	P		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DALLY REPORT										
	Till now the maximum o	eneration is : -		15648.0				21:0	0 Hrs on	19-Apr-23	Reporting Date :	26-Mar-24	
	he Summary of Yester	iay's	25-Mar-24	Generation & Deman				21.0	Today's Actual Min Ger				_
	vening Peak Generation			12883.0 MW	Hour :		21:00		Available Max Generation		7:00		13
	P. Demand (at gen end)			12925.0 MW	Hour :		21:00		Max Demand (Evening)				1
				264.785	System Loa	ad Factor :							
	xport from East grid to We	stgrid:- Maximum		EXPORT / IMPORT 1	HROUGH EAST-WEST INTER	CONNECTOR 700			21:00		Energy		
		st grid :- Maximum Water Le		26-Mar-24		Rule curve :	MIVV		- Ft(MSL)		Energy		
into the same single set in the same sin the same single set in the same single set				007.07 100000		Traic Garro .	010						
Name     Name     Name     Name     Name       Name     Name     <	as Consumed :		i otal =	907.37 MMCFD.			UII Con	isumed (PDB)		HSD :			
Name         Important Sector Sec	Cost of the Consumed Fuel	(PDB+Pvt) :		Gas : Coal :	Tk383,814,174 Tk614,667,469			Oil	: Tk394,261,041		Total :	Tk1,392,742,684	
Note of the set of th			Load Shedding & Othe										
Table 1         0 </td <td>Area</td> <td></td> <td></td> <td>E</td> <td></td> <td></td> <td></td> <td></td> <td>Today Estimated Shedding (S/S</td> <td></td> <td></td> <td></td> <td></td>	Area			E					Today Estimated Shedding (S/S				
Nampy Res         0	Jhaka		0 0:00							MW	0		1)
spend No.         0	Chittagong Area		0 0:00		1255						0	0%	
Nome         No         N	.hulna Area Raishahi Area		0 0:00		1758 1528						0	0%	
high Adv         10         0.0         0.1         0.0         0.1         0.0	Cumilla Area		10 0:00		1257						0	0%	
Internet         0         100         101         0         0         0         0           100         0	/lymensingh Area		20 0:00		935						0	0%	
Disperform         0         0.90         0.91         0.91         0           Minimum Channel Units and a data.           First Edu Channel Units Channel Units Channel Units Channel Units Channel Units Channel Units Channel Units Channel Units Channel Units Channel Units Chan	yınet Area Barisal Area												
gal     40     101     9       List build of the stand at data       Interaction of the stand at data	angpur Area		0 0:00		854						0	0%	_
Herror Shie Date         Herror Shie Date           Improvement Site         Improvement Site Site Site           Improvement Site Site Site         Improvement Site Site Site Site Site Site Site Sit	otal		40		13114						0		_
Bit Status         Status         Control         Status         St				wn.			Fores	Shut Daw					
Image: Second			Planned Shut- Down				Forced 1) Bara	Shut-Down	iit-12				
Image: State in the state is a state in the state is a													
Status         19         Results of a construction of the constr							3) Shaji	ibazar 330 MW					
Display         Display <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>r</td><td></td><td></td><td></td><td></td></t<>									r				
Number         Additional Information of Modules, Imsis, Interruption Foreica Load tend etc.           International Control Information of Modules, Imsis, Interruption Foreica Load tend etc.         International Control Information of Modules, Imsis, Interruption Foreica Load tend etc.           00:00         11:01         Componenting of Table State St													
construction         Additional Information of Machines, Inst., Interruption / Forest Lad sheet det.           mm         Team         Construction         Construction <thconstruction< th="">         Construction         Constr</thconstruction<>									ν.				
int         Num         Integration           0.30         1151         Margin 1202301/05 7.11 Strandard 00 Dues Restricture and margin 2000 and 2000 an													
050         11:3         Marge 12333/05 121 To Studied SD Due to Bushiter any all backgor add/0133/v end Due to U         3           0510         1514         Constraints-Study Field SD Due to Bushiter any all backgor add/0133/v end Due to U         3           0531         1544         Device/SD Due to Bushiter any and SD Due to Bushiter any all backgor add/0133/v end Due to Due to Study SD Due to End Markatanova.         3         3           0540         1526         Harper 201103/V SB Aud TNR 11 To Study and Due to In Ref to Markatanova.         3 <t< td=""><td>utage</td><td></td><td>Additional Information of Machines</td><td>lines, Interruption / Forced Load</td><td>hed etc.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>Re</td></t<>	utage		Additional Information of Machines	lines, Interruption / Forced Load	hed etc.								Re
Sol De Side with yrights later.         Sol De Side with yrights later.         Sol De Side with yrights later.           0434         100         Namager 12023W SS Transformer 24171 JHT Trights denoting 1250 Locksd OFP shaps Due to         Sol De Side With Materianses.           0440         1000         Namager 12023W SS Transformer 24171 JHT Trights denoting 1250 Locksd OFP shaps Due to         Sol De Side With Materianses.           0440         1000         Perchager 2007 SSI SSI SSI With SSI JHT Sole Sole Sol De With Materianses.         Sol De Side With Materianses.           0451         1000         Perchager 2007 SSI SSI SSI JHT Sole Sole Sole Sole Sole Sole Sole Sole	08:50	11:53								1			
033     12.4     Happy 2012XV 95 Aux 74 +17 Stackade 3D Due 16 yet Mutanama.     33.4 MV fact Mathematication of the second status of	09:10	16:14	Chapainawabganj-Rahanpur 132kV Ckt-1 Project Wor	k S/D from Chapai 132/33kV end. an	d from Rahanpur 400/132kV end	d Due to							
040         No.         Number 1203/V 85 Transforme 2 (477) 11/T Toppe dowing 128/v Locked 07 P18/s tocked 07 P18/s t	09:33	12:46	Haripur 230/132kV S/S Auto TR-2 LT Scheduled S/D										
Op/10         Control         Control <thcontrol< th=""> <thcontrol< th=""> <thcon< td=""><td></td><td></td><td>Haripur 230/132kV S/S Auto TR-2 HT Scheduled S/D</td><td>Due to Red hot Maintanance.</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thcon<></thcontrol<></thcontrol<>			Haripur 230/132kV S/S Auto TR-2 HT Scheduled S/D	Due to Red hot Maintanance.									
