Р	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER												-
						DAILY REPOR	т				ting Date :	6-Feb-24	
Till now the m The Summary	of Yesterda	eneration is : ay's	•	5-Feb-24	5648.0 ieneration & Demand			Today	's Actual Min Gen.	-Apr-23 & Probable G	Sen. & Demand		
Day Peak Genera Evening Peak Ge	ation : eneration :			9761.0 M 10437.0 M		Hour : Hour :	12:00 20:00		en. at ble Max Generation	5:00			698 1099
E.P. Demand (at Maximum Generation	gen end) :			10465.0 M 10437.0 M		Hour : Hour :	20:00 20:00	Max D	emand (Evening) : ve(Generation end)				1090 9
Total Gen. (MKW				217.468		System Load Factor	: 86.82%	Load S	shed :				1
Export from East				EXP	ORT / IMPORT THROUGH	EAST-WEST INTERCONNE	240 MW at	7:00			Energy		
Import from West	t grid to East	grid :- Maxim Wate	Level of Kaptai Lake at 6:00 A M on	6	-Feb-24		MW at				Energy		
Actual :			86.86 Ft.(MS			Rule curv			MSL)				
Gas Consumed :			Total =	775.44 N	IMCFD.		Oil Consume	ed (PDB):	HS	SD :			
									FC) :			
Cost of the Cons	sumed Fuel (F	PDB+Pvt):		Gas : Coal :	Tk289. Tk506	023,471 474,146		Dil : Tk449	452,600		Total : Tk1;	244 950 217	
			Load Si	hedding & Other Informat									
Area			Yesterday		1011			Today					
7100			MW		Estimated D	emand (S/S end) fW			ated Shedding (S/S er	nd)		es of Shedding	
Dhaka			0	0:00	3	694				0	(011	Estimated Dem 0%	110)
Chittagong Area Khulna Area Raishahi Area			0	0:00 0:00	1	010 413				0		0%	
Cumilla Area			0	0:00 0:00	1	226 D10				0		0% 0%	
Mymensingh Area Sylhet Area	a		27 0	0:00 0:00	4	50 121				0		0% 0%	
Barisal Area Rangpur Area			0	0:00		150 185				0		0%	
otal			27			560				0			
			Information of the Generating L	Jnits under shut down.									
			Planned Shut- Down				Forced Shu	it-Down ia ST: Unit-1.2					
							2) Ghorasal-	3,5,7					
							 Shajibaza Baghabari 	-71,100 MW					
							5) Raozan u 6) Siddhirdar	nit-2 ni 210 MW .					
							7) Ashuqani 8) Bibiyana S	South					
Outage		Restore	Additional Inform	ation of Machines, lines	Interruption / Forced Load s	hed etc.	9) Haripur-41						Remai
ime 8:13		Time 14:12	Sylhet 132/33kV S/S T1 LT Schedule						1				
8:14		14:12	Sylhet 132/33kV S/S T1 HT Schedule	ed S/D Due to Annual maint	enance.								
8:22 8:23		16:50 16:50	Manikganj 132/33kV S/S 132/33 kV Manikganj 132/33kV S/S 132/33 kV	Transformer GT-2(35/50 MV	A) HT Project Work S/D.								
8:23 8:23		16:50 8:42	Kabirpur - Manikgani 132kV Ckt-2 Pr Kurigram-Rangpur 132kV Ckt-1 Tripp	oject Work S/D from Manik ed from Kurigram 132/33kV	anj 132/33kV end. end showing TCS Relav relav	/8.			35	.0MW load int	terrup. Kurioram	132/33kV end	
8:35		-	Bakulia-Sikalbaha 132 kV Ckt-1 Sche Shikalbaha 230/132kV end Due to Ba	eduled S/D from Bakulia 132	2/33kV end Due to Annual mai	ntenance. and from							
8:39			Patuakhali-Payra 132kV Ckt-1 Scher	luled S/D from Payra 400/13	2/33kV end Due to anual mai	ntenance and from							
8:41		16:50	Patuakhali 132/33kV end Due to Ann Manikgani 132/33kV S/S 132/33 kV Manikgani 132/33kV S/S 132/33 kV	Fransformer GT-3 (50/75 M)	(A) HT Project Work S/D.								
