P		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER									
					NAI	DAILY REPORT			Reporting [	Date :	10-Feb-24
Till now The Sur	the maximum mmary of Yester k Generation	generation is : - rday's	9-Feb-	24 Generatio 9108.0 MW	n & Demand		21:00	Hrs on Today's Actual Min G	19-Apr-23 ien. & Probable Gen. 8	Demand	
Evening	Peak Generation			9108.0 MW 9282.0 MW 9345.0 MW		Hour : Hour :	12:00 19:00	Min. Gen. at Available Max Generat	en. & Probable Gen. & 5:00 ion :		660 1245
Maximum	nand (at gen end) n Generation n. (MKWH)			9670.0 MW		Hour : Hour :	19:00 13:00 87:17%	Max Demand (Evening Reserve(Generation er Load Shed	():		1080 165
		est grid :- Maximum		EXPORT / IN	PORT THROUGH EAST	System Load Factor : F-WEST INTERCONNECTO 670	ne -	7:00		nergy	
Import fro	om West grid to E	ast grid :- Maximum	f Kantai Lake at 8:00 A M on	10-Feb-24		670	MW at	7.00	E	nergy	
Actual :			f Kaptai Lake at 6:00 A M on 86:33 Ft.(MSL)			Rule curve :	95.74	Ft(MSL)			
Gas Con	sumed :		Total =	789.19 MMCFD.			Oil Consumed (PDE	3):	HSD : FO :		
				_					FO :		
Cost of th	he Consumed Fue	el (PDB+Pvt) :		Gas : Coal :	Tk303,748,8 Tk467,182,1		Oil	Tk50,953,846	To	tal : Tk821,	884,915
			Load Sheddin	g & Other Information							
Area			Yesterday		Estimated Demand	d (0)0 d)		Today Estimated Shedding (S	210	Data	of Shedding
Dhaka			MW 0.00	1	MW 3694	a (alo ala)		Estimated directing (c	MW	(On Et	stimated Demand)
Chittagor Khulna A	iren		0 0:00 0 0:00 0 0:00	)	1010 1413				0		0% 0%
Rajshahi Cumilla /	Area Area		0 0:00		1226 1010				0		0% 0%
Mymensi Sylhet Ar Barisal A	ngh Area rea		60 0:00 0 0:00 0 0:00		750 421 350				0		0% 0% 0% 0% 0%
Rangpur <b>Total</b>	Area		0 0:00	Ś	685 10560				0		0%
TOTAL			Information of the Generating Units ur	nder shut down	10000						
			Planned Shut- Down				Forced Shut-Dow 1) Barapukuria ST: U	n			
							2) Ghorasal-3,5,7				
							<ol> <li>Shajibazar 330 M</li> <li>Baghabari-71,100</li> </ol>				
					6)			) Raozan unit-2 ) Siddhirganj 210 MW .			
							7) Ashuganj East				
Outage		Restore	Additional Information o	of Machines, lines, Inte	rruption / Forced Load :	shed etc.					Remar
Time	08:01	Time 15:26	Kushtia 132/33kV S/S T2 LT Scheduled S/D						40.0MW load interrup	l.	
	08:02 08:02 08:03	15:21 18:36 18:35	Kushtia 132/33kV S/S T2 HT Scheduled S/E Kushtia 132/33kV S/S T-1 LT Scheduled S/E Kushtia 132/33kV S/S T-1 HT Scheduled S/	D Due to A/M					40.0MW load interrup 40.0MW load interrup 40.0MW load interrup		
	08:05 08:05	21:23 16:46	Kushtia 132/33kV S/S T-1 HT Scheduled S/ Feni 132/33kV S/S Bus-1 Scheduled S/D Di Manikaani 132/33kV S/S 132/33 kV Transfor	ue to Choddogram CKT rmer GT-4 (50/75 M*/A)	01 ,02 Reconducting work	t. to Project work			12.0MW load interrup		
	08:05 08:05	16:47 16:47	Manikganj 132/33kV S/S 132/33 kV Transfor Manikganj 132/33kV S/S 132/33 kV Transfor Manikganj 132/33kV S/S 132/33 kV Transfor	rmer GT-4 (50/75 MVA) rmer GT-3 (50/75 MVA)	LT Project Work S/D Due HT Project Work S/D Due	to Project work.			12.0MW load interrup	i.	
