Þ						POWER G	RID COMPANY OF BAN	GI ADESH I TI	n				
ľ		NATIONAL LOAD DESPATCH CENTER DALLY REPORT										orting Date :	7-Feb-24
Till now	the maximum	generation is : -	C.Fb	24	15648.0 Generation & I	Domand			21:00	Hrs on Today's Actual Mi	19-Apr-23		
Day Peal	mmary of Yester k Generation Peak Generation	rday's	6-Feb-	9431.0 10888.0	MW		Hour:	12:00 19:00		Min. Gen. at Available Max Gene	5:0		7294 12107
E.P. Den	nand (at gen end)			10888.0 10888.0	MW		Hour: Hour: Hour:	19:00 19:00		Max Demand (Ever Reserve/Generation	ning):		12107 11000 1107
Total Ge	n. (MKWH)			218.083		S	stem Load Factor	: 83.46%		Load Shed			0
		est grid :- Maximum ast grid :- Maximum					840	0 MW at MW at		7:00		Energy Energy	
Actual :		Water Level of	f Kaptai Lake at 6:00 A M on 86.66 Ft.(MSL),		7-Feb-24		Rule curve	: 96.19	,	Ft.(MSL)			
Gas Con	sumed :		Total =	819.60	MMCFD.			Oil Consumed	d (PDB	i):	HSD :		
											HSD : FO :		
Cost of to	he Consumed Fuel	(PDB+Pvt):		Gas : Coal :		Tk303,899,76 Tk515,623,37	12	О	NI :	Tk404,372,730		Total : Ti	1,223,895,863
			Load Shedding &	Other Informa	tion								
Area			Yesterday			Estimated Demand	(S/S end)			Today Estimated Shedding	(S/S end)		Rates of Shedding
Dhaka			MW 0:00			MW 3694	***				MW)	On Estimated Demand) 0%
Chittagor Khulna A	rea		0 0:00			1010 1413					9	1	0% 0%
Rajshahi Cumilla / Mymensi	Area .		0 0:00 0 0:00 0 0:00			1226 1010					0)	0% 0% 0%
Sylhet A Barisal A	rea		0 0:00			750 421 350					0	1	0% 0%
Rangpur	Area		0 0:00			685 10560					Č)	0%
			Information of the Generating Units under	shut down.									
			Planned Shut- Down					Forced Shu	t- Dow	n			
								1) Barapukuri 2) Ghorasal-3 3) Shajibazar 4) Baghabari- 5) Raozan un 6) Siddhirasan 7) Ashucani E 8) Bibiyana S 9) Haripur-41:	3,5,7 330 MV -71,100 hit-2 hi 210 M East louth	W MW			
Outage Time		Restore Time	Additional Information of M										Remark
	08:09 08:20	16:22 10:41	Ashugani 230/132/33kV S/S 132kV Busbar-1 Sci Ashugani-Brahmanbaria 132kV Ckt-1 Schedulec 230/132/33kV end Due to Bus isolator A1 finger	S/D from Brah	manbaria 132/33	2kv side) Bay upgradati kV end Due to NLDC A	on work. E. and from Ashugani						
	08:26	15:56	Cumilla(N)-Shahjibazar 230 kV Ckt-1 Scheduled in Bibiana S/S	S/D from Cumi	gn. IIa(N) 230/132/33	3kV end Due to Annual	maintenance work						
	08:29 08:30	20:12 17:16	Patuakhali-Payra 132kV Ckt-1 Scheduled S/D fi Candour- Kachua 132kV Ckt-2 Scheduled S/D fi	om Payra 400/	132/33kV end Due t	ue to Anual maintenanc	e and from Chandour						
	08:32		132/33kV end Due to Annual maintenance work Bakulia-Sikalbaha 132 kV Ckt-2 Scheduled S/D										
	08:38	12:58	230/132kVend. Ashuganj-Ghorasal 132kV Ckt-1 Scheduled S/D	from Ashuganj	230/132/33kV er	nd Due to Bus isolator I	ower clamp some parts						
	08:50	15:57	of the strain have cut. Bibiyana-Shahjibazar 230 kV Ckt-1 Scheduled S	/D from Bibians	400/230kV end	Due to AM							
09:02	09:03	14:35 14:30	Chhatak 132/33kV S/S T-2 LT Scheduled S/D D Chhatak 132/33kV S/S T-2 HT Scheduled S/D D	ue to T-2 Trans	former S/D for A	nnual Maintenance							
	09:05 09:07 09:09	18:38 18:38	Sreepur 230/132/33kV S/S Sreepur-Siraigani Ck Ashugani-Sreepur 230 kV Ckt-2 Project Work S	D from Sirajgor	ij 230 end.		ns						
	09:09 09:09 09:10	14:16 14:16	Natore 132/33kV S/S TR-1 (405 T) HT Schedule Chandraghona 132/33kV S/S TR-02(416T) LT S Chandraghona 132/33kV S/S TR-02(416T) HT S	cheduled S/D D	ue to Annual ma	intenance							
	09:10 09:19 09:20	17:39	Fenchuganj 230/132/33kV S/S TR-01 LT Schedi Manikganj 132/33kV S/S 132/33 kV Transformer	iled S/D Due to	to Annual maint	enance							
	09:20 09:20		Kabirour - Manikoani 132kV Ckt-2 Proiect Wor Manikoani 132/33kV S/S 132/33 kV Transformer	S/D from Man	ikgani 132/33kV	end.							
