					NATIONAL L	MPANY OF BANG DAD DESPATCH							
					DA	ALLY REPORT					Reporting Date	e: 13-Apr-24	
ill now the maximum	generation is : -			15648.0				21:00	Hrs on		or-23		
he Summary of Yeste ay Peak Generation	erday's		12-Apr-24	Genera 9637.0 MW	tion & Demand Hour :		12:00		Today's Actual Mi Min. Gen. at	n Gen. & Pr	robable Gen. & De 6:00	mand	
vening Peak Generation				11762.0 MW	Hour:		21:00		Available Max Gene	pration	6:00		1
.P. Demand (at gen end	1 . 1) ·			11762.0 MW	Hour :		21:00		Max Demand (Ever	ning) ·			1
faximum Generation	:			11987.0 MW	Hour :		22:00		Reserve(Generation				
otal Gen. (MKWH)	:			245.861	System	Load Factor	: 85.46%		Load Shed				
xport from East grid to V	Vestorid :- Maximum			EXPORT /	IMPORT THROUGH EAST-WEST	INTERCONNECT	TOR 0 MW	at	21:00		Ener	v	
nport from West grid to E	East grid :- Maximum	vel of Kaptai Lake at 6:00 A M on		13-Apr-2	-		MW	at	-		Energ		
ctual :	water Le	77.59 Ft.(MSL),		13-Apr-2		Rule curve	:	85.60	Ft.(MSL)				_
Gas Consumed :		Total =		1150.56 MMCFE			Oil Con	sumed (PDB)		HSD FO			
ost of the Consumed Fu	uel (PDB+Pvt) :			Gas :	Tk444,384,103					10			
				Coal :	Tk427,923,596			Oil :	Tk226,022,672		Total	: Tk1,098,330,370	
			& Other Information										
Area		Yesterday			Estimated Demand (S/S e	nd)			Today Estimated Sheddin	g (S/S end)		Rates of Shedding	
		MW			MW					MW		(On Estimated Dema	and)
haka		0	0:00 0:00		3823 1046						0	-42% -41%	
hittagong Area hulna Area		0	0:00		1046 1464						0	-41% -40%	
ajshahi Area		0	0:00		1464						0	-40%	
umilla Area		0	0:00		1046						0	-40%	
ymensingh Area		0	0:00		778						ō	-40%	
ylhet Area		0	0:00		437						0	-41%	
arisal Area		0	0:00		363						0	0%	
angpur Area		0	0:00		710						0	-40%	_
													_
		Information of the Generating Units under shut	it down.										
													_
		Planned Shut- Down					1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /				
		Planned Shut- Down					1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV	nit- 1,2 V /				
utage	Restore	Planned Shut-Joon Additional Information of Machin	nes, lines, Interruption / For	ced Load shed et	с.		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /				F
me	Time	Additional Information of Machin			с.		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /				F
ne 08:16	Time 11:56	Additional Information of Machin BIPTC SIS 200F11 Forced SID Due to Shutdown is	s taken for corrective mainten	ance due to trip			1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /				F
ne	Time 11:56 12:01	Additional Information of Machin BIPTC SIS 200F11 Forced SID Due to Shutdown in Antigrum-Mechanghard 230W CH2 Shoulded SID	s taken for corrective mainten from Haripur 230/132kV end	ance due to trip Due to Another sic	le by NLDC.		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /				
ne 08:16 08:26	Time 11:56	Additional Information of Machin BIPTC SIS 200F11 Faced 500 Due to Shutdown in Hingur-Meghanghat 230V CH2-50 Evoluted S01 Meghanghat-Shyampur 230V CH1-1 Tripped From Unique Meghanghat Power Limited (UMF1) Syncro	s taken for corrective mainten from Haripur 230/132kV end Meghnaghat 230/132kV end onized with remarks:- GT	ance due to trip Due to Another sic showing Distance	le by NLDC. Relay relays Due to unknown		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /				
ne 08:16 08:26 08:28	Time 11:56 12:01	Additional Information of Machin BIPTC SIS 20DF11 Forced S/D Due to Shutdown is Hanjpur-Neghnaghat. 230K/ CK4: Scheduled S/D Unique Meghnaghat Power Limited (UMPL) Synco Unique Meghnaghat Power Limited (UMPL) Synco Unique Meghnaghat Power Limited (UMPL) Synco	s taken for corrective mainten from Haripur 230/132kV end Meghnaghat 230/132kV end onized with remarks:- GT	ance due to trip Due to Another sic showing Distance	le by NLDC. Relay relays Due to unknown		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0M	IW load interrup.		
