				POWER GRID COMPANY NATIONAL LOAD DE DAILY RE	SPATCH CENTER			
ill now the maximum ger	neration is : -		15648.0			:00 Hrs on		
he Summary of Yesterday ay Peak Generation :	y's	1-Mar-	9834.0 MW	Hour :	12:00	Min. Gen. at	in Gen. & Probable Gen. & De 5:00	
vening Peak Generation : P. Demand (at gen end) :			10151.0 MW 10170.0 MW	Hour : Hour :	19:00 19:00	Available Max Gen Max Demand (Eve	ning) :	1:
aximum Generation : otal Gen. (MKWH) :			10151.0 MW 219.969	Hour : System Load Fr	19:00 actor : 90.29%	Reserve(Generation Load Shed	n end) :	
xport from East grid to West			EXPORT / IMPC	ORT THROUGH EAST-WEST INTER	632 MW at MW at	7:00	Ener	gy
	gno :- Maximum Vater Level of Kapta	iLake at 6:00 A M on 83.70 Ft.(MSL),	2-Mar-24	-		- Ft.(MSL)	Ener	gy
ctual : ias Consumed :		Total =	854.81 MMCFD.	N	ule curve : 92.84 Oil Consumed (P			
as consumed .		Total -	034.01 MMOLD.		Oil Consumed (F		HSD : FO :	
ost of the Consumed Fuel (P	DB+Pvt) ·		Gas :	Tk304,318,167				
	, .		Coal :	Tk476,117,888	Oil	: Tk176,670,346	Total	: Tk957,106,402
		Load Shedding &	Other Information					
irea		Yesterday		Estimated Demand (S/S end)		Today Estimated Sheddir		Rates of Shedding
haka		MW 0:00		MW 3823			0	(On Estimated Demand) 0%
hittagong Area hulna Area		0 0:00	0	1046 1464			0	0% 0%
ajshahi Area umilla Area		0 0:00)	1271 1046			0	0%
lymensingh Area ylhet Area		18 0:00 0 0:00	0	778 437			0	0% 0%
arisal Area angpur Area		0 0:00 0 0:00		363 710			0	0% 0%
otal				10938			U	
		Information of the Generating Units Planned Shut- Down	s under snut down.		Forced Shut-Do			
		Planned Shut-Down			1) Barapukuria ST	1: Unit- 1,2		
					 2) Ghorasal-3,5,7 3) Shajibazar 330 4) Baghabari-71,1 	MW		
					5) Raozan unit-2			
					 6) Siddhirganj 210 7) Ashuganj North 8) Siddhirani 220 	1		
		Additional Information	of Machines lines Internet	ion / Ferrad Load abod ata	8) Siddhirganj 335	5 MW		
ne 8:20	Restore Time 17:38		of Machines, lines, Interrupt		non of Transmission			Re
8:20		Khagrachari-Rangamati 132kV Ckt-2 Sc Line(Ckt-02). and from Rangamati 132/3 Cumilla(N) Meghapathat 230 kV Ckt 1 S	33kV end Due to Annual mainte	enance.				
8:25 8:36	17:27 16:16	Cumilla(N)-Meghnaghat 230 kV Ckt-1 S Brahmanbaria-Shahjibazar 132 kV Ckt-2 and Due to Insulator disk change of tow	2 Scheduled S/D from Brahmar	ax 230/1328V end Due to For dead line on haria 132/33kV end, and from Shahjiba	izar 132/33kV			
8:44	11:03	end Due to Insulator disk change of towe Purbasadipur-Saidpur 132kV Ckt-1 Sch	er no 347. eduled S/D from Saidpur 132/3	3kV end. and from Purbasadipur 132/3	3kV end Due to			
9:02	12:50	maintenance work at saidpur end. Siddhirganj 230/132kV S/S 335MW EG	CB 2 Scheduled S/D Due to EC	GCB End.				
	9:04 9:06	Dohazari-Sikalbaha 132 kV Ckt-1 is rest Dohazari 132/33kV S/S Power Transfor	mer -T-1 HT is restored.					
	9:06 9:07	Dohazari 132/33kV S/S Power Transform Jashore 132/33kV S/S T-2 HT is restore	d.					
-	9:07 9:11	Jashore 132/33kV S/S T-2 LT is restore Bagerhat 132/33kV S/S Transformer-3 (423 T) HT is restored.					
9:20	9:12 11:04	Bagerhat 132/33kV S/S Transformer-3 (Jashore 132/33kV S/S T-1 LT Schedule	d S/D Due to Over Temp Maint					
9:20 9:22	11:01 17:42	Jashore 132/33kV S/S T-1 HT Schedule Cumilla(S)-Kachua 132 kV Ckt-1 Forced	d S/D from Kachua 132/33kV er		m Cumilla(S)			
9:22	17:42	132/33kV end Due to Gas leakage main Cumilla(S)-Kachua 132 kV Ckt-1 Projec	t Work S/D from Kachua 132/3	3kV end. and from Cumilla(S) 132/33kV	'end Due to Gas			
10:09	12:13	leakage maintenance for Bus-01 by PW Kabirpur 132/33kV S/S XFR, T-2 HT Fo		en by DPBS-1 due to Red Hot maintena	nce of T-1&T-2		100.0MW load interrup.	
10:09	11:39	33 kV bus section DS. Kabirpur 132/33kV S/S XFR, T-I HT For	ced S/D Due to Shutdown take	n by DPBS-1 due to Red Hot maintenar	Ice of T-1&T-2		100.0MW load interrup.	