	09:21 09:23	17:30	Rampal 400/230kV S/S Gopalgani Line-1 Reacti Fenchugani 230/132/33kV S/S TR-01 HT Sched	or Scheduled S.	Due to Gopalo	gonj line-1 annual dead	line checking work						
	09:25 09:30	17:24 15:32	Kallyanpur 132/33kV S/S Main bus Scheduled S Barapukuria-Bogura 230 kV Ckt-2 Project Work	/D Due to Annu S/D from Bogui	ual Maintenance \	Work I Due to Project work a	t 230Kv Bogura(W) S/S.						
	09:31 09:32	17:25 17:25	Gopalgani 400/132kV S/S 400kV Rampal Ckt-1 Gopalgani(N)-Rampal Ckt-1 Scheduled S/D from	Scheduled S/D									
	09:38	16:35	checking work Hariour-Narsinadi 132kV Ckt-1 Scheduled S/D t	rom Hariour 23	0/132kV end Due	to Annual Deadline Cl	neckina.						
	09:56	20:00	Kishoreganj-Mymensingh 132kV Ckt-2 Schedul 132/33kVend. Aminbazar-Meghnaghat 230kV Ckt-2 Scheduled										
	10:32 10:33	11:38 11:38	Ishurdi 230/132kV S/S 230/132 kV T-01 LT Sche Ishurdi 230/132kV S/S 230/132 kV T-01 HT Sch	duled S/D	Dazai 400/230/10	32KV elid Due to Allilus	i mantenance						
	10:39 10:39	17:24 17:23	Rampura 230/132kV S/S Auto Transformer - 03 Rampura 230/132kV S/S Auto Transformer - 03	LT Project Wor	k S/D Due to For k S/D Due to For	r G to G project work							
	10:39 10:39	17:57 17:55	Rampura 230/132kV S/S NLDC Trafo LT Project Rampura 230/132kV S/S NLDC Trafo HT Project	Work S/D Due	to For G to G or	rolect work							
	11:40	11:08 13:04	Savar 132/33kV S/S Main Bus is restored. Bogura 230/132kV S/S 230KV Main 2 Project W	ork S/D Due to	Maintenance wo	ırk							
		11:43 11:48	Bibiana 400/230kV S/S Bibiyana-III GTG is resto Savar 132/33kV S/S 132kV Manikgani PS-Savar	Ckt-1 is restor	ed.								
	11:50 11:56	19:11 19:10	Mirsorai 230/33kV S/S 150 MW Power Station - BSRM-Mirsharai 230 kV Ckt-2 Project Work S/E	2 Project World from Mirsoral	S/D Due to EG0 230/33kV end Du	CB Project Work se to EGCB Project Wo	rk						
12:03	12:00	19:10 12:09	Dav peak generation: 9431 MW. Mirsorai 230/33kV S/S TR-2. 728T HT Project W	ork S/D Due to	EGCB Proiect V	Vork							
	12:36 12:36	19:38 19:35	Gulsan-Rampura 132kV Ckt-2 is restored. Cumilla(N)-Daudkandi 132 kV Ckt-2 Project Wor Cumilla(N)-Daudkandi 132 kV Ckt-1 Project Wor										
13:23	12.50	15.55	Haripur 412 MW CCPP Syncronized with remar Haripur 412 MW CCPP GT Synch	ks:- GT	randinal Toblook	Cita Bac to Comma (ii	, work done.						
