Р		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER								
				NATIONAL LOAD DESPATCH DAILY REPORT	CENTER					
Till now the maximum ge	neration is : -	20.11 - 01	15648.0		21:0		Reporting 19-Apr-23		24-Mar-24	
The Summary of Yesterda Day Peak Generation	iy's	23-Mar-24	10399.0 MW	Hour :	12:00	Min. Gen. at	ien. & Probable Gen. & 6:00	& Demand	7652 13210	
Evening Peak Generation : E.P. Demand (at gen end) :			11281.0 MW 11281.0 MW	Hour : Hour :	19:30 19:30	Available Max Generat Max Demand (Evening	):		12200	
Maximum Generation : Total Gen. (MKWH) :			11281.0 MW 239.009	Hour : System Load Factor	19:30 ; 88.28%	Reserve(Generation er Load Shed	nd) :		1010 0	
Export from East grid to West	t grid :- Maximum		EXPORT / IMPOR	RT THROUGH EAST-WEST INTERCONNECT 70	TOR DMW at	21:00	E	Inergy		
Import from West grid to East	tarid :- Maximum	vel of Kaptai Lake at 6:00 A M on	- 24-Mar-24		MW at	-	E	nergy		
Actual :		80.73 Ft.(MSL),		Rule curve	: 89.32	Ft.( MSL )				
Gas Consumed :		Total =	905.98 MMCFD.		Oil Consumed (PDB	3) :	HSD :			
							HSD : FO :			
Cost of the Consumed Fuel (I	PDB+Pvt) :		Gas : Coal :	Tk374,558,070 Tk498,240,659	Oil	: Tk249,242,559	т	otal : Tk1,122	041 288	
-		Load Shedding & Oth								
Area		Yesterday				Today				
		MW		Estimated Demand (S/S end) MW		Estimated Shedding (S	S/S end) MW		of Shedding timated Demand)	
Dhaka Chittagong Area		0 0:00 0:00 0:00		4567 1255			0	(01123)	0%	
Khulna Area Raishahi Area		0 0:00 0:00		1758			0		0%	
Cumilla Area Mymensingh Area		0 0:00 0:00		1257 935			0 0		0%	
Sylhet Area Barisal Area		0 0:00 0:00		524 437			0		0%	
Rangpur Area Total		0 0:00		854 13114			0		0%	
Total				13114			0			
		Information of the Generating Units under shut d	lown.							
		Planned Shut- Down			1) Barapukuria ST: U	n Jnit- 1,2				
					2) Ghorasal-3,5,7 3) Shajibazar 330 M					
					<ol> <li>Baghabari-100 M</li> <li>Raozan unit-2</li> </ol>	N				
					6) Siddhirganj 210 N 7) Ashuganj North	W .				
					/// shaganj restar					
Outage	Restore	Additional Information of Machine	s, lines, Interruption / Forc	ed Load shed etc.					Remark	
Time 8:30	Time 17:58	Mirpur-Uttara 3PH 132kV Ckt-1 Scheduled S/D from M	Wirpur 132/33kV end Due to 3	3nos 132KV LA replacement works.			1			
8:44	15:08 9:01	Pabna- Shahjadpur 132kV Ckt-1 Scheduled S/D from Chapai 132/33kV S/S T-2 (415T) HT is restored.	Pabna 132/33kV end Due to	Gas leakage maintenance work in BKR.						
:	9:01 9:03	Chapai 132/33kV S/S T-3 (425T) HT is restored. Chapai 132/33kV S/S T-3 (425T) LT is restored.								
-	9:10 9:12	Chapai 132/33kV S/S T-2 (415T) LT is restored. Rahanpur 400/132kV S/S Bus Reactor 400 KV is resto	arad							
9:14	17:35	Aminbazar-Kallyanpur 132kV Ckt-1 Scheduled S/D fro	om Kallyanpur 132/33kV end	Due to Cross Arm Painting Work.						
9:45 9:45	16:43 16:44	Chandpur 132/33kV S/S 422T LT Scheduled S/D.								
9:46 9:48	13:41 12:36	Fenchuganj 230/132/33kV S/S TR-01 HT Scheduled S/D Due to G2G Project works. Kishoreganj 132/33kV S/S 33 kV T3 Bus Scheduled S/D Due to 33 kv Bus-section-03 side maintenance work.						p.		
10:06	13:29 10:18	Fenchuganj 230/132/33kV S/S 132 KV Bus-1 Schedul Rangpur 132/33kV S/S T-1(414T) HT is restored.	led S/D Due to G2G project v	works.						
- 10:57	10:20	Rangpur 132/33kV S/S T-1(414T) LT is restored. Savar 132/33kV S/S Main Bus Scheduled S/D Due to	replacement work of 132kV I	Main Bus-LDS (902M) and ES (905G) of						
12:00		132kV Buscoupler. Day Peak Generation : 10399 MW								
-	12:34	Rampur 230/132/33 S/S Khulshi-1 is restored.								
12:35	16:55 12:55	Madanganj 132/33kV S/S Main Bus Forced S/D Due to Rampur 230/132/33 S/S Halishahar-1 is restored.								
15:07	15:18	Barapukuria-Rangpur 132 kV Ckt-2 Tripped from Said trip relays Due to Thandaring & Rain.								
15:14 15:15	16:46 16:46	Cumilla(N)-Daudkandi 132 kV Ckt-1 Project Work S/D Cumilla(N)-Daudkandi 132 kV Ckt-2 Project Work S/D	0 from Cumilla(N) 230/132/3 0 from Cumilla(N) 230/132/3	3kV end Due to 230/132 KV T-03 Project work. 3kV end Due to 230/132 KV T-03 Project work.						