ne 08:16 08:26 08:28 10:47 11:00	Time 11:56 12:01 12:53 12:27	Additional Information of Machin BIPTC SIS 200F11 Faced 305 Due to Shutdown in Hingur-Meghanghat 230V CH2-3 Directeded S01 Meghanghat-Shyampur 230V CH1-1 Tripped From Unique Meghanghat Power Limited (UMF1) Syncro Cumila(N) 230132/3KV SIS 132KV T-04 HT Forc remove.	s taken for corrective mainten from Haripur 230/132kV end Meghnaghat 230/132kV end onized with remarks:- GT ced S/D Due to 33KV Busbar	ance due to trip Due to Another sic showing Distance S/D due to Summ	le by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /				
ne 08:16 08:26 08:28 10:47	Time 11:56 12:01 12:53	Additional Information of Machin BIPTC STS 20DF11 Forced STD Due to Shutdown is Hangun-Meghanghat 230W CR42 Scheduled STD / Medica Meghanghat Force Linked TMPL [Symory Comila(M) 230/3203 STS 1326V T-04 HT Forc remova Comila(M) 230/32/33W SS 1326V T-04 LT Force	s taken for corrective mainten from Haripur 230/132kV end Meghnaghat 230/132kV end onized with remarks:- GT ced S/D Due to 33KV Busbar	ance due to trip Due to Another sic showing Distance S/D due to Summ	le by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /		//W load interrup.		
ne 08:16 08:26 08:28 10:47 11:00	Time 11:56 12:01 12:53 12:27	Additional Information of Machin BIPTC SIS 200F11 Faced 305 Due to Shutdown in Hingur-Meghanghat 230V CH2-3 Directeded S01 Meghanghat-Shyampur 230V CH1-1 Tripped From Unique Meghanghat Power Limited (UMF1) Syncro Cumila(N) 230132/3KV SIS 132KV T-04 HT Forc remove.	s taken for corrective mainten from Haripur 230/132kV end Meghnaghat 230/132kV end nized with remarks:- GT ced S/D Due to 33KV Busbar xed S/D Due to 33KV Busbar	ance due to trip Due to Another sic showing Distance S/D due to Summ S/D due to Summi	le by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot t power 33KV ckt R-phase redhot		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0N 50.0N	/W load interrup.		
me 08:16 08:26 08:28 10:47 11:00 11:00 11:47	Time 11:56 12:01 12:53 12:27 12:27	Additional Information of Machin BIPTC SIS 200F11 Forced 050 Due to Shutdown in Hangun-Meghnaghat, 200V CNL-3 Shutdown 200V CNL-3 Shutdown 200V CNL-4 Shutdown 200V CNL-1 Might Shutdown 200V CNL-4 Shutdown 200V CAmila(N) 220132/233/V SIS 132KV T-04 HT Foro remove. Cumila(N) 220132/233/V SIS 132KV T-04 LT Foro remove.	s taken for corrective mainten from Haripur 230/132kV end Meghnaghat 230/132kV end nized with remarks:- GT ced S/D Due to 33KV Busbar xed S/D Due to 33KV Busbar	ance due to trip Due to Another sic showing Distance S/D due to Summ S/D due to Summi	le by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot t power 33KV ckt R-phase redhot		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0N 50.0N	/W load interrup.		
