?		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER									
				DAILY RE	PORT			Repo	rting Date :	21-Mar-24	
Till now the maximum of The Summary of Yester		20-Mar-	15648.0 24 Generation &	Demand		21:00		19-Apr-23 lin Gen. & Probable Ge			_
Day Peak Generation : Evening Peak Generation :	uuy o	20 1961	9947.0 MW 10668.0 MW	Hour : Hour :	12:00 21:00		Min. Gen. at Available Max Ger	6:00		3	058 1717
E.P. Demand (at gen end) :	:		10668.0 MW	Hour:	21:00		Max Demand (Eve	ening) :		11	500
Maximum Generation : Total Gen. (MKWH) :			10898.0 MW 242.814	Hour : System Load Fact	1:00 or : 92.84%		Reserve(Generation Load Shed	on end)		2	217
Export from East grid to We	set arid : Maximum		EXPORT / IMPOR	RT THROUGH EAST-WEST INTERCO	ONNECTOR 1126 MW a		1:00		Energy		
mport from West grid to Ea	st grid :- Maximum	and of Kantai Laborat 200 A Maria	04.1404	-	MW a		-		Energy		
Actual :	vv ater L	evel of Kaptai Lake at 6:00 A M on 81.09 Ft.(MSL),	21-Mar-24	Rule	curve : 89.	.80	Ft.( MSL )				
Gas Consumed :		Total =	891.47 MMCFD.		Oil Consum	ned (PDB)	:				
								HSD : FO :			
Cost of the Consumed Fuel	(DDB±Dut) ·		Gas :	Tk358,654,271							
	(100-11)		Coal :	Tk555,652,414		Oil :	Tk284,240,092		Total : T	k1,198,546,777	
		Load Shedding & Other	er Information								
Area		Yesterday					Today				_
		MW		Estimated Demand (S/S end) MW			Estimated Sheddi	ng (S/S end) MW		Rates of Shedding On Estimated Demand)	
Dhaka		0 0:00		4567				0		0%	_
Chittagong Area Khulna Area		0 0:00 0 0:00		1255 1758				0		0% 0%	
Rajshahi Area Cumilla Area		0 0:00 0 0:00		1528 1257				0		0% 0%	
Mymensingh Area Sylhet Area		0 0:00 0 0:00		935 524				0		0% 0%	
Barisal Area		0 0:00 0 0:00		437 854				0		0% 0%	
Rangpur Area Total		0		13114				0		0%	_
		Information of the Generating Units under shut down	n.								
		Planned Shut- Down			Forced Sh	hut- Down					
					1) Barapuki 2) Ghorasa	uria ST: Ur	nit- 1,2				_
					3) Shajibaz	ar 330 MW	,				
					4) Baghaba 5) Raozan i	ari-71,100 M unit-2	//W				
					6) Siddhirga 7) Ashugan	anj 210 MV	۷.				
					7,715110901	9 140101					
Outage	Restore	Additional Information of Machines, I	ines, Interruption / Forced Load s	shed etc.						Rei	nark
Time	Time 09:34	Dhamrai 132/33kV S/S Transformer-1 HT is restored.									—
09:47	09:34	Dhamrai 132/33kV S/S Transformer-1 LT is restored. Rahanpur-Chowdala 132 kV ckt-1 (E10) [ Pre-commission	ning work! S/D								
10:11 10:11	13:40 13:40	Chandpur 132/33kV S/S 422T HT Scheduled S/D Due to	Under ground Cable Maintenance								
10:17	10:24	Chandpur 132/33kV S/S 422T LT Scheduled S/D Due to Do Niamatpur 132/33kV S/S 407T LT Tripped showing earth fault . relays Due to Feeder fault							iterrup.		
11:02 11:02	16:20 16:20	20 Purbasadipur 132/33kV S/S T-2 Transformer (413T) HT Scheduled S/D							iterrup. iterrup.		
11:02 11:02	12:33 12:33	33 Brahmanbaria 132/33NV S/S 403T LT Project Work S/ID Due to OLTC maintenance work. 33 Brahmanbaria 132/33NV S/S 403T HT Project Work S/ID Due to OLTC maintenance work.									
11:03	12.00	Bogura-Mahasthangar (New)) 132 kV Ckt-1 Scheduled S/ Due to Due to red hot.	D from Mahasthangarh 132/33kV e	end. and from Bogura 132/33kV end							
11:45	11:59	Barapukuria 230/132/33kV S/S 132/33 KV T-5, 424T LT F	Forced S/D Due to Emergency mai	intenance.							
12:00 12:12	16:30	Day Peak Gen. 9947 MW Keranigonj 230/132/33kV S/S TR-2 HT Scheduled S/D Di									
12:12	16:38	Keranigonj 230/132/33kV S/S TR-2 LT Scheduled S/D Du	ue to Maintenance work at 33kv fee	der at Bus section -02 by PBS.							
