## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date Z1:00 Hrs on 19-Apr-23 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5:00 Avistable Max Generation 5:00 Max Demand (Evening): Reserve(Generation end) 15648.0 Generation & Dem 10031.0 MW 10644.0 MW 10740.0 MW 10644.0 MW I III now the maximum generation is : The Summary of Yesterday's Day Peak Generation 11-Feb-24 7115 12383 11500 883 0 Day Peak Generation Evening Peak Generation E.P. Demand (at gen end) Maximum Generation Total Gen. (MKWH) 221.821 System Load Factor : 8 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid: Maximum Import from West grid to East grid: Maximum Water Level of Kaptal Lake at 6:00 A M on eco 7:00 12-Feb-24 85.99 Actual : Ft.(MSL), Rule curve : 95.46 Ft.( MSL ) Sas Consumed : Total = 787.02 MMCFD. Oil Consumed (PDB) : ost of the Consumed Fuel (PDB+Pvt) Gas : Coal : Tk294,028,733 Tk526,977,050 Oil : Tk326,601,112 Total : Tk1,147,606,896 Load Shedding & Other Information Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding 1010 1413 1226 1010 750 421 350 0% 0% 0% 0% 0% 0% 0% 0:00 0:00 0:00 0:00 0:00 Rangpur Area 0:00 Information of the Generating Units under shut down Planned Shut- Down Forced Shut-Down 1) Barapukuria ST: Unit- 1.2 Barapukuria ST: Unit-1 Ghorasal-3,5,7 Shajibazar S30 MW Baghabari-71,100 MW Shaozan unit-2 Siddhirganj 210 MW Ashudani East Additional Information of Machines, lines, Interruption / Forced Load shed etc Remark insatriati-Payria 1,0xV 04z 50 relocated so from missarbania 1,025xxV eno. Due to Armus mannerance and non repris 017023XV end to the okmal Materianice. President and the first payria of the fixed payria of 14:25 14:25 16:16 07:04 08:14 08:30 08:38 08:42 15:09 anbaria 132kV Ckt-2 Forced S/D from Brahmanbaria 132/33kV end. and from Ashugani 230/132/33kV 08:45 16:16 08:50 08:50 08:54 09:16 17:01 15:03 21:25 09:21 09:21 09:28 09:37 09:38 09:40 09:56 13:26 15:50 14:34 14:33 17:48 17:49 17:49 17:49 16:03 Sreepur 230/13/334V S/S Auxillary Transformer - 2 HT Project Work S/D Due to Operation for SAS Integration. Sreepur 220/13/23/34 X Anxillary Transformer - 2 HT Project Work S/D Due to Operation for SAS Integration. School Committee of the Committee of Samuel School Committee of Samuel Schoo 17:15 17:03 17:03 16:44 13:18 13:17 13:17 13:49 10:14 10:17 14:05 17:03 15:09 16:03 16:04 16:08 17:05 17:05 17:40 17:44 17:44 18:40 21:52 22:45 01:13 07:18 05:54 07:17 20 MW load interrup. 06:15 06:16 07:06 07:05 uldah 132/33kV S/S 132/33 KV 406T T-1 HT Project Work S/D ue to project work 06:15 07:06 06:18 luldah-Sikalbaha 132kV Ckt-1 Scheduled S/D from Shikalbaha 330/132kV end. uldah 132/33kV S/S 133/33 KV T-2 416T HT Project Work S/D lue to project work 07:05 Sogura 230/132kV S/S 230KV Main 2 Project Work S/D Due to K-Former T-04 Jack Bus (Upper Bus) Conductor Stringing. 07:46 minbazar-Meghnaghat 230kV Ckt-1 Scheduled S/D from minbazar 400/230/132kV end Due to OPGW maintenace shurdi 132/33kV S/S 132 kV Baghabari Line Project Work S/D