	08:05 08:05	16:48 16:48	Manikganj 132/33kV S/S 132/33 kV Transfor Manikganj 132/33kV S/S 132/33 kV Transfor Manikganj 132/33kV S/S 132/33 kV Transfor	rmer GT-3 (50/75 MVA) rmer GT-2(35/50 MVA)	LT Project Work S/D Due IT Project Work S/D Due	to Project work. to Project work.			12.0MW load interrup		
	08:05	16:25	Kabirpur - Manikganj 132kV Ckt-2 Project	Work S/D from Manikga	nj 132/33kV end Due to P	roject work.			12.0MW load interrup Manikoani 132/33kV	end	
	08:05	16:26	Kabirpur - Manikganj 132kV Ckt-1 Project						12.0MW load interrup Manikganj 132/33kV i 12.0MW load interrup		
	08:05 08:17	16:49 14:59	Manikganj 132/33kV S/S 132/33 kV Transfor Jhenaidah-Kushtia 132kV Ckt-1 Scheduled to Kushtia 132kv Rus shutdown	mer G1-2(35/50 MVA) I S/D from Kushtia 132/	. i rroject work S/D Due t 3kV end Due to A/M and	from Jhenaidah 132/33kV er	nd Due		12.0MW load interrup 40.0MW load interrup Kushtia 132/33kV end	i.	
	08:17	15:00	to Kushtia 132kv Bus shutdown. Jhenaidah-Kushtia 132kV Ckt-2 Scheduled to Kushtia 132kv Bus shutdown	S/D from Kushtia 132/	3kV end Due to A/M and	from Jhenaidah 132/33kV e	nd Due		40.0MW load interrup		
	08:18	14:58	to Kushtia 132kv Bus shutdown. Bheramara P/S-Kustia 132 kV Ckt-1 Schedu 230/132kV end Due to Annual Maintenance	uled S/D from Kushtia 1	32/33kV end Due to A/M a	and from Bheramara			Kushtia 132/33kV end 40.0MW load interrup Kushtia 132/33kV end	i. I and	
			250 152KV CHO DUC 15 PAINOR MAINCHAICE						38.0MW load interrup Bheramara 230/132	i. kV end	
	08:18	14:59	Bheramara P/S-Kustia 132 kV Ckt-2 Schedu 230/132kV end Due to Annual Maintenance	uled S/D from Kushtia 1	32/33kV end Due to A/M a	and from Bheramara			40.0MW load interrup Kushtia 132/33kV end	d and	
									38.0MW load interrup Bheramara 230/132 l		
	08:30 08:32	16:11 16:10	Shikalbaha 230/132kV S/S ATR 02 LT Sche Shikalbaha 230/132kV S/S ATR 02 HT Sche	eduled S/D							
	08:40	08:33 17:36	Sirajganj 132/33kV S/S Main Bus is restored Maniknanas, Siddhiranni 230kV Ckt, 2 School	f. Iulad SID from Siddhim	anj 230/132kV end Due to	Dead Line Checking.					
		08:52 08:53	Sherpur(Bogura)-Sirajgonj 132 kV Ckt-1 is r Sherpur(Bogura)-Sirajgonj 132 kV Ckt-2 is r Ghorasal- Ishwardi 230 kV Ckt-2 Scheduler	estored							
	09:03	17:18				ing the 230 KV line					
	09:22	16:11	Bhulta 132/33kV S/S GT1 HT Scheduled S/ Amnura 132/33kV S/S T-2 (416T) HT Sched	D Due to Annual Mainte Juled S/D Due to Coolin	nance g fan maintenance				40.0MW load interrup	i.	
	09:22 09:34	16:13 10:09	Amnura 132/33kV S/S T-2 (416T) LT Schedi Mirzapur 132/33kV S/S Transformer-01(E05 general trip86.1 relay trip OPTD86.2 relay tr	) HT Tripped showing N	g fan maintenance on dir over current stage -	1 & 2 87T relay			43.0MW load interrup	i.	