900         Numery 1203/UV 95 Transforme? (477) 117 Tripped showing 120x Locked DTP Resp De b         1000           964.1         1020         Performant of the standard	09:40	10:05	Niamatpur 132/33kV S/S Transformer-2 (417T) HT Tri CCCE project work	pped showing 132kv Lockout OTP33	kv Lockout OTP relays Due to							33 MW load interrup.	
04:9         19:30         Feddinging 2001/2003/ SI 200 // Bud 2 Some Bidd PT waters           06:61         12:30         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           06:61         12:30         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           06:61         12:30         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           11:50         12:30         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           11:50         12:30         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           11:50         12:30         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           11:50         12:30         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           11:50         12:30         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           11:50         12:30         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           11:50         12:30         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           11:50         12:30         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           11:50         12:300 // Bud 2 Sole 10 bes Bodd Pt waters         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           11:50         12:300 // Bud 2 Sole 10 bes Bodd Pt waters         Monging 12:300 // Bud 2 Sole 10 bes Bodd Pt waters           11:50         12:300 // Bud 2 Sole 10 bes Bodd Pt waters <t< td=""><td>09:40</td><td>10:06</td><td>Niamatpur 132/33kV S/S Transformer-2 (417T) HT Tri</td><td>pped showing 132kv Lockout OTP33</td><td>kv Lockout OTP relays Due to</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	09:40	10:06	Niamatpur 132/33kV S/S Transformer-2 (417T) HT Tri	pped showing 132kv Lockout OTP33	kv Lockout OTP relays Due to								
0651         1522         Model 120333V SS 7241 F3 decided SD Due to Buchtotz may of Isabage maintenance.           1050         1250         Ambiaser 40020132V SS 7241 F3 decided SD Due to Holpsop manningen.           1150         1250         Ambiaser 40020132V SS 7241 F3 decided SD Due to Holpsop manningen.           1150         1250         Ambiaser 40020132V SS 7241 F3 decided SD Due to Holpsop manningen.           1150         1257         Ambiaser 40020132V SS 7241 F3 first instruct.           1150         1258         Ambiaser 40020132V SS 7241 F3 first instruct.           1151         1257         Ambiaser 40020132V SS 7241 F3 first instruct.           1153         1258         BPT 05 SI 012012V F3 first instruct.           1153         1258         BPT 05 SI 012012V F3 first instruct.         BPT 05 SI 012012V F3 first instruct.           1153         1258         BPT 05 SI 012012V F3 first instruct.         BPT 05 SI 012012V F3 first instruct.         BPT 05 SI 012012V F3 first instruct.           1153         1254         Haffaar Madianager 11 2004 SI 11 first instruct.         BPT 05 SI 012012V F3 first instruct.         BPT 05 SI 012012V F3 First instruct.           1154         1443 H3 Madianager 11 first instruct.         BPT 05 SI 012014V F3 First instruct.         BPT 05 SI 012014V F3 First instruct.           1154         1443 Haffaar 12033V H3 SI 11 First first instruct.													
1065       1:20       Ambaar 40020130/W 5230130 r 1-20 IT Schedule SD Due is bidget mathemate.         1065       1:27       Ambaar 40020132W 5230130 r 1-20 IT Schedule SD Due is bidget mathemate.         1169       1:27       Ambaar 40020132W 5230130 r 1-20 IT Schedule SD Due is bidget mathemate.         1169       1:27       Ambaar 40020132W 55 R 3-11 F method.         1207       Multidg 120/132W 55 R 3-11 F method.       F Schedule SD Due is bidget monorg.         1159       2:30       Multidg 120/132W 55 R 3-11 F method.         1177       2:37       Multidg 120/132W 55 R 3-11 F method.         11737       2:37       Method W CPP GT From 450 Do be Mathemane weik at 38 w flue action - 02 by PB5 for         11931       1:90       Multidg 20/132W 55 R 7-3 IT from 450 Do be Mathemane weik at 38 w flue action - 02 by PB5 for         11931       1:90       Multidg 20/132W 55 R 7-4 IT from 450 Do be Mathemane weik at 38 w flue action - 02 by PB5 for         11931       1:90       Multidg 20/132W 55 R 7-4 IT from 450 Do be Mathemane weik at 38 w flue action - 02 by PB5 for         11931       1:90       Multidg 20/132W 65 R 7-4 IT from 450 Do be Mathemane M at 38 w flue action - 02 by PB5 for         11931       1:90       Multidg 20/11 F from 450 Do be Mathemane M at 38 w flue action - 02 by PB5 for         11931       0:06       Changet 10 MU CPP GT from 500 H from 40 H from 120 M from 40 H from 40 H fro		13:23	Fenchuganj 230/132/33kV S/S 230 KV Bus-2 Schedul Mongla 122/32kV S/S T 2 HT Scheduled S/D Due to F	ed S/D Due to BUS P1 test work.									