14:20		15:11	Dhamrai-Kaliakoir 132 kV Ckt-2 Scheduled S/D from Dhamrai 132/33kV end Due to Shutdown fr			nd Due to CT Oil Leaka	ge Maintenance, and				26.0MW load Dhamrai 132/3	interrup. 33kV end	
	14:59		Haripur 412 MW CCPP Shutdown with remarks	- GT									
		15:50 15:54 16:03	Keranigoni 230/132/33kV S/S ATR-3 HT is resto Keranigoni 230/132/33kV S/S ATR-3 LT is resto Hathazari 230/132/33kV S/S MT-03 HT is restor	red.									
		16:03 16:10	Hathazari 230/132/33kV S/S MT-03 HT is restore Magura 132/33kV S/S T-1 (405T) HT is restored	ed.									
16:56		18:52	Ashugani 450 MW CCPP(South) Syncronized w Ishurdi 132/33kV S/S 132 kV Baghabari Line is i	ith remarks:- S'	г								
19:00 19:09			Evening Peak Generation: 10888 MW. Daudkandi 132/33kV S/S Transformer-3 LT Ford	ed S/D Due to	33kv cable spark	i.							
19:10 19:19			Daudkandi 132/33kV S/S Transformer-3 HT Fore Haripur 412 MW CCPP Syncronized with reman	ks:- GT									
20:23			Gulsan-Rampura 132kV Ckt-2 Tripped from Rai Trip R3). Master Trip 86T1, 86T2, 86T3, 86T4 re REC316*4REL316*4 relays.	npura 230/132 lays Due to Un	V end showing 1 known and from 0).Distance Trip Z1(0.4 Gulshan 132/33kV end	km), R-Ph 2). Diff. showing						
21:40 03:49			Gulsan-Rampura 132kV Ckt-2 Forced S/D from Bibivana-III 400 MW CCPP Syncronized with	Gulshan 132/3	3kV end Due to 0	Gulshan-Rampura Circ	uit - 2 Trip.						
03:49 05:00			Biblyana-3 400MW GT was sync. Min. Gen. 7294 MW										
06:16 06:23			Halishahar-Julda 132kV Ckt-1 Scheduled S/D fr SS Power Shutdown				kV bus shutdown						
06:23 06:28			Bashkhali SS Power unit-1 was shutdown due to Juldah-Sikalbaha 132kV Ckt-1 Scheduled S/D f Barishal 132/33kV S/S T-1 (405T) LT Scheduled	om Shikalbaha	230/132kV end.								
07:30 07:30			red Hot maintenance) Barishal 132/33kV S/S T-1 (405T) LT Scheduled red Hot maintenance)								26.0MW load 26.0 MW load		
07:30		red Hot maintenance) Ishurdi 132/33kV S/S 132 kV Baghabari Line Project Work S/D				vyroscilliji (LU.J MYY IOSC			
	07:13	07:13 BIPTC S/S 20DF42 Tripped showing relay 286 & 186 operated relays Due to summary trip(backup protection opt.)				ection opt.)							
	07:14												
	07:14		Ramour 230/132/33 S/S Khulshi-1 Scheduled S/D			shi Grid					20 014		
	07:22 07:26		Khulshi 132/33kV S/S Main Bus Scheduled S/D AKSML-Khulshi 132kV Ckt-1 Project Work S/D			Comand to Nide					30.0MW load		
	07:26		BSRM-Cumilla(N) 230 kV Ckt-1 Project Work S/D				v ESPNER project						
07:33			Baghabari-Siraigani 230 kV Ckt-1 Project Work										
	07-05		Phase-2 Stringing Work	3/D.6			014/ 8						
	07:39		Baghabari-Siraigani 230 kV Ckt-2 Project Work Phase-2 Stringing Work	s/D from Bagha	ibari 230/132kV e	ena Due to IDRNPP,40	UKV Rooppur Dhaka						
		Sub Divisional Engin Network Operation Divi						Executive Network Ope			Superintende Load Despi		
		operation DIVI						ope			coud Despi	>	