## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT 21:00 Hrs on 19-Apt-23 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at Service Sen. & Sen. & Sen. Available Max Generation Max Demand (Evening). Reserve(Generation end) Load Sheet Till now the maximum generation is : The Summary of Yesterday's Day Peak Generation Evening Peak Generation E.P. Demand (at gen end) Maximum Generation Total Gen. (MKWH) 332 Export from East grid to West grid -- Maximum Import from West grid to East grid -- Maximum Water Level of Kaptai Lake at 6:00 A M on 7a 90 20:00 31-Mar-24 M on Ft.(MSL), Rule curve : 88.84 Ft.( MSL ) Oil Consumed (PDB) Total = 952.26 MMCFD. ost of the Consumed Fuel (PDB+Pvt) : Gas : Coal : Tk400,190,891 Tk655,199,243 Oil : Tk571,396,182 Total : Tk1,626,786,317 Load Shedding & Other Information Today Estimated Shedding (S/S end) MW Area Yesterday Estimated Demand (S/S end) Rates of Shedding (On Estimated Demand) Dhaka Chittagong Area Khulna Area Rajahahi Area Cumilla Area Mymensingh Area Sylhet Area Barisal Area Rangpur Area Total MW 65 0:00 0:00 0:00 0:00 0:00 0:00 1255 1758 1528 1528 1257 935 524 437 80 150 125 100 66 0 Information of the Generating Units under shut down Forced Shut- Down 1) Barapukuris ST: Unit- 1,2 2) Ghorasal-3,7 3) Shajibazar 330 MW 4) Baghabari-100 MW 5) Raozan unit-2 6) Siddhiricani 210 MW. 7) Ashudani North Planned Shut- Down Additional Information of Machines, lines, Interruption / Forced Load shed etc Remark Additional Information of Machines, lines, Interruption I Forced Load shed etc. Berointa 102304 SS FR. 4.06 IT. If Forced SD Due to U-clamp change work Berointa 102304 SS FR. 4.06 IT. If Forced SD Due to U-clamp change work Berointa 102304 SS FR. 4.06 IT. Forced SD Due to U-clamp change work Rehamper 4071205 SS AT OFI IT. Scheduled SD Due to Next removing Scheduler 102304 SS FRAFOD ITT Scheduled SD Due to Next removing Rehamper 4071205 SS AT OFI IT. Scheduled SD Due to Next removing Rehamper 4071205 SS AT OFI IT. Scheduled SD Due to Next removing FRAFOD ST SCHEDULER SCHEDU 21:21 15:26 10:41 15:23 12:42 12:42 11:39 17:07 13:27 13:28 13:48 Sediou 12/203W SS TR-5.(44CT) I.T in restored. Aminicaze Kallymore 130V CNct 15-decided SD from Kallymoru 13/203W end Due to Due to disconnected of Stapension insulator disc. (Jumper) at engle tower no 60 of aminicaze (CALL) FibR. Aminicaze (MOSINI) 200 SS 400-1200 W feeting Transformer 175 Scheduled SD Due to Schedule shutdown Aminicaze (MOSINI) 200 V SS 400 130V trained Transformer 175 Scheduled SD Due to Schedule shutdown SS Power Syncrotical Will hematics. 57 Septem Syncrotical Will hematics. 57 Septem Syncrotical Will hematics. 57 Septem Syncrotical Will SS Renguer 1263/350 V SS Re 14-17 14:50 14:58 15:25 15:53 15:56 19:40 21:00 03:11 05:10 05:20 05:57 16:27 02:19 03:27 05:40 05:24 07:47 leader GB burn [Roder GB burn [Notine (G) SET 72415T HT Tripped showing 33 side- c phase (f) relays Due to 33 kv khalishpur feeder GB burn [Notine (G) SET 72415T HT Tripped showing 33 side- c phase (f) relays Due to 33kv khalishpur feeder CB burn [Notine (G) SET 72415T LT Tripped showing 33kv side-ob- c phase (f) relays Due to 33kv khalishpur feeder CB burn Roman 40/2030V SS Cospany Line-I Reador is restored. Roman 40/2030V SS Cospany Line-I Reador is restored. Roman 40/2030V SS Cospany Line-I Reador is restored. Roman 40/2030V SS Toros Toros (Toros Rolasor) 40/2030/1330V end showing REL-650, relays Due to Tripo GB 2020V SS Transformer-0 (Ridio) LT Tripped showing OC relays Due to 33kv outpoing Feeder fault EF. OC. requer Ld burn Khulna (C) SIS Tr-3 405T HT Tripped showing O/C B phase(inst),86T lockout relays Due to 33 kv khalishpur feeder CB hurn 05:57 07:46 27.0MW load interrup 07:50 