10:50     12:17     Anisburg 4002012330 SB 23201230 + To 21 Standburg 3D to be freque maintenance.       11:50     12:30     Anisburg 400201230 SB 23201230 + To 31 Standburg 3D to be freque moning.       11:51     12:30     Ministrate 4002290130 SB 12:301 + To 31 Standburg 3D to be freque moning.       11:51     12:30     Ministrate 4002290130 SB 17:321 + To extended 3D to be freque moning.       11:51     12:30     Ministrate 4002290130 SB 17:321 + To extended 3D to be freque moning.       11:53     2:31     Ministrate 4002290130 SB 17:321 + To extended 3D to be freque moning.       11:53     2:33     Kamappa 2013230 SB 17:321 + To extended 2D to be freque moning.       11:57     2:33     Kamappa 2013230 SB 17:321 + Trevel 2D ab to Ministeme one at 33 N Bits aschon -02 by PBS for       11:58     10:30     Camappa 12013230 SB 17:321 + Trevel 2D ab to Ministeme one at 33N Bits aschon -02 by PBS for       11:39     10:30     Camappa 120 + Trevel 3D ab to Ministeme one at 33N Bits aschon -02 by PBS for       11:30     10:30     Camappa 120 + Trevel 3D ab to Ministeme one at 33N Bits aschon -02 by PBS for       11:30     10:30     Camappa 120 + Trevel 3D ab to Ministeme one at 33N Bits aschon -02 by PBS for       11:30     10:30     Camappa 120 + CE 17 Trevel 3D ab to Ministeme one at 33N Bits aschon -02 by PBS for       11:30     10:40     Camappa 120 + CE 17 Trevel 3D ab to Ministeme one at 33N Bits aschon -02 by PBS for       11:30     1	10:05	12:20	Aminbazar 400/230/132kV S/S 230/132kV Tr-02 LT S	cheduled S/D Due to Hotspot mainten	ance.								
1:15     12:57     Annabaza 4002012302 NS 578 4/1 Fi Scheduled SD Due holepopt emoving. 12:07     Nature 12:02:032 NS 578 4/1 Fi scheduled SD Due holepopt emoving. 12:07     Nature 12:02:032 NS 578 4/1 Fi scheduled SD Due holepopt emoving. 12:07     Nature 12:02:032 NS 578 4/1 Fi scheduled SD Due holepopt emoving. 12:07     Nature 12:02:032 NS 578 4/1 Fi scheduled SD Due holepopt emoving. 12:07     Nature 12:02:032 NS 578 4/1 Fi scheduled SD Due holepopt emoving. 12:07     Nature 12:07		12:17	Aminbazar 400/230/132kV S/S 230/132kv Tr-02 HT S	cheduled S/D Due to Hotspot mainte	nance.								
1201     Number       1201     <													
1207     Nukuely 2201323/SB Tr-3.1 Ti entedorad       1553     2018     BPTC SB 170-27 Tipged thrugh Lockan tely 220 8.180 relays Due to Tripped ty ACPM IP Capacitor Unbalance State.       1737     233     Kennipped 2011233/W SB Tr-4.1 Tripped two Maintemene work at 33W Bus section - 20 by PBS for       1737     234     Kennipped 2011233/W SB Tr-4.1 Tripped two Maintemene work at 33W Bus section - 20 by PBS for       1738     1930     Kennipped 2011233/W SB Tr-4.1 Tripped two Maintemene work at 33W Bus section - 20 by PBS for       1931     1940     Hubacat-Makangahi 132V CB-1 Tripped Stripped Dis Maintemene work at 33W Bus section - 20 by PBS for       1933     1940     Hubacat-Makangahi 132V CB-1 Tripped Stripped Dis Maintemene work at 33W Bus section - 20 by PBS for       1934     1940     Hubacat-Makangahi 132V CB-1 Tripped Stripped Dis Maintemene work at 33W Bus section - 20 by PBS for       1938     1940     Hubacat-Makangahi 132V CB-1 Tripped Stripped Dis Maintemene work at 33W Bus section - 20 by PBS for       1938     1942 Stripped Tripped Stripped Dis Maintemene work at 33W Bus section - 20 by PBS for       1938     1944 Stripped Tripped Stripped Dis Maintemene Work at 33W Bus section - 20 by PBS for       1938     1944 Stripped Tripped Stripped Dis Maintemene Work at 33W Bus section - 20 by PBS for       1939     1944 Stripped Tripped	11:51		Aminbazar 400/230/132kV S/S 230/132kv Tr-03 HT S	cheduled S/D Due to Hotspot removi	ng.								