ne 08:16 08:26 08:28 10:47 11:00 11:00	Time 11:56 12:01 12:53 12:27 12:27 12:15	Additional Information of Machin BIPTC SIS 20DF11 Forced SID Due to Shutdown is Hanpur-Haghnaghat 230K UK2 Scheduled SID Unique Meghnaghat Power Umilat (UHFL) Synce Unique Meghnaghat Power Umilat (UHFL) Synce Townen Ocamiated (UHFL) State (UHFL) State Camilation (UHFL) State Mymensingh-Netrokona 132kV Ck1 Tripped from Day peak Ceneration : 9634 MW Anuquar 2307/3233 VIS ST 4 Kalabagan HT For	s taken for corrective mainten from Haripur 230/132kV end Meghnaghat 230/132kV end nized with remarks: GT ed S/D Due to 33KV Busbar sed S/D Due to 33KV Busbar Netrakona 132/33kV end sho	ance due to trip Due to Another sic showing Distance S/D due to Summi S/D due to Summi wing E/F relay rela	le by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot t power 33KV ckt R-phase redhot		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0N 50.0N Netral	/W load interrup.		
ne 08:16 08:26 08:28 10:47 11:00 11:00 11:47 12:00 12:05	Time 11:56 12:01 12:53 12:27 12:15 12:15	Additional Information of Machin BIPTC SIS 200F11 Forced SIO Due to Shutdown i Hangun-Meghnaphat 230W Ck8-20Headded SIO Maghnaphat-Shyampur 2304V Ck8-1 Tripped from Cumila(IV) 230132/334V SIS 132kV T-04 HT Foro remove. Cumila(IV) 230132/334V SIS 132kV T-04 LT Foro remove. Mymetanigh-Netockona 132kV Ck1 Tripped from Jong peak-Generation. 9634 MW Antugarg 230/132331V SIS T-4 Kitabagan HT For Memorsingh-Netockona 132kV Ck1 is restored.	s taken for corrective mainten from Haripur 230/132kV end Meghnaghat 230/132kV end nizzd with remarks: GT ed S/D Due to 33KV Busbar ed S/D Due to 33KV Busbar Netrakona 132/33kV end sho rced S/D Due to kolabagan-3	ance due to trip Due to Another sic showing Distance S/D due to Summ S/D due to Summi wing E/F relay relation (33KV) CT burst	ie by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot power 33KV ckt R-phase redhot ays Due to Trip forbE/F		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0N 50.0N Netral	IW load interrup. IW load interrup. kona 132/33 kV enc		
me 08:16 08:26 08:28 10:47 11:00 11:00 11:47 12:00	Time 11:56 12:01 12:53 12:27 12:27 12:15	Additional Information of Machin BiPTC SIS 20DF11 Forced SID Due to Shutdown is Hongun-Meghnaphat 20dW CR-2 Schodbald SID / Meghnaphat Symmun: 2nd VI, Cat 1 Tripped ymmun Comillelly 20d13/2/33W SIS 132W T-04 HT Forc remove. Comillelly 20d13/2/33W SIS 132W T-04 HT Forc remove. Mymensingh-Nettokona 132W Ck1 1 Tripped form i Day pask Contration : 98/34 MW Antugant 2001/23W SIS T 14C Katalagan HT For Mymensingh-Nettokona 132W Ck1 1a restored Mymensingh-Nettokona 132W Ck1 1a restored	taken for corrective mainten from Haripur 230/132k vend Meginapata 230/132k vend britzed with remarks- GT ed S/D Due to 33KV Busbar red S/D Due to 33KV Busbar Netrakona 132/33KV end sho rced S/D Due to kolabagan-3 from Haripur 230/132kV end	ance due to trip Due to Another sic showing Distance S/D due to Summ S/D due to Summi wing E/F relay relation (33KV) CT burst	ie by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot power 33KV ckt R-phase redhot ays Due to Trip forbE/F		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0N 50.0N Netral	IW load interrup. IW load interrup. kona 132/33 kV enc	<u>.</u>	