	09:34	10:14	Mirzapur 132/33kV S/S Transformer-01(E05 general trip86.1 relay trip OPTD86.2 relay tr	) LT Tripped showing N	on dir over current stage -	1 & 2 87T relay			43.0MW load interrup	1.	
	09:34	10:29	general inpoc. I relay trip OPTLIBG. 2 relay tr Mizzapur 132/33kV S/S Transformer-02(E07 relay trip OPTD relays Due to PBS three fee Joypurhat-Naogaon 132kV Ckt-1 is restored	) LT Tripped showing 83 older trip at a time	T relay general trip86.1 re	elay trip OPTD86.2			43.0MW load interrup	h.	
	10:41	09:35 14:44									
	11:12 11:22	16:47 12:20	Kamrangirchar-Keraniganj 132kV Ckt Sche Ullahpara 132/33kV S/S Power Transformer	duled S/D from Keranig	onj 230/132/33kV end Du to 132 kv T1 Transformer	e to Dead line check. BKR gas leakage maintena	nce.				
	11:22 11:22	12:19	Bogura west 400/230 KV ATR-3 S/D Ullahpara 132/33kV S/S Power Transformer								
	11:32 11:39	17:09	Bogura West 400 KV Bus-2 S/D Haripur 230/132kV S/S 132kV Reserve Bus				nger				
	12:00		changing work. Day Peak Gen. 9109 MW								
	12:40	13:55	SS Power Syncronized Sirajganj 132/33kV S/S T1-(415) LT is restor	red.							
		13:55 14:44 14:54	Sirajganj 132/33kV S/S T1-(415) HT is resto Bakulia-Sikalbaha 132 kV Ckt-2 is restored.								
	15:30	19:14	Bogura 230/132kV S/S 230kV Main 1 is rest Faridpur 132/33kV S/S 132 KV 50MW Powe Due to Unknown	r Station ckt-1 Tripped	showing Distance, Zone-1	(6.689 km), ABC N relays					
	18:33	15:35	Aminbazar-Airport(Old) 230kV Ckt-1 is resto Bogura West 400 KV Bus-2 Syn.	red.							
18:37		18:52	Bogura west 400/230 KV ATR-3 Syn. Ishurdi 132/33kV S/S 132 kV Baohabari Line								
19:00			Evening peak generation: 9282 MW.								
19:20 19:29		19:28	Faridpur 132/33kV S/S 132 KV 50MW Powe Faridour 132/33kV S/S 132 KV 50MW Powe	r Station ckt-1 Tripped	showing Distance, Zone-1 showing Distance, Zone-1	(6.689 km), ABC N relays. (6.660 km). ABC N relays.					
		21:35 21:35 22:10	Feni 132/33kV S/S T-2(415T) LT is restored. Feni 132/33kV S/S T-2(415T) HT is restored Feni 132/33kV S/S Feni-Lanka HFO PS is re								
		22:10 22:12 22:12	Feni 132/33kV S/S Feni-Lanka HFO PS is re Chauddagram-Feni 132 kV Ckt-2 is restored Chauddagram-Feni 132 kV Ckt-1 is restored	1.							
22:19 22:19		22.12	Siddhirganj 335 MW CCPP Syncronized wit Siddirgani CCPP 335 MW GT was sync.	h remarks:- GT							
00:17 01:28				on with remarks:- GT1 th remarks:- ST							
01:28 01:36		1	Siddhirganj 335 MW CCPP Syncronized wit Siddirganj CCPP 335 MW ST was sync. Meghnaghat 450 MW CCPP (MPL) Shutdov	nn with remarks:- ST							
01:46 01:46			Meghnaghat 450 MW CCPP (MPL) Shutdov Meghnaghat CCPP 450 MW was shutdown.	wn with remarks:- GT2							
05:00 06:36			Minimum generation is 6604 MW Manikganj 132/33kV S/S 132/33 kV Transfor Manikganj 132/33kV S/S 132/33 kV Transfor								
06:36 06:37 06:37			Manikganj 13/2/34KV S/S 13/2/33 KV Transfot Manikganj 13/2/34KV S/S 13/2/33 KV Transfot Manikganj 13/2/34KV S/S 13/2/33 KV Transfot Manikganj 13/2/34KV S/S 13/2/33 KV Transfot Gopalganj 13/2/34KV S/S Gopalganj 100 MV	rmer GT-2 (50/75 MVA)	HT Project Work S/D Due	to Project work.					