15.3     2016     BPTC SIS 10CP24 Tripped showing Look at 186 steps to PACP PBS for including feeder[1-13] adds half.       17.37     23.37     23.37       17.37     23.37     23.37       17.37     23.37     12.30 ball.       17.37     23.37     12.30 ball.       17.37     23.37     13.30 ball.       17.37     23.37     13.30 ball.       17.37     23.37     13.30 ball.       17.37     23.37     Mathanghan 13.30 Vall.       17.38     19.30     Halhazari-Matinghan 13.20 Vall.       17.38     19.30     Mathanghan 13.30 Vall.       17.39     20.30     Chandour Top.       17.31     19.40     Mathanghan 13.30 Vall.       19.30     19.40     Mathanghan 13.30 Vall.       19.31     19.40     Mathanghan 13.30 Vall.       19.32     Chandour Top.     Chandour Top.       19.33     10.40     Chandour Top.       19.34     Chandour Top.     Chandour Top.       19.35     Statt 23.00 Vall.     Statt 23.00 Vall.       19.41     Chandour Top.     Chandour Top.       19.30     Statt 23.00 Vall.     Statt 23.00 Vall.       19.30     Statt 23.00 Vall.     Statt 23.00 Vall.       19.41     Statt 23.00 Vall.     Statt 23.00 Vall.   <		12:01	Khulna(S) 230/132kV S/S TR-3 HT is restored. Khulna(S) 230/132kV S/S TR-3 LT is restored.										
17.37       23.35       Kenningon (2001)2323X VSS TR 2-HT Forced SD Due to Maintenence work at 33x Bus section -02 by PBS for locking work (1-11) and the final intenence work at 33x Bus section -02 by PBS for the High and High a	15:53			6 & 186 relavs Due to Tripped by AC	FM1P Capacitor Unbalance Stat	ic.							
11.37     23.30     Katalay Badded(H-13) coulds full.       11.32     10.30     Haltmanual JI SIXO CD ripped from Madunaght 132/3XV and showing REL-670 relays Due to General       11.32     10.30     Haltmanual JI SIXO CD ripped from Madunaght 132/3XV and showing REL-670 relays Due to General       11.32     10.40     Haltmanual JI SIXO CD ripped from Madunaght 132/3XV and showing REL-670 relays Due to General       11.30     10.40     Madunaght 132/3XV SIS TR-1(977) TJ Forced SD       01.38     Chandput 150 MV CCPP OT Tipped.       02.34     Chandput 150 MV CCPP OT Tipped.       02.34     Chandput 150 MV CCPP OT Tipped.       02.34     Synte 225 MV CCPP OT Tipped.       02.34     Synte 225 MV CCPP OT Tipped.       07.13     Synte 225 MV CCPP OT Tipped.       07.13     Synte 225 MV CCPP OT Tipped.       07.14     Rajhahi 120/3XV KAS Stransformer T-1(405T) LT Scheduled Sto from Aminiater 400/230/33XV and showing Zone-1 relays Due b Transient fault.       Aminiazer 400/230/33XV and.     Rajhahi 120/3XV SIS Transformer T-1(405T) HT Scheduled Sto from Aminiater 400/230/33XV and showing Zone-1 relays Due b Transient fault.       Status     Rajhahi 132/3XV SIS Transformer T-1(405T) HT Scheduled Sto Due to 33 kV       Bis Coupler DS open from PDB (33 kV side)     Bis Coupler DS apper form PDB (33 kV side)       Bis coupler DS apper form PDB (35 KV side)     Bis coupler DS apper form PDB (35 KV side)       Bis coupler DS apper form PDB (35			Keranigonj 230/132/33kV S/S TR-2 HT Forced S/D Du							1			
19.26       19.30       Halazzet Midunghu 13/2038/V Bit Tipped from Madunghu 13/2038/V end aboving REL-670 relays Due to General tip.(R,Y,B) Phase Indt, Z-com trp.       Halazzet Midunghu 13/2038/V Bit Tipped from Madunghu 13/2038/V end Due to Spient 225 MV COPP GT Tipped 0136       Halazzet Midunghu 13/2038/V Bit Tipped from Madunghu 13/2038/V end Due to Spient 225 MV COPP GT Tipped 02-00       Halazzet Midunghu 13/2038/V Bit Tipped from Madunghu 13/2038/V end Due to Spient 225 MV COPP GT Tipped 02-00       Halazzet Midunghu 13/2038/V Bit Tipped from Madunghu 13/2038/V end Due to Spient 225 MV COPP GT Tipped 02-00       Halazzet Midunghu 13/2038/V Bit Tipped from Halazaet 13/2038/V end blowing Zone-1 relays Due to Transient fault.         07.13       07.44       Sylnet 225 MV COPP GT Tipped from Nadung Zone-1 relays Due to Transient fault.       Halazzet 400/2030/1328/V end.         07.13       07.54       Rajibahi 13/2038/V SB Transformer T-1(405T) LT Scheduled SD From Aminibazzet 400/2030/1328/V end.       Halazzet 400/2030/1328/V end.       Halazzet 400/2030/1328/V end.         07.13       Rajibahi 13/2038/V SB Tansformer T-1(405T) LT Scheduled SD From Aminibazzet 400/2030/1328/V end.       Halazzet 400/2030/1328/V end.       Halazzet 400/2030/1328/V end.         18.00VV       Sub Coupler 15 maintenance. wetk       Balazzet 400/2030/1328/V end.       Halazzet 400/2030/1328/V end.			kolatiya feeder(H-13) cable fault.							1			