ne 08:16 08:26 08:28 10:47 11:00 11:00 11:47 12:00 12:05	Time 11:56 12:01 12:53 12:27 12:27 12:15 12:15 21:39	Additional Information of Machin BIPTC SIS 200F11 Forced 50 Due to Shutdown is Hingrun-Meghnapita 230V CK4-3 Orekolded SD 1 Meghnapita-Shyampur 230V CK4-1 Tripped from Cumila(N) 230132/33V SIS 132VV T-04 HT Foro remove. Cumila(N) 230132/33V SIS 132VV T-04 HT Foro remove. MymensingN-Nettochan 132V/CK4-1 Tripped from Jup yead: Concretions 1924 AW Antugary 220132/33V SIS 1-4 Kalabagan HT For MemonsingN-Nettochan 132V/CK4-1 restored. Harigur-Meghnapitat. 230W CK4-2 Scheduled SD 1	taken for corrective mainten from Haripur 230/132k vend Meginapata 230/132k vend britzed with remarks- GT ed S/D Due to 33KV Busbar red S/D Due to 33KV Busbar Netrakona 132/33KV end sho rced S/D Due to kolabagan-3 from Haripur 230/132kV end	ance due to trip Due to Another sic showing Distance S/D due to Summ S/D due to Summi wing E/F relay relation (33KV) CT burst	ie by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot power 33KV ckt R-phase redhot ays Due to Trip forbE/F		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0N 50.0N Netral	IW load interrup. IW load interrup. kona 132/33 kV enc		
ne 08:16 08:26 08:28 10:47 11:00 11:00 11:47 12:00 12:05 13:08	Time 11:56 12:01 12:53 12:27 12:15 12:15	Additional Information of Machin BIPTC SIS 200511 Forced SID Due to Shutdown in Hangun-Meghnaghat 230W CK-1 Sheduled SID / Meghnaghat-Shyampur 230W CK-1 Tripped from Unique Neghnaghat Power Limited (UNIFL) Synco Comila(N) 2301323W SIS 132W T-04 HT Force Comila(N) 2301323W SIS 132W T-04 HT Force Negmensingh-Nettokona 132W CK-1 Tripped from J Day peak Generation : 9634 MW Antugang 23013223W SIS 134 Kitabagan HT For Memoriangh-Nettokona 132W CK-1 in restored Negmensingh-201323W SIS 134 Kitabagan HT Force Negmensingh-2301323W SIS 134 Kitabagan HT Force Negmensingh-2301324 Kitabagan HT Force Negmensing	taken for corrective mainten from Haripur 230/132k vend Meginapata 230/132k vend britzed with remarks- GT ed S/D Due to 33KV Busbar red S/D Due to 33KV Busbar Netrakona 132/33KV end sho rced S/D Due to kolabagan-3 from Haripur 230/132kV end	ance due to trip Due to Another sic showing Distance S/D due to Summ S/D due to Summi wing E/F relay relation (33KV) CT burst	ie by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot power 33KV ckt R-phase redhot ays Due to Trip forbE/F		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0N 50.0N Netral	IW load interrup. IW load interrup. kona 132/33 kV enc		
ne 08:16 08:28 08:28 10:47 11:00 11:00 11:47 12:00 12:05 13:08 21:00	Time 11:56 12:01 12:53 12:27 12:27 12:15 12:15 21:39	Additional Information of Machin BIPTC SIS 200F11 Forced 50 Due to Shutdown i Hingrun-Meghnaphat 230W Ck2-50 Shutdown SD Meghnaphat-Shyampur 230W Ck1-1 Tripped from Unique Meghnaphat Power Limited (UMFL) Sporce Cumila(N) 230132/33W SIS 132KV T-04 HT Foro remove. Cumila(N) 230132/33W SIS 132KV T-04 HT Foro remove. Mymensingh-Netochan 132KV Ck1-1 Tripped from Day pask Generation: 9834 MW Mymaghnaphation 132W Ck1-1 Tripped from Day pask Generation: 9834 MW Mymaghnaphation 132W Ck1-1 Tripped from Mymaghnaphation 132W Ck1-1 Tripped from Baroaulia-Hathuzar1 132 VV Ck1-1 in retored.	taken for corrective mainten from Haripur 230/132k vend Meginapata 230/132k vend britzed with remarks- GT ed S/D Due to 33KV Busbar red S/D Due to 33KV Busbar Netrakona 132/33KV end sho rced S/D Due to kolabagan-3 from Haripur 230/132kV end	ance due to trip Due to Another sic showing Distance S/D due to Summ S/D due to Summi wing E/F relay relation (33KV) CT burst	ie by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot power 33KV ckt R-phase redhot ays Due to Trip forbE/F		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0N 50.0N Netral	IW load interrup. IW load interrup. kona 132/33 kV enc		