06:38 06:38			Manikganj 132/33kV S/S 132/33 kV Transfor Manikganj 132/33kV S/S 132/33 kV Transfor Manikganj 132/33kV S/S 132/33 kV Transfor	rmer GT-4 (50/75 MVA)	LT Project Work S/D Due LT Project Work S/D Due HT Project Work S/D Due	to Project work.					
06:45 06:46			Gopalganj 132/33kV S/S Gopalganj 100 MV Gopalgani-Madhumati 132kV Ckt-1 Forced	V PS Forced S/D I S/D from Gopalgani 1	32/33kV end.						
06:46 06:47		1	Gopalgani 1328V dr. Sopalgani ito Mo Gopalgani-Madhumati 132kV Ckt-1 Forcet Kabirpur - Manikgani 132kV Ckt-1 Project I Kabirpur - Manikgani 132kV Ckt-1 Project I Gopalgani 132/33kV S/S Gallamari-1 Forcet	Work S/D from Manikga Work S/D from Manikga	nj 132/33kV end Due to P nj 132/33kV end Due to P	roject work. roject work.					
06:48 06:49			Gopalganj 132/33kV S/S Gallamari-1 Forcer Gopalganj 132/33kV S/S Gallamari-2 Forcer	d S/D Due to Main bus d S/D	red hot maintenance						
06:59 07:00			Gopalganj 132/33kV S/S Gallamari-2 Force Gopalganj (O) - Gopalgan (N) Ckt-1 Schedi Gopalganj- Gopalganj(N) 132kV Ckt-2 Sche Gopalganj 132/33kV S/S T1 LT Forced S/D	uled S/D from Gopalgar eduled S/D from Gopalg	nj 400/132kV end. and from anj 400/132kV end. and fr	m Gopalganj 132/33kVend. rom Gopalganj 132/33kVend	i.		L		
07:03 07:04			Gopalganj 132/33kV S/S T1 HT Forced S/D Kabimur - Manikoani 132kV Ckt-1 Schedul	lad S/D from Kabirnur 1					20.0MW load interrup 20.0MW load interrup		
07:05 07:05									25.0MW load interrup	1.	
07:06 07:06 07:22		1	Gopalganj 132/33kV S/S T2 LT Forced S/D Kabirpur - Manikganj 132kV Ckt-2 Schedul Gopalganj 132/33kV S/S T2 HT Forced S/D Bogura 230/132kV S/S 132kV Main 1 Schec	tuled S/D Doe to DOO	ECT WORK	overi raken by Manikganj g	pro-		25.0MW load interrup	1.	
	07:13		BIPTC S/S 20DF42 Tripped showing relay 2	186 & 186 operated rela	ys Due to summary trip(ba	ackup protection opt.)					
	07:14		Rampur 230/132/33 S/S Khulshi-2 Schedule								
	07:14	1	Rampur 230/132/33 S/S Khulshi-1 Schedule								
	07:22		Khulshi 132/33kV S/S Main Bus Scheduled						30.0MW load		
	07:26		AKSML-Khulshi 132kV Ckt-1 Project Work S								
	07:33	1	BSRM-Cumilla(N) 230 kV Ckt-1 Project Wor								
	07:36		Baghabari-Sirajganj 230 kV Ckt-1 Project W Phase-2 Stringing Work	ork S/D from Baghabar	230/132kV end Due to ID	rkreP,400kV Rooppur Dhal	ка				
	07:39		Baghabari-Sirajganj 230 kV Ckt-2 Project W Phase-2 Stringing Work	ork S/D from Baghabar	230/132kV end Due to ID	RNPP,400kV Rooppur Dhal	ka				
		1									
		Sub Divisional Engi					Executive Engin	eer	Superintendent Eng		
	N N	letwork Operation Div	vision				Network Operation	Division	Load Despatch Ci	rcle	