19:26     19:39     Hahbatar-Madunghat 132X CK-11 Tripped from Madunghat 13233XV ord showing REL-870 relays Due to General in (R, RY, PC) Phase fut:	17:37	23:37	Keranigonj 230/132/33kV S/S TR-2 LT Project Work S	/D Due to Maintenence work at 33kv	Bus section -02 by PBS for					1			
19:1       19:0 Modeling 10:12334 VS 15 Trainformer 5:10(077) [17 Forced 50         01:36       01:06         01:37       01:06         01:38       Chandpur 150 MW CCPP GT Synportized.         02:38       Chandpur 150 MW CCPP GT Synportized.         02:39       Chandpur 150 MW CCPP GT Synportized.         03:36       Synter 25 Synteronized.         03:37       Synter 25 Synteronized.         03:38       Synter 25 Synteronized.         03:39       Synter 25 Synteronized.         03:31       07:31         07:31       07:34         19:31       10:323 VS SS Trainformer 1:1(4051) LT Scheduled SD from Annihozz Megning and 23XV CM2 Scheduled SD from Annihozz Megning and 23XV SS Trainformer 1:1(4051) LT Scheduled SD Due to 33 kv         19:31       Sinde 22X SS ST 2:4(151) LT Scheduled SD Due to 33 kv         19:32       Sinde 22X SS ST 2:4(151) LT Scheduled SD Due to 33 kv         19:32       Sinde 22X SS ST 2:4(151) LT Scheduled SD Due to 33 kv         19:32       Sinde 22X SS ST 2:4(151) LT Scheduled SD Due to 33 kv         19:32       Sinde 2:42X SS ST 2:4(151) LT Scheduled SD Due to 33 kv         19:32:33V SS SS T 2:4(151) LT Scheduled SD Due to 33 kv         19:32:33V will bue to sopter 5 spent from 7:01 (23 kv 3:46)         19:32:33V will bue to sopter 5 spent from 7:02 (23 kv 3:46)	19:26	19:39		dunaghat 132/33kV end showing RF	L-670 relays Due to General					1			
19:31       19:40       Madungapie 1320X (CSP) GT P) LF Geod SD         01:38       Chardpur 150 WU CCPP GT Synocraized.       SynBet 225 WU CCPP GT Tripped.         02:30       02:44       Chardpur 150 WU CCPP GT Synocraized.         05:31       02:45       SynBet 225 WU CCPP GT Synocraized.         07:13       07:44       SynBet 225 WU CCPP GT Synocraized.         07:13       07:45       SynBet 225 WU CCPP GT Synocraized.         07:13       07:45       SynBet 225 WU CCPP GT Synocraized.         07:14       Hainbar-Mulei 13203 VCk 25 choduled SID from         Aminibacar-Mediping 20:00 Ck2 Schoduled SID from       SinBacar-Mediping 20:00 Ck2 Schoduled SID from         Aminibacar-Mediping 20:00 Ck2 Schoduled SID from       SinBacar-Mediping 20:00 Ck2 Schoduled SID from         Aminibacar-Mediping 20:00 Ck2 Schoduled SID from       SinBacar-Mediping 20:00 Ck2 Schoduled SID from         Bajahin 13223W SIS Transformer T-1(405T) HT Scheduled       SinD         SinD       Sinder Schoduled SID Due to 33 V         Bus Coupler Distribution (Sing Sing Schoduled SID Due to 33 V       Bus coupler Th Sinder Schoduled SID Due to 33 V         Bus coupler Tistribution (Sing Sing Sing Sing Sing Sing Sing Sing			trip,(R,Y,B) Phase fault , Z-com trip.		rolayo bad to General					1			
01:36       Sylket 225 MV CCPP GT Tipped.         02:38       02:44       Chandpur 150 MV CCPP GT Syncronized.         02:36       02:44       Chandpur 150 MV CCPP GT Syncronized.         07:13       07:45       Sylket 225 MV CCPP GT Syncronized.         10:14       Aminbazz-Molgonaphit 220/V Celt Tipped from Halishhar 132/32/V Celt Tipped from Halishh	19:31		Madunaghat 132/33kV S/S TR-1(507T) LT Forced S/E	)						1			
02.38       Chandpur 160 WV CCPP 0T Typed:         02.44       Chandpur 160 WV CCPP 0T Synconized.         05.55       Brida 225 WV CCPP 0T Synconized.         07:13       07:54         Numberz-Megnaphate 22W VCAP-1 Tripped from Hallshahar 12/33XV end showing Zone-1 relays Due to Transient fault.         Aminbezz-Megnaphate 22W VCAP-1 Tripped from Hallshahar 12/33XV end showing Zone-1 relays Due to Transient fault.         Rajshahi 12/33XV SiS Transformer T-1(405T) LT Scheduled SID from         SiD         Feri 132/33XV SiS Transformer T-1(405T) HT Scheduled SID from         SiD         Chandpur 152 WV CCPP E Transformer T-1(405T) HT Scheduled SID from         SiD         Feri 132/33XV SiS Transformer T-1(405T) LT Scheduled SID Due to 33 kv         Bus coupler TS maintenance. work         Bus coupler TS maintenance. work         Bus coupler TS maintenance. work         Bug coupler TS maintenance. work         Bug coupler TS maintenance. work         Bug coupler TS worksong an 122 W CL1-Scheduled SID Due to 33 kv         Bus coupler TS maintenance. work         Bug coupler TS maintenance. work	04-00	01:06	Chandpur 150 MW CCPP GT Syncronized.							1			