10:45	20:39	33 kV bus section DS. Sylhet (South) S/S Trafo-2 LT Project W	ork S/D Due to SAS intrigation	-				
10:45 11:08	20:39 13:11	Sylhet (South) S/S Trafo-2 HT Project W Purbasadipur-Saidpur 132kV Ckt-2 Sch	eduled S/D from Purbasadipur	n. 132/33kV end. and from Saidpur 132/3	3kVend.			
11:38 11:45		Ashuganj 450 MW CCPP(North) Syncro Ashuganj 420 MW CCPP(East) Syncro	onized with remarks:- gt. nized with remarks:- GT.					
12:00	12:25	Day Peak Generation: 9834 MW. Coxsbazar 132/33kV S/S 405T-T1 HT is	s restored.					
12:56 14:55	13:06 17:03	Sylhet (South) S/S Trafo-1 HT Tripped s Siddhirganj 230/132kV S/S 335MW EG	CB 1 Scheduled S/D Due to EC	OPTD relays Due to PROJECT WORK. 3CB End.			21.0MW load interrup.	
-	15:07 15:42	Aminbazar-Keraniganj 230kV Ckt-1 is re Ghorasal-Tongi 230kV Ckt-2 is restored						
16:08 16:10	17:50	Tangail 132/33kV S/S Tr-4 LT Forced S Tangail 132/33kV S/S Tr-2 HT Forced S	/D Due to 33 kv bus red hot.					
16:10 -	17:50 18:38 19:30	Tangail 132/33kV S/S Tr-2 LT Forced S Cumilla(S) 132/33kV S/S Tripura Ckt-1 Cumilla(S) 132/33kV S/S Tripura Ckt-2	is restored.					
19:00	18:39 - 19:28	Evening Peak Generation :10151 MW						
-	20:16	Madanganj-Munsiganj 132 kV Ckt-2 is r Aminbazar 400/230/132kV S/S 230 kV E	Bus 01 is restored.					
- 21:10	20:33 20:56	Aminbazar 400/230/132kV S/S ATR-02 Aminbazar 400/230/132kV S/S ATR-02 Achurani 450 MW CCBR(North) Super-	LT is restored.					
21:10 22:05 4:24	-	Ashuganj 450 MW CCPP(North) Syncro Ashuganj 420 MW CCPP(East) Syncro Ashuganj 450 MW CCPP(North) Trippe	nized with remarks:- ST.					
4:24 5:00 6:44	-	Asnuganj 450 MW CCPP(North) Trippe Minimum Generation = 7,303 Aminbazar-Manikgonj PP 132kV Ckt-2 \$		400/230/132kV end			70.0MW load interrup.	
6:44 6:44 7:05	-	Aminbazar-Manikgonj PP 132kV Ckt-2 S Aminbazar-Manikgonj PP 132kV Ckt-1 S Sylhet 132/33kV S/S T2 HT Scheduled	Scheduled S/D from Aminbazar	400/230/132kV end.			70.0MW load interrup. Under Savar S/S	
7:05 7:05 7:20	-	Sylhet 132/33kV S/S 12 H1 Scheduled Sylhet 132/33kV S/S T2 LT Scheduled 3 Fenchuganj -Sylhet 132kV Ckt-1 Sched	S/D Due to 123Kv Bus Section-	1 Maintenance.	enance			
7:20 7:41	-	Fenchuganj -Sylhet 132kV Ckt-1 Sched Aminbazar-Keraniganj 230kV Ckt-2 Sch end Due to Line Disk Insulator cleaning	eduled S/D from Aminbazar 40	0/230/132kV end. and from Keranigonj	230/132/33kV			
7:46 7:46	-	avar 132/33kV S/S T-3 HT Scheduled Savar 132/33kV S/S T-3 LT Scheduled	S/D Due to 33kV Bus-B DS ma	intenance work by DPBS-3.				
7:46 7:49 7:49	-	Savar 132/33kV S/S 1-3 L1 Scheduled S Savar 132/33kV S/S Bus-B Scheduled S Savar 132/33kV S/S Bus-A Scheduled S	5/D Due to 33kV Bus-B DS mai	ntenance work by DPBS-3.				
7:49 7:49 7:50	-	Agargaon 230/132kV S/S 132kV Transfe Agargaon 230/132kV S/S 132kV Transfe	ormer-2 (415T2) LT Scheduled ormer-2 (415T2) HT Scheduler	S/D Due to Annual Maintenance.				
07:03	-	Aminbazar-Meghnaghat 230kV Ckt-2 So Aminbazar 400/230/132kV end.	cheduled S/D from	See w remou maintenand.				
07:26		Rajshahi 132/33kV S/S Transformer T-1	I(405T) LT Scheduled					
		S/D Due to General cleaning	,					_
:26		Rajshahi 132/33kV S/S Transformer T-1 S/D	I(405T) HT Scheduled					
7:28	07:32	Feni 132/33kV S/S T-2(415T) LT Sched	luled S/D Due to 33 kv				18.0MW	
		Bus Coupler DS open from PDB (33 kv	side)				load interrup.	
							interrup.	
06:20		Chandpur 132/33kV S/S 422T LT Sche Bus coupler T5 maintenance work	duled S/D Due to 33 kv				13.0MW load	
							interrup.	
1		Bogura(New)-Naogaon 132 kV Ckt-1 Sc 132/33kV end Due to S/D performed by	oder of ALDC Bogura.					
06:22		and from Bogura 230/132kV end Due to						
06:22		and from Bogura 230/132kV end Due to	project work					
06:22 06:23		Bogura (New)-Naogaon 132 kV Ckt-2 Sc 132/33kV end Due to S/D performed by	heduled S/D from Naogaon					

Sub Divisional Engineer Executive Engineer Superintendent Engineer Network Operation Division Load Despatch Circle