	12:44 13:01	Ashuganj-Brahmanbaria 132kV Ckt-2 is restored. Kallyanpur-Lalbag 132kV Ckt-1 is restored.									
13:03 13:16	14:28	Ashuganj-Ghorasal 132kV Ckt-1 Scheduled S/D from Ash Kallyanpur-Lalbag 132kV Ckt-2 Scheduled S/D from Kall									
13:23 13:38	14:20	Ashuganj-Kishoreganj 132kV Ckt-1 Forced S/D from Kish Chapai 132/33kV S/S T-1 (405T) HT Forced S/D Due to S									
	14:20	Ashuganj-Kishoreganj 132kV Ckt-1 is restored.									
14:47	14:20	Ashuganj-Kishoreganj 132kV Ckt-1 is restored. Rahanpur-Chowdala 132 kV ckt-1 (E10) [ Pre-commission	ning work] Sync								
	14:52 15:58	Hasnabad 230/132kV S/S Bus-1 is restored. Hasnabad-Shyampur 230kV Ckt-1 is restored.									
19:02 19:02	01:58 01:57	Saidpur 132/33kV S/S TR-4 (414T) LT Tripped showing No r Saidpur 132/33kV S/S TR-4 (414T) HT Tripped showing I	relay relays.								
20:46 21:00		Bibiyana South 400 MW Syncronized with remarks:- st Evening Peak Generation = 10,669MW	,,,-								
00:20		Matarbari U-1 tripped									
02:00		Kalurghat 132/33kV S/S TRFO-02(516T) LT Tripped show power transformer -1&2 relays Due to 33 KV incoming fee	ving REF 615 (33 KV) both incom: oder T-1 &T-2 trip due to PDB 33 K	mer -1&2RET 650 (132 KV) both V outgoing feeder				22.0MW Load in	terrup.		
02:00	02:59	incoming-3, Y-phase loop out & breaker blust. Kalurghat 132/33kV S/S TRFO-01(506T) LT Tripped show						11 0MW Load in	iterrup		
	02.00	kv outgoing feeder incommer-3 Y-phase loop out & breake	er blust.	r or or radyo bac to bac to bribb oo				interrup.	torrup.		
05:47 06:00		Chandpur 150 MW CCPP Shutdown Minimum Generation: 8058 MW.									
07:20 07:30		Faridpur 132/33kV S/S 33 KV Bus Project Work S/D Due Niamatpur 132/33kV S/S Transformer-2 (417T) LT Forced	to 33kv Feeder Connection of WZ d S/D Due to T-2 33kv BUS S/D by	PDCLO PBS Niamatpur. No operation from				15.0MW Load in 15.0MW Load in			
07:03		Grid Side.   Aminbazar-Meghnaghat 230kV Ckt-2 Scheduled S/D from									
07.03		Aminbazar 400/230/132kV end.									
07:26		Rajshahi 132/33kV S/S Transformer T-1(405T) LT Schedi	uled								
		S/D Due to General cleaning									
07:26		Rajshahi 132/33kV S/S Transformer T-1(405T) HT Sched S/D	luled								
07:28	07:32	Feni 132/33kV S/S T-2(415T) LT Scheduled S/D Due to 3 Bus Coupler DS open from PDB (33 kv side)	33 kv					18.0MW load			
								interrup. interrup.			
00.00		Chandpur 132/33kV S/S 422T LT Scheduled S/D Due to	32 lo.					'			
06:20		Bus coupler T5 maintenance, work	oo ny					13.0MW load			
								interrup.			
06:22		Bogura(New)-Naogaon 132 kV Ckt-1 Scheduled S/D from 132/33kV end Due to S/D performed by oder of ALDC Bog									
		and from Bogura 230/132kV end Due to project work	•								
06:23		Bogura(New)-Naogaon 132 kV Ckt-2 Scheduled S/D from	Naogaon								
		132/33kV end Due to S/D performed by oder of ALDC Bog and from Bogura 230/132kV end Due to project work	gura.								
06:25		Bhandaria 132/33kV S/S Transformer-2 LT Project Work	S/D					12.0MW			
00.20		Due to 33 KV BUS DS Replacement.	0.0					load			
								interrup.			
06:46		Sirajganj-Ullahpara 132KV Ckt-2 Project Work S/D from Sirajganj 132/33kV end Due to ১০০কেডি অবদ সার্কিট সম্পাদন									
		লাইলের AP50/0 to AP51/0,pilots wire & temporary cradle quard অপ্যায়ন									
	I	1"						1			

Sirajganj-Ullahpara 132KV Ckt-1 Project Work S/D from Sirajganj 132/33kV end Due to ১০০৫নিট ফল সাজিট সক্লান