02.44       Chandpur 150 VW CCPP CT Synoronized.         07:13       07:54       Rightabit 322 SW V CCPP CT Synoronized.         07:13       07:54       Synte 225 WW CCPP CT Synoronized.         07:13       07:54       Synte 225 WW CCPP CT Synoronized.         107:14       Synte 225 WW CCPP CT Synoronized.         107:15       107:54       Synte 225 WW CCPP CT Synoronized.         107:14       Aminbazz-Magnaghita 230K/ VcH-1 Tipped from Halishahar 132/33KV VcH-1 Tipped from Halishahar 14/32/33KV VcH-1 Tipped from Halishahar 14/32/3XV VcH-1 Tipped from Halishahar 14/32/3XV VcH-1 Tipped from Halishahar 14/32/3XV VcH-1 Tipped from										1			
00:55       Bhda 225 MV CCPP GT 2 Synomized.         07:13       07:54       Applie 225 MV CCPP GT Synomized.         07:13       07:54       Applie 225 MV CCPP GT Synomized.         No.76       Applie 225 MV CCPP GT Synomized.       Applie 225 MV CCPP Synomized.         Rajshahi 120/33V SiS Transformer T-1(405T) LT Scheduled SiD form       Aminbazz Hodinghaphie 230 V K42 Scheduled SiD form         Rajshahi 120/33V SiS Transformer T-1(405T) LT Scheduled       SiD Due to General defining         Rajshahi 120/33V SiS Transformer T-1(405T) LT Scheduled       SiD         SiD       Ferri 132/33V SiS Transformer T-1(405T) LT Scheduled SiD Due to 33 kv         Bus Coupler TS maintenance. work       Isa MW         Bus coupler TS maintenance. work       Isa MW         Buguru[Newy Noogan 122 kV CL+1 Scheduled SiD Due to 33 kv       Bus coupler TS maintenance. work         Boguru[Newy Noogan 122 kV CL+1 Scheduled SiD Due to 33 kv       Bus coupler TS maintenance. work         Boguru[Newy Noogan 122 kV CL+1 Scheduled SiD Due to 33 kv       Bus coupler TS maintenance. work         Boguru[Newy Noogan 122 kV CL+1 Scheduled SiD Due to 33 kv       Bus coupler TS maintenance. work         Boguru[Newy Noogan 122 kV CL+1 Scheduled SiD form Naogan       Iso MW         Boguru[Newy Noogan 122 kV CL+1 Scheduled SiD form Naogan       Iso MU         Boguru[Newy Noogan 122 kV CL+1 Scheduled SiD form Naogan       Iso MU <td></td> <td></td> <td>Chandpur 150 MW CCPP GT Syncronized .</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td></td> <td></td>			Chandpur 150 MW CCPP GT Syncronized .							1			
07:13       07:54       Halishaha-Judig 132X V CR-1 Tripped from Halishahar 120/33X v and showing Zone-1 relays Due to Transient fault. Aminbezz-400/230/132X v ed.       Rajishahi 120/33X V SiS Transformer T-1(405T) LT Scheduled SiD from Aminbezz-400/230/132X v ed.       Rajishahi 120/33X V SiS Transformer T-1(405T) LT Scheduled SiD be to General denining       Rajishahi 120/33X V SiS Transformer T-1(405T) LT Scheduled SiD be to General denining       Rajishahi 120/33X V SiS Transformer T-1(405T) LT Scheduled SiD       Rajishahi 120/33X V SiS Transformer T-1(405T) LT Scheduled SiD       Rajishahi 120/33X V SiS Transformer T-1(405T) LT Scheduled SiD Due to 33 kv       Rajishahi 120/33X V SiS Transformer T-1(405T) LT Scheduled SiD Due to 33 kv       Rajishahi 120/33X V SiS Transformer T-1(405T) LT Scheduled SiD Due to 33 kv       Rajishahi 120/33X V SiS Transformer T-1(405T) LT Scheduled SiD Due to 33 kv       Rajishahi 120/33X V SiS Transformer T-1(405T) LT Scheduled SiD Due to 33 kv       Rajishahi 120/33X V SiS V SiD		06:55	Bhola 225 MW CCPP GT-2 Syncronized .							1			
Ambbazz-Mo2037USX VGL-2 Scheduled SID form       Ambbazz-Mo2037USX VGL-2 Scheduled SID form         Rajahahi 132/33KV SIS Transformer T-1(405T) LT Scheduled       SiD Due to General dealning         Rajahahi 132/33KV SIS Transformer T-1(405T) LT Scheduled       SiD         Baghahi 132/33KV SIS Transformer T-1(405T) LT Scheduled       SiD         Baghahi 132/33KV SIS Transformer T-1(405T) LT Scheduled       SiD         Baghahi 132/33KV SIS T-24(15T) LT Scheduled SID       SiD Due to 33 kv         Bus Coupler DS open from PDB (3) v ade)       Is.00W         Bus coupler TS maintenance. work       Is.00W         Bus coupler TS maintenance. work       Is.00W         Bugura[Newy-Naoguon 132 kV CR-1 Scheduled SID from Naoguon       Is.00W         12/23/3XV and Due to SID performed by oder of ALDCE Bogura.       Is.00W         Bugura[Newy-Naoguon 132 kV CR-1 Scheduled SID from Naoguon       Is.00W         12/23/3XV and Due to SID performed by oder of ALDCE Bogura.       Is.00W         Bugura[Newy-Naoguon 132 kV CR-1 Scheduled SID from Naoguon       Is.00W         Bugura[Newy-Naoguon 132 kV CR-1 Scheduled SID from Naoguon       Is.00W         Bugura[Newy-Naoguon 132 kV CR-1 Scheduled SID from Naoguon       Is.00W         Bugura[Newy-Naoguon 132 kV CR-1 Scheduled SID from Naoguon       Is.00W         Bugura[Newy-Naoguon 132 kV CR-1 Scheduled SID from Naoguon       Is.00W	07-42	07:04	Sylhet 225 MW CCPP GT Syncronized.	r 122/22kV and shawing 7 1	us Due to Transient feult					1			