07:51 06:18 06:21 05:57 05:57 06:26 Micropian 13/23/34V SS Transformer-01/2007 LT Tripped showing OTC relays Due to 33kv oxigoing Feeder fault EF. OC. Fr. Occur 13/33/34V SS Transformer-02/2007 LT Tripped showing a SPROTEC relax. Bernard 80/2008 VSS Goostlann Line-2 Reactor is retirored. Bernard 19/2008 VSS SI 12/2008 VT 2-1 LT Tripped showing SPROTEC relax. Micropian 12/2008 VSS Micropia-1 Transial-02/2009 Tripped showing AUTO RECLOSE BLOCK relays. Micropian 12/2008 VSS Micropia-1 Transial-02/2009 Tripped showing AUTO RECLOSE BLOCK relays Due to None Micropian 13/2008 VSS Micropian-1 Services 02/2009 EXPRORM VSS Micro 06:32 06:47 06:53 06:53 06:53 06:53 06:54 0.0MW load interrup 44.0MW load interrup 44.0MW load interrup 60.0MW load interrup 60.0MW load interrup 07:42 31.0MW load interrus 06:56 06:57 07:18 06:57 07:44 06:57 07:53 unikinagar 230/13/2V SIS Auto Transformer-01(7051) Lt. 1199ed showing RET670 relays Due to Due to thundering maintagar 230/13/2V SIS Auto Transformer-01(7051) HT Tripped showing RET670 relays Due to Due to thundering an 06:57 07:51 06:57 07:40 Section Marken Today 112 MV CN-1 Tripped from Today 200132/03MV end shrewing Distance relays, B phase relays Due to Heavy soften Markenager 2001328/V SIS U.N-C.1 Tripped drowing U.N-C.1 Pender relays Due to Due to Drundering Storm. Markenager 2001328/V SIS U.N-C.1 Tripped showing U.N-C.1 Pender relays Due to Due to Drundering Storm. Residual Residual Residual 200236W end showing Distance Residual Pendering U.N-C.1 Pender de Today Confidence in 122038 end showing Distance Residual Pendering Storm Storm 2004 Endering 122038 end showing Distance Residual Pendering 122048 end showing Distance Residual Pendering 12204 end showing Distance Residual Pendering Distance Pendering 12204 end showing Distance Residual Pendering Distance Pendering Pendering ndhara-Tongi 132 kV Ckt-1 Tripped from Tongi 230/132/33kV end showing Distance relay, B phase relays 07:55 07:00 07:53 .0MW load interru 07:00 07:03 07:03 07:03 07:05 07:07 22.0MW load interrup. Agargaon 230/132 kV end. tage arragaon 132/3%kV S/S Tr-1 LT Tripped showing Dir O/C & E/F relay ( O/C-I>>) relays Due to PBS 33kv kabilganj day fault 07:07 5.0MW load interrup 35.0MW load interrup. 07:07 66.0MW load interrup. 66.0MW load interrup. 66.0MW load interrup. 22.0MW load interrup. Agargaon 230/132 kV end 07:57 07:57 itlage abnagar-Rampura 132kV Ckl-1 Tripped from Agargaon 230/132kV end showing DIR O/C & E/F relays Due to Over 22.0MW load interrup. Agargaon 230/132 kV end. 07:07 Voltage Agappen 2011324V SIS 2004V Transformer-1 (705T) HT Tripped showing NIA relays Due to Over Voltage Bildwan-III 400 MW CCPP Tripped with remarks-ST Sighted 25 MW CCPP Tripped with remarks-ST Bildwan-III 400 MW CCPP Symoroxized with remarks-GT Sydyet 25 MW CCPP Sydyet Syd 66.0MW load interrup 07:07 07:08 07:10 07:10 07:11 07:19 07:20 07:21 07:26 07:34 nargaon 12323W SS Bashundhara Line Tripped showing DIR OC & EFF relay, relays Due to Trip orasia Repowered CTPy Unit4 Shakubura birus 12323W SS NFR, T-H Tripped showing Miscorn P127, relays Due to Trip birus 12323W SS NFR, T-H Tripped showing Miscorn P127, relays Due to Trip birus 12323W SS NFR, T-H Tripped showing NFR-615-15(enarsi tip;5151N DMT, (R.Y.B) Phase Isulf] ET-650+(enarsi tip;5151N DMT, (R.Y.B) Phase Isulf 1, V.O.S.1 DMT TRIT relays. ET-650+(enarsi tip;5151N DMT, (R.Y.B) Phase Isulf 1, V.O.S.1 DMT TRIP relays Due to Relay Due to Relay DMT TRIP relays Due to Relay Due to Relay DMT TRIP relays Due to Relay DMT TRIP relays Due to Relay and Storm. D1322W end showing 1.132W Cd-1 Tripped from Hartipuz 203172XV end showing 2-1 BN relays Due to Relay and Storm. 07:58 07:58

Executive Engineer letwork Operation Division