## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Hrs on 19-Apr-23 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5:00 Available Max Generation Max Demand (Evening) : Reserve(Generation end) Till now the maximum generation is: The Summary of Yesterday's Day Peak Canarotics 15648.0 Generation & Demand 9958.0 MW 12:00 7628 Evening Peak Generation E.P. Demand (at gen end) Maximum Generation Total Gen. (MKWH) 7628 12236 11400 836 0 11152.0 MW 11275.0 MW 11152.0 MW Total Gen. (MK/Wh) Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum Water Level of Kaptal Lake at 6:00 A M on 85.21 224.160 System Load Factor : 83.75% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 8:00 960 MW at MW at 18-Feb-24 Ft.(MSL), Rule curve : 94.62 Ft.( MSL ) Total = 827.15 MMCFD. Oil Consumed (PDB): Gas Consumed : Cost of the Consumed Fuel (PDB+Pvt) : Tk304,846,999 Tk476,032,721 Total : Tk1,226,331,612 Load Shedding & Other Information Today Estimated Shedding (S/S end) MW Estimated Demand (S/S end) Rates of Shedding (On Estimated Demand) Dhaka Dhaka Chittagong Area Khulna Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Ares Sylhet Area Barisal Area Rangpur Area Total 0:00 0:00 0:00 0:00 0:00 0:00 1046 1464 1271 1046 778 437 363 0% 0% 0% 0% 0% 0% 0% tion of the Generating Units under shut down Forced Shut-Down 1) Barapukuris ST: Unit-1,2 2) Ghorasal-3,5,7 3) Shajibazar 330 MW 4) Baghabari-71,100 MW 5) Raczar unit-2 6) Siddhiroani 210 MW 7) Megnaghat-450 MW. 8) Bhola Nutun Biddut GT-1 Planned Shut- Down Additional Information of Machines, lines, Interruption / Forced Load shed etc. Jashore 129/258V StS 1-117 Scheduled SID Due to Annual maintenance. Jashore 129/258V StS 1-117 Scheduled SID Due to Annual maintenance. Berapole-Jashore 132 kV CRL1 Scheduled SID to the Annual maintenance. Berapole-Jashore 132 kV CRL1 Scheduled SID to the Annual maintenance and from Benapole Jashore 152 kV CRL1 Scheduled SID to the Annual maintenance and from Benapole Jashore-Napole 132 kV CRL1 Scheduled SID from Isabore 132/33W end Due to Annual maintenance and from Benapole Jashore-Napole 132 kV CRL2 Scheduled SID from Napole 132/33W end Due to Maintenance work of Jashore Grid Sub-station. Jashore-Napole 132W CRL2 Scheduled SID from Napole 132/33W end Due to Maintenance work of Jashore Grid Sub-station. Jashore-Napole 132W CRL2 Scheduled SID from Napole 132/33W end Due to Maintenance work of Jashore Grid Sub-station. Jashore-Napole 132W CRL2 Scheduled SID from Maintenance work of Jashore Grid Sub-station. Jashore-Napole 132W CRL2 Scheduled SID from Maintenance work of Jashore Grid Sub-station. Jashore-Napole 132W CRL2 Scheduled SID from Maintenance work of Jashore Grid Sub-station. Jashore-Napole 132W CRL2 Scheduled SID from Maintenance work of Jashore Grid Sub-station. Jashore-Napole 132W SID Jashore-Maintenance Work. Jashore-Napole 132W SID Jashore-Maintenance Wor Additional Information of Machines, lines, Interruption / Forced Load shed etc 32 MW load interne 26 MW load interrup in Jashore 132/33 kV end 50 MW load interrup in Benapole 132/33 kV er 8:10 17:08 8:12 8:13 08:14 08:18 08:23 08:29 17:11 17:11 08:29 08:30 08:38 08:38 08:38 08:38 08:51 08:52 09:02 09:02 09:02 09:02 09:04 09:07 09:41 09:46 35 MW load interrup. 50 MW load interrup. 26 MW load interrup. 10:01 10:18 12:45 12:44 11:23 11:45 11:47 10:24 10:25 18:11 12:08 12:23 15:42 12:55 12:59 16:23 17:17 17:18 17:27 17:54 17:54 6:44 6:39 6:39 Bibiyana-Kaliakoir 400 kV Ckt-2 Tripped from Kaliakoir 400/230/132kV end showing REL 670 relays Due to General 5:49 Trip 67N Trip Agargaon 230/132kV S/S Auxiliary Tr-2 LT Scheduled S/D Due to Annual Maintenance. 7:33 Agargaon 230/132kV S/S 230kV Transformer-2 ( 715T2) LT Scheduled S/D Due to Annual Maintenance. Agargaon 230/132kV S/S 230kV Transformer-2 ( 715T2) HT Scheduled S/D Due to Annual Maintenance. Temperature Transducer Maintenance om NLDC: Matarbari 2\*600 MW (CPGCL) Unit 1 was sync. 11:23 Matarbari 2\*600 MW (CPGCL) Syncronized with remarks:- u-1 11:23 11:45 hurdi 230/132kV S/S 230/132 kV T-03 HT is restored hurdi 230/132kV S/S 230/132 kV T-03 LT is restored. ola Natun Biddut BD LTD (GAS) GT1 was sync. ay peak Generation: 9959 MW 12:00 Chauddagram-Feni 132 kV Ckt-2 Forced SiD from Feni 132/33kV end Due to 132 kV Red Phase CT Top Side Oil Leakage, and from Chauddagram 132/33kV end Due to Emergency maintenance work in Feni Grid SiS. 12:08 18:11