ne 08:16 08:26 08:28 10:47 11:00 11:00 11:47 12:00 12:05 13:08	Time 11:56 12:01 12:53 12:27 12:27 12:15 12:15 21:39	Additional Information of Machin BIPTC SIS 2005°11 Forced S/D Due to Shutdown is Hangun-Meghnaghat 204W CK4-1 Tripped from Cumila(N) 200130238V SIS 122KV T-04 HT Force Cumila(N) 200130238V SIS 132KV T-04 HT Force Cumila(N) 200130238V SIS 132KV T-04 LT Force forman and the state of the state of the state Mymensingh-Netokona 132KV CK1-1 Tripped from Dop peak Generation = 132KV CK1 is restored. Hangun-Meghnaghat 238KV CK4-2 Scheduled S/D Hangun-Meghnaghat 238KV Scheduled	staken for corrective mainten from Haripur 230/132kV end Meghnaghat 230/132kV end ed S/D Due to 33KV Busbar ed S/D Due to 33KV Busbar Netrakona 132/33kV end shc road S/D Due to kolabagan-3 from Haripur 230/132kV end intenance Work	ance due to trip Due to Another sic showing Distance S/D due to Summ S/D due to Summi wing E/F relay relation (33KV) CT burst	ie by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot power 33KV ckt R-phase redhot ays Due to Trip forbE/F		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0N 50.0N Netral	IW load interrup. IW load interrup. kona 132/33 kV enc	1	
ne 08:26 08:28 10:47 11:00 11:47 12:00 12:05 13:08 21:00 21:00 21:00 21:00 21:30	Time 11:56 12:01 12:53 12:27 12:27 12:15 12:15 21:39	Additional Information of Machin BIPTC SIS 200F11 Faced SIO Due to Shutdown is Hingur-Meghnapita 230V CkL-3 Chooled SIO Meghnaphat-Shyampur 230V CkL-1 Tripped from Cumila(IV) 230132233V SIS 132V T-04 HT Face remove. IV) 230132233V SIS 132V T-04 HT Face move. IV) 230132233V SIS 132V T-04 LT Face move. IV) 230132233V SIS 132V CkL-1 Tripped from IV) peak Generation = 132V CkL-1 is restored. Hanpur-Meghnapita 230V CkL-3 Sheduled SIO Megninapita 2301322 via dD Lue for yeaveritier Mal Beynapita (2012) 221 via D Lue for yeaveritier Mal Evening peak generation = 117/28/W Biolyana II. 400 WW CCPP Shutdown with remark. Biolyana SI. 400 WW Shutdown with remarks.	staken for corrective mainten from Haripur 230/132kV end Meghnaghat 230/132kV end onized with remarks- GT ed S/D Due to 33KV Busbar ed S/D Due to 33KV Busbar Netrakona 132/33kV end shc roed S/D Due to kolabagan-3 form Haripur 230/132kV end intenance Work.	ance due to trip Due to Another sic showing Distance S/D due to Summ S/D due to Summi wing E/F relay relation (33KV) CT burst	ie by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot power 33KV ckt R-phase redhot ays Due to Trip forbE/F		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0N 50.0N Netral	IW load interrup. IW load interrup. kona 132/33 kV enc		