8:42 8:43		16:50 16:50	Manikganj 132/33kV S/S 132/33 kV	Transformer GT-4 (50/75 MV	(A) LT Project Work S/D.								
3:44 8:44		16:50 16:50	Manikgani 132/33kV S/S 132/33 kV Kabirour - Manikgani 132kV Ckt-1 Pr	piect Work S/D from Manik	ani 132/33kV end								
8:48		15:46	Aminbazar-Keranigani 230kV Ckt-2 S Aminbazar end. and from Aminbazar	Scheduled S/D from Keranig 400/230/132kV end Due to	onj 230/132/33kV end Due to Annual maintenance.	Dead line checking from							
8:54 8:54		17:05 17:59	Barapukuria-Bogura 230 kV Ckt-1 Sc Sreepur 230/132/33kV S/S Sreepur-S	heduled S/D from Bogura 2	30/132kV end Due to Project 1								
8:56		18:02	included Sreepur-sirajganj ckt-2's tie Sirajganj-Sreepur 230 kV Ckt-1 Proje	bay).			'n						
9:12		14:48	project work at Sreepur end. Shout d Chandradhona 132/33kV S/S TR-01/	own taken by SDE.NLDC. I	Dhaka.								
9:21		11:23	Sholosohor 132/33kV S/S TRAFO-01	HT Scheduled S/D Due to	Nest Removing work of 80/12	0 MVA T-1. 33 KV Bus.							
9:22 9:22		14:40 14:40	Keranigoni 230/132/33kV S/S Hasna Aggreko-keranigani 132kV Ckt-1 Sch	eduled S/D from Keranigon	230/132/33kV end Due to De	ad line checking.							
9:22 9:22		17:50 16:49	Cumilla(N)-Shahjibazar 230 kV Ckt-1 Bhulta 400/230kV S/S ATR-02 LT Sc	heduled S/D Due to Annual	maintenance Work.	o Annual maintenance.(Dead	line check)						
9:22 9:24		16:47 17:48	Bhulta 400/230kV S/S ATR-02 HT So Biblyana-Shahjibazar 230 kV Ckt-1 S	cheduled S/D Due to Annua	maintenance work.	maintenance.							
9:32 9:49		17:35 16:29	Fenchugani 230/132/33kV S/S TR-02 Kishoregani-Mymensingh 132kV Ckt	2 HT Scheduled S/D Due to	Maintenance.		1 from						
10:15		15:30	Kishoregani 132/33kV end Due to Ar Haripur-Narsingdi 132kV Ckt-1 Scher	inual maintenance.									
10:30		15:25	Haripur-Narsingdi 132kV Ckt-1 Scher Mirsorai 230/33kV S/S 150 MW Pow	duled S/D from Narshingdi 1	32/33kV end Due to Haripur S	S side Maintenance Works.							
10:51		17:45	BSRM-Mirsharai 230 kV Ckt-2 Project	t Work S/D from Mirsorai 2	30/33kV end Due to EGCB Pr								
10:58 11:34		17:48 13:34	Mirsoral 230/33kV S/S TR-1, 718T H Sholosohor 132/33kV S/S TRAFO-02	2 HT Scheduled S/D Due to	Nest Removing work of 120 M	IVA T-2 , 33KV Bus.							
12:00		11:34	Chandour 132/33kV S/S 50MW(ST) Day Peak Generation: 9761 MW.										
12:03 12:03		12:41 12:42	Joydebpur 132/33kV S/S GT-2 HT S Joydebpur 132/33kV S/S GT-2 LT Sc	heduled S/D Due to Oil fillin	g at main tank.								
12:05 12:05	.	14:15 14:16	Rajshahi 132/33kV S/S Transformer Rajshahi 132/33kV S/S Transformer	T-2(415T) LT Scheduled S/I	D.								
