POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 17-Apr-24 | 21:00 | Hrs | on | 19-Apr-23 | Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at Available Max Generation | Max Demand (Evening) | Reserve(Generation end) | Load Shed | | Till now the maximum generation is : The Summary of Yesterday's Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : 15648.0 | 15648.0 | 16-Apr-24 | Generation & Demand | 12:00 | 12:00 | 12:780.0 | MW | 21:00 | 12:80.0 | MW | 21:00 | 13:362.0 | MW | 21:00 | 13:362.0 | MW | 15:00 | 30:1064 | System Load Factor | 9:388% | EXPORT / IMPORT | THROUGH EAST-WEST INTERCONNECTOR 11377 16411 14700 1711 0 Total Gen. (www..., Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:00 A M on 77.11 50 MW MW 18:30 Energy Energy 17-Apr-24 Ft.(MSL), Rule curve 84.80 Ft.(MSL) Gas Consumed : Total = 1278.22 MMCFD. Oil Consumed (PDB): HSD FO Tk473,593,967 Tk524,395,306 Cost of the Consumed Fuel (PDB+Pvt) : Oil : Tk511,320,913 Total : Tk1,509,310,186 Load Shedding & Other Information Area Yesterday Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding Rates of Shedding (On Estimated Demand) -23% -21% -21% -20% -21% -20% -211% -0% -20% Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Area Sylhet Area Barisal Area Rangpur Area MW 4308 1182 1655 1438 1184 880 494 411 804 12357 0 0 0 0 0 0 0000000

Information of the Generating Units under shut down.

lanned Shut- Down	Forced Shut-Down
	1) Barapukuria ST: Unit- 1,2
	2) Ghorasal-3,7
	3) Shajibazar 330 MW
	4) Baghabari-71,100 MW
	5) Raozan unit-2
	6) Siddhirganj 210 MW .
	7) Bibiyana-2

Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.	Remark
Time	Time		
09:18		Bibiyana-III 400 MW CCPP Syncronized with remarks:- ST	
	09:18	Kachua 132/33kV S/S TR-2 HT is restored.	
09:36	12:11	Shyampur-Shyampur(New) 132kV Ckt-2 S/D from Shyampur 230/132kV end Due to Maintenance work at Shyampur end.	
	09:54	Narail 132/33kV S/S Capacitor Bank Bay is restored.	
09:55		Bibiyana-III 400 MW CCPP Syncronized with remarks STwas sd at 09:55 due to high diff, expansion	
	10:29	Meghnaghat-Shyampur 230kV Ckt-1 is restored.	
10:35	19:16	Manikganj 132/33kV S/S 132/33 kV Transformer GT-2(35/50MVA) LT Scheduled S/D	
10:35	19:11	Kabirpur - Manikganj 132kV Ckt-2 Scheduled S/D from Manikganj 132/33kV end.	
11:25 12:44 11:38	Bhaluka 132/33kV S/S Transformer- 02 LT Forced S/D Due to T-2 33 kv bushing clamp high temperature		
	Aminbazar-Keraniganj 230kV Ckt-2 is restored.		
	11:38	Aminbazar-Keraniganj 230kV Ckt-1 is restored.	
11:50	1	Bibiana-II 341 MW CCPP (Summit) Syncronized with remarks GT	
1	11:57	Bibiana 400/230kV S/S Bibiyana-III (Back feed) is restored.	
12:23	15:10	Shariatpur 132/33kV S/S T1-406T LT Forced S/D Due to Red Hot Maintenance by PBS	20 MW load interruption.
13:24	1	Bibiana-II 341 MW CCPP (Summit) Syncronized with remarks ST	
15:25	17:22	Ghorasal- Ishwardi 230 kV Ckt-1 Tripped from Ishurdi 230/132kV end showing Z1 (143km), VT fail, SOTF relays.	
15:54	21:08	Haripur 230/132kV S/S Ullon (Maniknagar-2) Tripped showing PH R, Z2 relays Due to Heavy Thundering & Storm	
16:02	1 21.00	Rooppur 230/10.5 KV 20BCT01 & 20BCT02 xfr were S/D	
16:03	16:33	Bhulta 132/33kV S/S GT2 HT Tripped showing MVAJ Relay & Trip Circuit Supervision-02 Relay Due to 1. General trip	
16:30	17:50	Rooppur 230/10.5 KV 20BCT01 & 20BCT02 xfr were S/D	
16:47	17.50	Bibiyana-III 400 MW CCPP Syncronized with remarks:- ST	
16:53	17:05	Barishal 132/33kV S/S T-1 (405T) LT Tripped showing 86x relays Due to Polashpur 33kV feeder fault.	66 MW load interruption.
16:53	17:05	Barishal 132/33kV S/S T-2 (415T) LT Tripped showing 86x relays Due to Polashpur 33kV feeder fault.	42 MW load interruption.
17:17	17:32	Bhulta 132/33kV S/S GT2 HT Tripped showing MVAJ, Trip Ckt Supervision-2 relays Due to General, REF Trip	42 WW load Interruption.
17:30	17:57	Cumilla(N)-Daudkandi 132 kV Ckt-1 Tripped from Daudkandi end showing Dist. Trip-8, relays Due to Bed Weather	
17:54	21:53	Faridpur-Gopalgani(N) 132 kV Ckt-1 Tripped from Faridpur end showing Distance Relay, relays Due to Strom & Heavy Rain	
18:54	19:42	Gallamari- Khulna (S) 132kV Ckt-1 Forced S/D from Khulna(S) 230/132kV end Due to According to ALDC instruction.	
19:06	19:30	Chowmuhani 132/33kV S/S TR2-425T HT Tripped showing Directional E/F relays Due to Heavy Strom	
19:19	20:36	Chattak-Sylhet 132 kV Ckt-2 Tripped from Sylhet 132/33kV end showing Zone-1, A&B Phase, relays.	4 MW load interruption.
19:21	19:31	Chattak-Sunamganj 132 kV Ckt-1 Tripped from Sunamganj end showing REL 670 relays Due to Chattak end ckt1 & 2	4 MW load interruption.
21:58	23:02	Chowmuhani 132/33kV S/S TR2-425T LT Forced S/D Due to Tr-02 shutdown for Red hot maintenance of 33 kv	25 MW load interruption.
21.50	23.02	incoming DS "Y" phase Bus side Risere.	25 MW load Interruption.
6:24	7:50	Dohazari 132/33kV S/S Power Transformer -T-2 LT Scheduled S/D Due to RED HOT maintenance by Satkania BPDB	58 MW load interruption.
6:29	7.50	Aminbazar-Manikgonj PP 132kV Ckt-2 Scheduled S/D from Aminbazar 400/230/132kV end.	56 MW load Interruption.
6:49	1	Shahiibazar 132/33kV S/S TR-02 LT Scheduled S/D Due to Load flow by TR-04 and TR-06.	
7:12		Jhenaidah 132/33kV S/S Transformer T-1 HT Forced S/D Due to Red hot maintenance	60 MW load interruption.
7:12	1	Cox'sbazar-Dohazari 132 kV Ckt-1 Scheduled S/D from Dohazari 132/33kV end Due to SD taken by Matarbari	оо муу юва инепирион.
7.50		Sox Seazer-Bonazari 162 AV ORF1 Guindadid GID Horin Bonazari 162 Bona Gida Bacul by metalbari	
	Out Philippe 17		2
	Sub Divisional Engi		Superintendent Engineer
	Network Operation Div	vision Network Operation Division	Load Despatch Circle