ne 08:26 08:26 08:28 10:47 11:00 11:47 12:00 12:05 13:08 21:00 21:00 21:30 21:40 22:02	Time 11:56 12:01 12:53 12:27 12:27 12:15 12:15 21:39	Additional Information of Machin BIPTC SIS 20DF11 Forced SIO Due to Shutdown is Hangun-Maghnaghat 220W CDk2 Scheduled SIO Unique Maghnaghat Power Limited (UMPL) Syncer Comilla(N) 2031/2324W SIS 132kV T-04 H F Forc remove. Comilla(N) 2031/2324W SIS 132kV T-04 L F Forc remove. Comilla(N) 2031/2324W SIS 132kV T-04 L F Forc remove. Comilla(N) 2031/2324W SIS 132kV Ch4-1 tripped from Day pask Generation : 9834 MW Antugan 2201/2324W SIS 132kV Ch4-1 tripped from Day pask Generation : 9834 WW Antugan 2201/2324W SIS 132kV Ch4-1 is restored. Evening pask generation is 1172/2MW Beynaulia - 4Mbcar 132kV Ch4-1 is restored. Evening pask generation is 1172/2MW Biblyman Such 400 WW CCPP Shutdown with remarks Biblyman Such 400 WW CCPP Shutdown with remarks	staken for corrective mainten from Haripur 230/132K vend highnaphat 230/132K vend onized with remarks - GT ed S/D Due to 33KV Busbar : Netrakona 132/33KV end sho cod S/D Due to kolabagan-3 from Haripur 230/132KV end intenance Work rks - ST at rks - GT	ance due to trip Due to Another sic showing Distance S/D due to Summ S/D due to Summi wing E/F relay relation (33KV) CT burst	ie by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot power 33KV ckt R-phase redhot ays Due to Trip forbE/F		1) Baraj 2) Ghor 3) Shaji 4) Bagh 5) Raoz	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	nit- 1,2 V /	30.0N 50.0N Netral	IW load interrup. IW load interrup. kona 132/33 kV enc	1	
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ne 08:26 08:28 08:28 10:47 11:00 11:00 11:00 11:00 12:05 13:08 21:00 21:30 21:00 21:30 21:46 22:02 22:12 22:45 22:45 22:55 00:58 00:50	Time 11:56 12:01 12:53 12:27 12:27 12:27 12:15 21:39 17:29 00:44	Additional Information of Machin BIPTC SIS 200F11 Forced SID Due to Shutdown in Hangun-Meghnaght 20W CK4-1 Tripped from Cumalian (2) 2013233W SB 122kV T-04 HT Force Cumalian (2) 2013233W SB 122kV T-04 HT Force Cumalian (2) 2013233W SB 122kV T-04 HT Force Cumalian (2) 2013233W SB 122kV T-04 LT Force Cumalian (2) 2013233W SB 122kV T-04 LT Force Mymensingh-Netokona 122kV Ck1 Tripped from Day peak Generation : 9834 MW Antugari 220132233W SB 124 Kutabagan HT For Mymensingh-Netokona 122kV Ck1 Herotoxin Bayana Bayana (2) 2013233W SB 124 Kutabagan HT Force Hangu-Maghnaghta 2, 2014 Ck2 Seneticed SD 1 Bayana Suth 200 MW Schodown with remarks = Bibyana Suth 400 MW Shutdown with remarks = Bibyana Suth 400 MW Shutdown with remarks = Bibyana Suth 400 MW Shutdown with remarks = Bibyana 1232W SB Is Racet Forced SD D Bibyana Suth 400 MW Shutdown with remarks = Bibyana 1232W SB Forced SD 12 bending SD Shutjibazar 12323W SB TR-02 HT Scheduled SD f Minimum Generation: 900 HW.	staken for corrective mainten from Haripur 230/132K vend hinghnaghat 230/132K vend onized with remarks. GT ed S/D Due to 33KV Busbar ed S/D Due to 33KV Busbar wet S/D Due to 33KV Busbar Netrakona 132/33KV end sho rood S/D Due to Alabagan-3 from Haripur 230/132KV end intenance Work rks: GT et Ks. GT et Ks. GT et Marken J et Marken J from S/S State S/S State S/S et Marken J from S/S State S/S State S/S from S/S State S/S state S/S Sta	ance due to trip Due to Another sis showing Distances SID due to Summi SID due to Summi wring E/F relay reli (33KV) CT burst Due to Another sic Due to Another sic Hot Maintenance.	e by NLDC. Relay relays Due to unknown t power 33KV ckt R-phase redhot t power 33KV ckt R-phase redhot ays Due to Trip forbE/F le by NLDC. and from		1) Berry 2) Ghor 3) Shaji 5) Raoz 6) Skidi	oukuria ST: U asal-3,7 bazar 330 MV abari-100 MV an unit-2	er	30.0M 50.0M Netral 12.0M	IW load interrup. IW load interrup. kona 132/33 kV enc	er	