POWER GRID COMPANY OF BANGLADESH LTD NATIONAL LOAD DESPATCH CENTER DAILY REPORT 17-Feb-24 Hrs on 19-Apr-23 Today's Actual Min Gen. 8. Probable Gen. 8. Demand Min. Gen. 4. Available Max Generation 5.00 Available Max Demand (Everling) Reserve(Generation et al. 19-14) Reserve(Generation et al. 19-14) Reserve(Generation et al. 19-14) Till now the maximum generation is: The Summary of Yesterday's Day Peak Generation: Evening Peak Generation: E.P. Demand (at gen end): Maximum Generation: 9592.0 MW 9854.0 MW 9825.0 MW 10014.0 MW 16-Feb-24 Hour Hour Hour 12:00 7228 12201 11000 1201 Maximum Generation Total Gen. (MKWH) 211.185 System Load Factor : 87.87% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 660 MW MW 8:00 Ft.(MSL), Rule curve : 94.76 Ft.(MSL) 783.55 MMCFD. Oil Consumed (PDB) : Gas Consumed Tk294,911,179 Tk461,944,247 ost of the Consumed Fuel (PDB+Pvt) Gas : Coal : Oil : Tk276,580,852 Total : Tk1,033,436,278 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding (On Estimated Demand) Dhaka Chittagong Area Khulna Area Rajshahi Area Cumilla Area Mymensingh Are Syihet Area Barisal Area 0:00 0:00 0:00 0:00 0:00 0:00 0:00 3823 1046 1464 1271 1046 778 437 363 Rangpur Area Total 0:00 0% Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit- 1,2 2) Ghorasal-3,5,7 2) Ghorasal-3,5,7 3) Shajibazar 330 MW 4) Baghabari-71,100 MW 5) Raozan unit-2 6) Siddhirganj 210 MW . 7) Megnaghat-450 MW . 8) Bhola Nutun Biddut GT-1 Outage Additional Information of Machines, lines, Interruption / Forced Load shed etc. Remark 08:18 Rajendrapur 132/33kV S/S MTR-2 LT is restored Rajendrapur 132/33kV S/S MTR-1 LT is restored. Juldah 132/33kV S/S 133/33 KV T-2 416T HT is restored. Rajbari 132/33kV S/S Transformer-1 LT is restored. Rajbant 13/2/38/V Si/S Transformer-1 LT is restored. Mandairput 13/23/38/V Si/S Capagan Ploth CKT-04 is restored. 38 KV Bus -1 S/D at Collamant Si/S Due D/W (Project Work). Juliant 13/23/38 V (S. 13/33/3 KV -2 4 Hot I LT is restored. Gepalgant J0/01/32/V Si/S 13/33/3 KV -2 4 Hot I LT is restored. Gepalgant J0/01/32/V Si/S 13/32 M Martairput Ckt-4 is restored. Bouldwards-Sonargaon 13/2 KV Ckt-1 Scheduled Si/D from Daudkandi 13/2/33/V end Due to annual maintenance of Siddingon) Substation end and from Sonargaon 13/23/W end Due to Deadline checking work. 08:40 08:40 08:40 08:40 16:19 09:39 00.56 10:21 Hathazari-Madunaghat 132kV Ckt-1 is restored 10:28 10:28 17:59 Baroirhat-Hathazari 132 kV Ckt-2 is restored. Ghorasal-Joydeb-B 132kV Ckt-1 Scheduled S/D from Joydebpur 132/33kV end Due to Dead line checking & Bay 10:33 14.0MW load interrup. Joydebpur 132/33kV end 10:46 11:04 (eranigonj 230/132/33kV S/S Lalbagh-3 Scheduled S/D Due to Annual Maintenance Work tggreko-keraniganj 132kV Ckt-1 Tripped from Keranigonj 230/132/33kV end showing Disrance Relay relays Due to 15:37 14:40 Aggreio-karanigan | 132W Ckt-1 Tripped from netrangung auto-common | Distance Relay operated | D 11:30 11:45 12:00 12:01 12:06 12:20 14:40 17:08 15:06 15:43 15:43 15:43 15:43 16:51 hallinaligiuria 13/23/34 5 o 5 ous-2 in resioned. Singiagni 13/23/34V SIS T2-(425) LT is restored. Halbazari-Madunaghat 13/24V Ckt-2 is restored. Halbazari-Madunaghat 13/24V Ckt-2 is restored. Mirpur-Ultara 3PH 13/24V Ckt-1 Forced SID from Mirpur 13/2/33kV end Due to Hydraulic oil leakage repairing works. 