SiD Due to General cleaning     Rajahahi 132/31V SiS Transformer T-1(405T) HT Scheduled SiD       Rajahahi 132/31V SiS T-2(415T) LT Scheduled SiD Due to 33 kv     Bus Coupler DS open from PDB (33 kv side)       Feri 132/33V SiS T-2(415T) LT Scheduled SiD Due to 33 kv     Bus Coupler DS open from PDB (33 kv side)       Chandpur 132/33V SiS 427 LT Scheduled SiD Due to 33 kv     Bus Coupler TS maintrance. work       Bus coupler TS maintrance. work     Bogura(New)-Naogaon 132 kV Ck1-1 Scheduled SiD Due to 33 kv       Bogura(New)-Naogaon 132 kV Ck1-1 Scheduled SiD from Naogaon     130,00W       Bogura(New)-Naogaon 132 kV Ck1-1 Scheduled SiD from Naogaon     130,00W       Bogura(New)-Naogaon 132 kV Ck1-1 Scheduled SiD from Naogaon     132,00W       Bogura(New)-Naogaon 132 kV Ck1-1 Scheduled SiD from Naogaon     132,00W       Bogura(New)-Naogaon 132 kV Ck1-2 Scheduled SiD from Naogaon     132,00W       Bogura(New)-Naogaon 132 kV Ck1-2 Scheduled SiD from Naogaon     132,00W       Bogura(New)-Naogaon 132 kV Ck1-2 Scheduled SiD from Naogaon     132,00W       Bogura(New)-Naogaon 132 kV Ck1-2 Scheduled SiD from Naogaon     132,00W       Bogura(New)-Naogaon 132 kV Ck1-2 Scheduled SiD from Naogaon     132,00W       Bogura(New)-Naogaon 132 kV Ck1-2 Scheduled SiD from Naogaon     132,00W       Bogura(New)-Naogaon 132 kV Ck1-2 Scheduled SiD from Naogaon     132,00W       Bogura(New)-Naogaon 132 kV Ck1-2 Scheduled SiD from Naogaon     132,00W       Bogura(New)-Naogaon 132 kV Ck1-2 Scheduled SiD	07:13	U7:54	Aminbazar-Meghnaghat 230kV Ckt-2 Scheduled S/D f		iys due to Transient fault.								
Rajahahi 132/334V S/S T-21(405T) HT Scheduled S/D Feri 132/334V S/S T-2(415T) LT Scheduled S/D Due to 33 kv Bus Coupler DS open from PDB (33 kv side) Chandpur 132/334V S/S 4.22T LT Scheduled S/D Due to 33 kv Bus coupler TS maintenance. work Bus coupler TS maintenance. work Bus coupler TS beschuled S/D from Naogaon 1303 NW end pue to Scheduled S/D from Naogaon 1303 NW end pue to project work Bogura(New) Naogaon 132 kV C/L1 Scheduled S/D from Naogaon 1303 NW end pue to Scheduled S/D from Naogaon 1303 NW end pue to project work Bogura(New) Naogaon 132 kV C/L1 Scheduled S/D from Naogaon 1303 NW end pue to project work Bogura(New) Naogaon 132 kV C/L1 Scheduled S/D from Naogaon 1303 NW end pue to project work Bogura(New) Naogaon 132 kV C/L1 Scheduled S/D from Naogaon 1303 NW end pue to project work				neduled									
Ferri 13/2/31/V SrS T-2(415T) LT Scheduled S/D Due to 33 kv       BLOMW       BLOMW         Bus Coupler DS open from PDB (33 kv side)       Restrict State       BLOMW         Chandpur 13/2/33/V S/S 422T LT Scheduled S/D Due to 33 kv       BLOMW       BLOMW         Bus coupler T5 minimerup.       BLOMW       BLOMW         Bus coupler T5 minimerup.       BLOMW       BLOMW         Bus coupler T5 minimerup.       BLOMW       BLOMW         Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled S/D from Naogaon       BLOMW       BLOMW         Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled S/D from Naogaon       BLOMW       BLOMW         Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled S/D from Naogaon       BLOMW       BLOMW         Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled S/D from Naogaon       BLOMW       BLOMW         Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled S/D from Naogaon       BLOMW       BLOMW         Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled S/D from Naogaon       BLOMW       BLOMW         Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled S/D from Naogaon       BLOMW       BLOMW         Bus couple for down and from Bogura 230/132kV end Due to project work       BLOMW       BLOMW         Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled S/D From Naogaon       BLOMW       BLOMW       BLOMW         Bus couple for down and from Bogura 230/132kV end Due to			Rajshahi 132/33kV S/S Transformer T-1(405T) HT Sc	heduled									