15:17 16:09	16:44	Cumilla(N) 230/132/33kV S/S 132KV TRANSFARBUS Baghabari 71 MW GTPP Shutdown.	S Project Work S/D Due to 2	30/132 KV T-03 project work.						
-	16:29 16:30	Jashore 132/33kV S/S T-1 HT is restored. Jashore 132/33kV S/S T-1 LT is restored.								
19:30	-	Peak generation 11281 MW	- Desharasharis 400/00/0/	d shawing Distance salay salay and from						
20:04	20:27	Brahmanbaria-Shahjibazar 132 kV Ckt-2 Tripped from Shahjibazar 132/33kV end showing Distance Relay re	alays Due to Stormy Wether.							
20:17 21:00	20:40 21:25	Ashuganj-Shahijbizazri 132XV Cik-1 Tripped from Shahijbizazri 132/3XV end showing Distance relay relaye Due to Stormy Wether. Bhaluda-Myenensingh 13XV Cik-1 Tripped from Myenensingh 132/3XV end showing Distance relays.								
23:10	23:20 1:38	Brahmanbaria 132/33KV SIS 402T LT Tripped showing O/C & E/F relays Due to 33 kv Nabinogor feeder fault. Ashuganj-Kishoreganj 132KV Ckt-2 Tripped from Kishoreganj 132/33KV end showing DIST: Z1,R,Y,B relays Due to DIST: Z1,R,Y,B						15.0MW load interrup.		
2:00 2:20	-	Sehri Peak Gen. 9043 MW.								
		Aminbazar-Mirpur 132kV Ckt-1 Tripped from Aminbaz Due to Storm and from Mirpur 132/33kV end showing check limit. Aminbazar-2: Zone-2, Trip Transfer relays	Distance Protection- Zone-1	C, Auto reclose, Main Protection trip, Sync						
2:22 2:40	2:22	Aminbazar-Mirpur 132kV Ckt-1 Scheduled S/D from N Hasnabad-Shyampur 230kV Ckt-1 Tripped from Hasn	/lirpur 132/33kV end Due to D	Dead line checking after storm.						
2:40	3:06	Haripur 230/132kV S/S Ullon (Maniknagar-2) Tripped	showing PH Y, Z1, Dist. SEM	ND (Micom P441) relays Due to Heavy						
2:43	-	Rainfall & Thundering. Siddhirganj 335 MW CCPP Tripped with remarks:- G	т							
2:45	5:10	Siddhirganj 132/33kV S/S 120MW EGCB GT1 Tripper Thundering and Ullon-1 trip during fault.								
2:45 2:45	3:27 3:18	Fatullah 132/33kV S/S 132 kV Hasnabad Tripped sho Haripur-Narsingdi 132kV Ckt-1 Tripped from Narshing	wing Main-1 general Trip, Di qdi 132/33kV end showing N				74.0MW load interru	p.		
2:45	3:03	and from Haripur 230/132kV end showing Z1. AN rela Siddhirganj-Ullon (T at Maniknagar) 132kV Ckt-1 Trip	ys Due to Heavy Rainfall & T ped from Siddhirganj 132/33	hundering. kV end showing Siemens SPIROTEC 1.			Narshingdi 132/33kV 15 0MW load interru	/end		
2:46	3:34	Zone-01 2. Ph- Y 3. Distance-2.7 km relays Due to H Hasnabad 132/33kV S/S Fatulla (Pre-Brahmongaon)	eavy rain & thunder during fa	ult time.			Siddhirganj 132/33kV 10.0MW load interru	/ end		
4:33	5:03	Chowmuhani-Ramganj 132 kV Ckt-2 Tripped from Ch Zone-2 Fault. relays Due to DISTANCE RELAY A B C	owmuhani 132/33kV end sh	owing DISTANCE RELAY A B C, 3Phase,				r.		
5:31	-	Siddhirganj 335 MW CCPP Syncronized with remarks	a- GT							
6:49 7:08	7:39	Siddhirganj 335 MW CCPP Syncronized with remarks Keranigonj 230/132/33kV S/S TR-2 LT Tripped showing	ng 86 relays Due to 33kV kal							
7:08 7:22	7:39	Keranigonj 230/132/33kV S/S TR-1 LT Tripped showin Ashuganj CCPP 225 MW Tripped with remarks:- ST		latiya feeder fault.						
7:22	-	Ashuganj CCPP 225 MW Syncronized with remarks:- Aminbazar-Medhnaghat 230kV Ckt-2 Scheduled S/D f	ST tripped at 07:22 from							
		Aminbazar 400/230/132kV end.								
		Rajshahi 132/33kV S/S Transformer T-1(405T) LT Sc	cheduled							
		S/D Due to General cleaning								
		Rajshahi 132/33kV S/S Transformer T-1(405T) HT So S/D	cheduled							
		Feni 132/33kV S/S T-2(415T) LT Scheduled S/D Due	to 33 kv				18.0MW			
		Bus Coupler DS open from PDB (33 kv side)	-				load interrup.			
							interrup.			
		Chandpur 132/33kV S/S 422T LT Scheduled S/D Due	e to 33 kv				13.0MW			
		Bus coupler T5 maintenance. work					load interrup.			
		Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled S/D f	from Naogaon							
	132/33KV end Due to SID performed by oder of ALDC Bogura. and from Bogura 230/132KV end Due to project work									
			from Naogaon				1			
		Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled S/D f 132/33kV end Due to S/D performed by oder of ALDC and from Bogura 230/132kV end Due to project work	Bogura.							
			indu S/D				12.0MW			
1 1		Bhandaria 132/33kV S/S Transformer-2 LT Project W	UK SID				12.0000			

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Superintendent Engineer Load Despatch Circle