16:52 17:17 20:24 17:27 19:30 Mirpur-Uttura 3PH 132kV Ck1-1 Forced SID from Mirpur 132/38kV and Due to Hydraulic oil leakage repairing works. Evening-Pask generation: 9854 MW Forced Station ck1-1 is restored. Fairbjur 132/38kV SIS 132 kV 50MW Power Station ck1-1 is restored. Dobazaat 132/33kV SIS Power Transformer -1-1 HT Forced SID Due to Redhot Maintenance at 33 KV BUS by BPDB Satkania binard 230/132kV SIS 2013 kV 1-03 LT Tripped showing no signal relays. sharted 230/132kV SIS 2013 kV 1-03 HT Tripped showing no relay signal relays, sharted 230/132kV SIS 230/132kV 1-03 HT Tripped showing no relay signal relays. sharted 230/132kV SIS 230/132kV 1-03 HT Tripped showing no relay signal relays. sharted 230/132kV SIS 230kV Ch2 LT Project Mork SID Due to 132 kV Bus modification work Cumillarly 230/13/33kV SIS 230kV 1-02 LT Project Work SID Due to 132 kV Bus modification work Cumillarly 230/13/33kV SIS 230kV 1-02 LT Project Work SID Due to 132 kV Bus modification work Cumillarly 230/13/33kV SIS 230kV 1-02 LT Project Work SID Due to 132 kV Bus modification work 19:44 01:48 01:48 01:04 01:04 02:32 38.0MW load interrup. 38.0MW load interrup. 02:32 02:32 05:00 07:28 07:29 07:34 Min. Gen. 7229 MW Jumilla(N) 200132/334V S/S 230KV T-02 LT Project Work S/D Due to 132 KV Bus modification work Jumilla(N) 200132/334V S/S 230KV T-02 LT Project Work S/D Due to 132 KV Bus modification work Jumilla(N) 200132/334V S/S 230KV T-02 LT Project Work S/D Due to 132 KV Bus modification work Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Armal maniferiance dead in Celebring Jumilla(N) 200132/334V and Due to Celebring Jumilla(N) 200 06:44 06:44 (amrangirchar-Keraniganj 132kV Ckt is restored. 06-44 Kamrangirchar 132/33kV S/S Bus-1 is restored. Bibiyana-III 400 MW CCPP Syncronized with remarks:- GT 07:00 07:42 irajganj 132/33kV S/S T2-(425) LT Scheduled S/D Due to T1-T2 bus coupler modification by PBS Sirajganj 132/33kV S/S T2-(425) HT Scheduled S/D Due to T1-T2 bus coupler modification by PBS 07:43 06:44 Kamrangirchar-Keraniganj 132kV Ckt is restored. 06:44 Kamrangirchar 132/33kV S/S Bus-1 is restored. Bibiyana-III 400 MW CCPP Syncronized with remarks:- GT 07:42 Sirajganj 132/33kV S/S T2-(425) LT Scheduled S/D Due to T1-T2 bus coupler modification by PBS 07:43 rajganj 132/33kV S/S T2-(425) HT Scheduled S/D Due to T1-T2 bus coupler modification by PBS 07:46 Aminbazar-Meghnaghat 230kV Ckt-1 Scheduled S/D from Aminbazar 400/230/132kV end Due to OPGW maintenace shurdi 132/33kV S/S 132 kV Baghabari Line Project Work S/D 07:52

Network Operation Division

Network Operation Division

Load Despatch Circle