Bus Coupler DS open from PDB (33 kv side)     Ioad interrup.       Chandpur 132/33kV SIS 427 LT Scheduled SID Due to 33 kv Bus coupler 75 maintenace. work     13.0NW interrup.       Bogura (New)-Naogaon 132 kV Cki-1 Scheduled SID from Naogaon 132/33kV and Due to SD performed by oder of ALDC Bogura. and from Bogura 230/132kV end Due to project work     13.0NW interrup.       Bogura (New)-Naogaon 132 kV Cki-1 Scheduled SID from Naogaon 132/33kV and Due to Droject work     13.0NW interrup.       Bogura (New)-Naogaon 132 kV Cki-1 Scheduled SID from Naogaon 132/33kV and Due to Droject work     13.0NW interrup.       Bogura (New)-Naogaon 132 kV Cki-1 Scheduled SID from Naogaon 132/33kV and Due to Droject work     13.0NW interrup.       Bogura (New)-Naogaon 132 kV Cki-1 Scheduled SID from Naogaon 132/33kV and Due to project work     13.0NW interrup.       Bogura (New)-Naogaon 132 kV Cki-1 Scheduled SID from Naogaon 132/33kV and Due to project work     13.0NW interrup.			S/D										
Chandpur 132/334V 5/5 4227 LT Scheduled S/D Due to 33 V Bus coupler T5 maintenance. work Bogurn(New)-Naogaon 132 KV Ckl-1 Scheduled S/D from Naogaon 132/334V and Due 150 performant yoo der 01,LDC Bogura. and from Bogura 2010/132 KV end Due to project work Bogurn(New)-Naogaon 132 KV Ckl-2 Scheduled S/D from Naogaon 132/334V and Due 150 performant yoo der 01,LDC Bogura. and from Bogura 2010/132 KV end Due to project work			Bus Coupler DS open from PDB (33 kv side)	10 33 KV						load			
Bus coupler T5 maintenance. work     load interrup.       Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled SD from Naogaon 132/33kV end Due to SID performed by ode of ALDC Bogura. and from Bogura 230/132kV end Due to project work     Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled SD from Naogaon 132/33kV end Due to SID performed by ode of ALDC Bogura. and from Bogura 230/132kV end Due to project work													
Bus coupler T5 maintenance. work     load interrup.       Bogura(New)-Naogaon 122 kV CM-1 Scheduled SD from Naogaon 132/33kV end Due to SD performed by oder of ALDC Bogura. and from Bogura 230/132kV end Due to project work     Bogura(New)-Naogaon 132 kV CM-2 Scheduled SD from Naogaon 132/33kV end Due to SD performed by oder of ALDC Bogura. and from Bogura 230/132kV end Due to project work     Bogura(New)-Naogaon 132 kV CM-2 Scheduled SD from Naogaon 132/33kV end Due to SD performed by oder of ALDC Bogura.			Chardene (20/2014/ C/C (2071-7-0)	4= 22 les						12 01 01			
Interrup.  Bogura(New)-Naogaon 132 kV Ck-1 Scheduled SD from Naogaon 132/33kV end Due to SD performed by oder of ALDC Bogura. and from Bogura 230/132kV end Due to project work  Bogura(New)-Naogaon 132 kV Ck-1 Scheduled SD from Naogaon 132/33kV end Due to project work and from Bogura 230/132kV end Due to project work				10 33 KV									
132334V and Due to SD performed by oder of ALDC Bogura. and from Bogura 230/132KV end Due to project work Bogura(New)-Naogaon 132 XV CKI-2 Scheduled SDI from Naogaon 132233KV end Due to SD performed by oder of ALDC Bogura. and from Bogura 230/132KV end Due to project work													
132/33KV and Due to SID performed by oder of ALDC Bogura. and from Bogura 230/132KV end Due to project work Bogura(New)-Naogaon 132 XV CKL-2 Scheduled SID from Naogaon 132/33KV and Due to SID performed by oder of ALDC Bogura. and from Bogura 230/132KV end Due to project work										1			
and from Bogura 230/132kV end Due to project work Bogura(New)-Naogaon 132 kV CH-2 Scheduled SD Form Naogaon 132/33XV end Due to Diperformed to yoor ALDC Bogura. and from Bogura 230/132kV end Due to project work										1			
132/33kV and Due to SID performed by oder of ALDC Bogura. and from Bogura 230/132kV end Due to project work.													
and from Bogura 230/132kV end Due to project work			Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled S/D fi 132/33kV end Due to S/D performed by oder of ALDC	rom Naogaon Bogura.									
Bhandaria 132/33kV S/S Transformer-2 LT Project Work S/D 12.0MW			and from Bogura 230/132kV end Due to project work										
			Bhandaria 132/33kV S/S Transformer-2 LT Project Wo	wk S/D						12.0MW			
Sub Divisional Engineer Superintendent Engineer Superintendent Engineer	·												

 Sub Divisional Engineer
 Executive Engineer
 Superintendent Engineer

 Network Operation Division
 Load Despatch Circle