				POWER GRID COMPANY OF BA					
				NATIONAL LOAD DESPAT DAILY REPORT			Reporting Date :	1-Apr-24	
Till now the maximum ge The Summary of Yesterda Day Peak Generation :	eneration is : -	31-Mar-24	15648.0 Generation & Den	nand	21:0	0 Hrs on Today's Actual Min Gen. & Probable Gen.	19-Apr-23 & Demand		
Evening Peak Generation :			10854.0 MW 13898.0 MW	Hour : Hour :	12:00 21:00	Min. Gen. at Available Max Generation :	7:00		10843 13740
E.P. Demand (at gen end) : Maximum Generation :			13950.0 MW 13898.0 MW	Hour : Hour :	21:00 21:00	Max Demand (Evening) : Reserve(Generation end)			14200
Total Gen. (MKWH) : Export from East grid to West	anta Mantanana		280.615 EXPORT / IMPORT	System Load Factor THROUGH EAST-WEST INTERCONNE	: 84.13% CTOR -20 MW at	Load Shed : 8:00	Energy		435
Import from West grid to West	grid :- Maximum	of Kaptai Lake at 6:00 A M on	1-Apr-24		MW at	6.00	Energy		
Actual :	vvalei Levei	79.77 Ft.(MSL)	19Api124	Rule curv	ne: 88.00	Ft.(MSL)			
Gas Consumed :		Total =	899.31 MMCFD.		Oil Consumed (PDI	B):	HSD :		
							FO :		
Cost of the Consumed Fuel (F	PDB+Pvt):		Gas : Coal :	Tk366,799,812 Tk642,420,091	Oil	: Tk668,764,535	Total : T	k1,677,984,438	
		Load Shedding & Other	er Information						
Area		Yesterday		Estimated Demand (S/S end)		Today Estimated Shedding (S/S end)		Rates of Shedding	
Dhaka		MW 10 0:00		MW 4567		Estimated criedaling (cro-cria)		On Estimated Demand)	
Chittagong Area Khulna Area		0 0:00 0 0:00		1255 1758			50 50	4% 3%	
Rajshahi Area Cumilla Area		0 0:00 0 0:00		1528 1257			40 45	3% 4%	
Mymensingh Area Sylhet Area		40 0:00 0 0:00		935 524			80 30	9% 6%	
Barisal Area Rangpur Area		0 0:00 0 0:00		437 854			0 40	0% 5%	
Total		50		13114			435		
		Information of the Generating Units under shut Planned Shut- Down	down.		Forced Shut-Dow				
		Fialified Stide Down			Barapukuria ST: 0 Ghorasal-3 7	Unit- 1,2			
					Shajibazar 330 M Baghabari-100 M	TW DW			
					5) Raozan unit-2 6) Siddhimani 210 M				
					7) Ashuganj North				
Outage	Restore	Additional Information of Machin	es, lines, Interruption / Force	d Load shed etc.					Remark
Time	Time 08:02	Agargaon-Bhasantek 132kV Ckt-1 is restored.							
08:05		Extreme Bad weather has been Started at 0545 in DI several lines and Transformer tripped because of this							
	08:05	frrequency Agargaon-Satmasjid 132kV Ckt-2 is restored. Sylhet (South) S/S Sylhet (S)-Fenchugonj 132KV Ck							
08:08 08:08 08:08	08:57 08:57 08:57	Sylhet (South) S/S Sylhet (S)-Fenchugonj 132KV Ck Sylhet (South) S/S Sylhet (S)-Fenchugonj 132KV Ck Fenchuganj-Sylhet (T at Bianibazar) 132kV Ckt-2 Trij	t-2 Tripped showing 86-1 trip 88	6-2 trip Zone-1 relays Due to none.					
08:08	08:57	REC-650 relays Due to Thunder & bad weather		33KV end snowing REL-670,					
	08:09 08:10	Mirzapur 132/33kV S/S Mirzapur-Kallakoir ckt-2B(E-6 Mirzapur 132/33kV S/S Mirzapur-Kallakair-ckt-2A(E0 Aftabnagar-Rampura 132kV Ckt-1 is restored.	8) is restored.						
	08:10 08:12	Agargaon 230/132kV S/S 230kV Transformer-2 (71: Mirzapur 132/33kV S/S Mirzapur-Tangail-ckt-2A(E04	5T2) HT is restored.						
08:12	08:12 09:24	Mirzapur 132/33kV S/S Mirzapur-Tangail-ckt-2B(E03 Shariatpur 132/33kV S/S T2-416T HT Scheduled S/I) is restored.				10.0MW load interruption.		
08:12	09:25 08:16	Stanlagur 12533X VS 12-14 Tr 1 Scheduled SID Due to PBS Maintenance. Haripur-Narsingdi 132kV Ckt-1 is restored.							
08:20 08:20	08:30 08:30	Savar 132/35kV SS 7-3 LT Forced S/D Due to aspar direction of NLDC Savar 132/35kV SS 7-3 LT Forced S/D Due to aspar direction of NLDC							
08:20 08:20	08:29 08:29	Savar 132/33kV S/S 132kV Manikganj PS-Savar Ckt Savar 132/33kV S/S 132kV Manikganj PS-Savar Ckt	-2 Forced S/D Due to aspar dire -1 Forced S/D Due to aspar dire	ection of NLDC ection of NLDC					
	08:21 08:21	Bhulta-Haripur 132 kV Ckt-1 is restored. Sonargaon 132/33kV S/S Tr-1 LT is restored.							
	08:21 08:30	Sonargaon 132/33kV S/S Tr-2 LT is restored. Savar 132/33kV S/S T-1 LT is restored.							
	08:30 08:30	Savar 132/33kV S/S T-1 HT is restored. Savar 132/33kV S/S T-2 HT is restored.							
	08:30 08:38	Savar 132/33kV S/S T-2 LT is restored. Agargaon 230/132kV S/S 230kV Transformer-2 (715	5T2) LT is restored.						
08:47 08:47	10:59 10:59	Satkhira 132/33kV S/S Transformer-1 (T-1) HT Force Satkhira 132/33kV S/S Transformer-1 (T-1) LT Force	d S/D				30.0MW load interruption.		
	08:48 09:01	Sonargaon 132/33kV S/S Bashundhara Line is resto Kabirpur -Tongi 132kV Ckt-1 is restored. Sonargaon 132/33kV S/S OPSL(IEL-2) is restored.	red.						
	09:01 09:21 09:21	Bhulta-Rampura 230 kV Ckt-4 is restored.							
09:25 09:28	15:45 14:49	Kabirpur 132/33kV S/S XFR, T-I HT is restored. Kaliakoir 400/230/132kV S/S Bibiyana1 Forced S/D I Bibiyana-Kaliakoir 400 kV Ckt-1 Forced S/D from Bib	Due to Due to Line DS Problem						
09.20	09:49 10:26	Ghorasal- Ishwardi 230 kV Ckt-2 is restored. Madunaghat 132/33kV S/S TR-2(517T) LT is restore							
10:30 10:31	13:32	Fenchugonj CCPP Phase-2 Syncronized with remark Gollamari 132/33kV S/S 132kV Bus-1 Project Work	s:- GT-3						
10:49 11:19	14:52	Kalakor 400/2301/32W 155 400W bus 1 Forced SID Due to due to biblyana ckt-01 ds works Rampal 400/220W SIS Bus Reactor Forced SID Due bot dow to biblyana ckt-01 ds works Rampal 400/220W SIS Bus Reactor Forced SID Due to bus to low Voltage.							
11:19 11:25	12:30	Rampal 400/230kV S/S Bus Reactor Forced S/D Du Chandraghona 132/33kV S/S TR-02(416T) HT Sche	duled S/D Due to None						
11:25 11:55	12:31 12:11	Chandraghona 132/33kV S/S TR-02(416T) LT Scher Hasnabad 132/33kV S/S 33kv Main Bus Tripped sho	owing Over current relays Due to	Nobabganj-2 fault			40.0MW load interruption.		
11:59 12:00	14:51	Kallyanpur-Laibag 1 32AV CKx2-Forced S/D from Kallyanpur 132/33KV end Due to DPDC has taken shutdown. Day Peak Gen. 3 10864 MW. 109 Peak Cen. 3 10864 MW.							
12:01 12:08	14:51 12:15	Barisal 307 MW Syncronized Kallyanpur-Lalbag 132kV Ckt-1 Forced S/D from Kal Maniknagar 132/33kV S/S Kazla Ckt -2 is restored.	llyanpur 132/33kV end Due to D	PDC has taken shutdown.					
12:32 12:33	12:15	Rampal 400/230kV S/S Gopalganj Line-1 Reactor For Rampal 400/230kV S/S Gopalganj Line-2 Reactor Rampal 400/230kV S/S Gopalganj Line-2 Rampal 400/230kV S/S Gopalganj Line-2 Ra	orced S/D Due to Low Voltage.						
12:55 12:56	13:08	Faridpur-Gopalgang 230kv Ckt-1 is charged from fari Maniknagar 132/33kV S/S Kazla Ckt -1 Scheduled S	dpur s/s.	DPDC					
12:58 14:00	10.00	Faridpur-Gopalgang 230kv Ckt-2 is charged from fari Ghorasal Repowered CCPP Unit-4 Syncronized	dpur s/s.						
14:37 15:22		Sirajganj Unit-1 GT was sync. Bhola 225 MW CCPP Syncronized with remarks:- G	T2						
15:22 15:47		Bhola 225 MW CCPP GT-2 was sync. 400kV Bus coupler syn in Rohonpur 400/132 KV S/S	3.						
	16:32 16:37	Bhulta-Ghorasal 230 kV Ckt-1 is restored. Kaliakoir-Tangail 132kV Ckt-1 is restored.							
	16:37 16:44	Tangail 132/33kV S/S Kaliakair-1 is restored. Gollamari 132/33kV S/S Tr-1 HT is restored.							
	16:58 17:00	Payra 400/132/33kV S/S 400/132/33 kV Auto Transf Payra 400/132/33kV S/S 400/132/33 kV Auto Transf	former-01 LT is restored. former-01 HT is restored.						
17:10	17:41	Sirajganj Unit-1 ST was sync. Payra 400/132/33kV S/S FROM AUXILIARY TRANS	FORMER is restored.						
19:40 21:00	01:58	Rangpur 132/33kV S/S Rangpur-Teesta Solar-2 Sch Evening Peak Gen. 13898 MW							
21:20 22:24 22:24	23:04 23:11 22:48	Ramganj 132/33kV S/S Transformer-01 LT Forced S Sylhet 132/33kV S/S T2 LT Tripped showing E/F and Sylhet 132/32kV S/S T4 LT Tripped showing Con T	O/C relays Due to Thundering,	Lighting & Heavy Rain			15.0MW load interruption. 36.0MW load interruption.		
22:24 22:24	22:48 23:11 22:48	Sylhet 132/33kV S/S T4 LT Tripped showing Gen T, Sylhet 132/33kV S/S T2 HT Tripped showing 87 relay Sylhet 132/33kV S/S T4 LT is restored.	ys Due to Thundering, Lighting &	& Heavy Rain					
23:48	23:11 01:26	Sylhet 132/33kV S/S 14 L1 is restored. Sylhet 132/33kV S/S T2 LT is restored. Shahjibazar-Sreemangal 132kV Ckt-2 Scheduled S/	D from Shahiibazar 132/334V a	nd Due to Sree ckt- 02					
00:41	03:06	BUS to D/S riser point ,R phase, C.B= 352 Red hot Sylhet 132/33kV S/S T1 LT Scheduled S/D Due to w	maitenance						
00:41 00:52	03:06	Sylhet 132/33kV S/S T2 HT Scheduled S/D Due to w Bibiana-II 341 MW CCPP (Summit) Tripped with rem	vork of PDB arks:- GT						
02:04 03:00		Biblyana South 400 MW Syncronized with remarks: Sehri Peak Generation =11.586MW	gt						
06:20		Panchagar-Thakurgaon 132kV Ckt-1 Project Work S and from Panchagarh 132/33kV end Due to Due to	S/D from Thakurgaon 132/33kV Thakurgaon-Panchagarh	end Due to For Porject Work			28.0MW load interruption.		
06:22		circuit-02 upgration work under PGNS project. Panchagarh 132/33kV S/S 132kV Main Bus Schedu		chagarh circuit-02 upgration work					
07:00		under PGNS project. Minimum Generation = 10,844MW							
07:22		Bibiyana-Kaliakoir 400 kV Ckt-1 Scheduled S/D from	ыріала 400/230kV end.						
	Sub Divisional Engir twork Operation Divi	eer sion			Executive Engir Network Operation	neer n Division	Superintendent Engineer Load Despatch Circle		
, NO					Sperador				