12:10 12:30		12:45 14:20	Sylhet 132/33kV S/S 20 MW PP Proj Bogura 230/132kV S/S 230KV Main	2 Project Work S/D Due to I	Project Work.				16	.0MW load inf	terrup.		
. •		14:36 14:36	Hasnabad 132/33kV S/S Keranicani- Hasnabad 132/33kV S/S Keranicani-	2 (Pre- Aourahati) is restore 1 (Pre- Lalbag) is restored.	d.								
		15:51 15:52	Savar 132/33kV S/S Capacitor Bank- Savar 132/33kV S/S Capacitor Bank-	1 is restored.									
15:52	2	16:46 16:49	Ishurdi 230/132kV S/S 230/132 kV T Ishwardi-Natore 132kV Ckt-1 Schedu	-02 LT Scheduled S/D	kV and Due to Nano				20	OMW lood in	ternun Ishurdi 1:	2/22k/ and	
15:52		16:49	Ishwardi-Natore 132kV Ckt-1 Schedu Ishwardi-Natore 132kV Ckt-2 Schedu Savar 132/33kV S/S Capacitor Bank-	iled S/D from Ishurdi 132/33							terrup. Ishurdi 1. terrup. Ishurdi 1.		
15:53 16:03		15:53 16:46 16:18	Ishurdi 132/33kV S/S 132 kV Bus-1 5	Scheduled S/D	aloue Duo to 2010 / Duo PE	tot of Chotoli S/C F-1				2.0MW load in	ntomun		
16:03 16:03		16:34	Tangail 132/33kV S/S RPCL-2 Trippe Tangail 132/33kV S/S RPCL-1 Trippe	ed showing ABB (REL670) r	elays Due to 33KV Bus PT Bla elays Due to 33KV Bus PT Bla	ast at Ghatail S/S End.			28	∠.uwiv¥ load ii	metrup.		
	1	16:25 6:50	Ashugani 230/132/33kV S/S 132 kv E Kabirpur - Manikgani 132kV Ckt-2 is	restored.									
		16:51 16:53	Ishurdi 230/132kV S/S 230/132 kV T Ishurdi 230/132kV S/S 230/132 kV T	-03 HT is restored.									
		17:04 17:04	Hathazari 230/132/33kV S/S MT-03 L Hathazari 230/132/33kV S/S MT-03 H	IT is restored.									
17:43		17:55 18:48	Brahmanbaria 132/33kV S/S 402T LT Ishurdi 132/33kV S/S 132 kV Baghab	Tripped showing OC/EF re ari Line is restored.	lavs Due to Earth Fault.				35	.0MW load int	terrup.		
20:00 22:01			Evening Peak Gen. 10437 MW Ashugani 450 MW CCPP(South) Svr										
1:19 5:00			Payra 1320 MW Syncronized with re Minimum Generation: 6988 MW.										
8:51 6:53			Siddhirganj 335 MW CCPP Shutdow Siddhirganj 335 MW CCPP Shutdow	n with remarks:- ST.									
7:03		-	Hathazari 230/132/33kV S/S MT-03 L	T Project Work S/D Due to	Soil Test.								
7:03 7:20			Hathazari 230/132/33kV S/S MT-03 H Savar 132/33kV S/S Main Bus Scher	juled S/D Due to Hot spot n	naintenance.								
7:20 7:30			Savar 132/33kV S/S 132kV Manikgar Ishurdi 132/33kV S/S 132 kV Baghat	ari Line Project Work S/D.		nance.							
7:34 7:34		1	Keranigoni 230/132/33kV S/S ATR-3 Keranigoni 230/132/33kV S/S ATR-3	HT Scheduled S/D Due to	Annual maintenance work.								
7:57 07:13	. -		Magura 132/33kV S/S T-1 (405T) HT BIPTC S/S 20DF42 Tripped showing	Scheduled S/D Due to Ann relay 286 & 186 operated n	ual maintenance. elavs Due to summarv trio/bar	kup protection opt.)							
07:14			Rampur 230/132/33 S/S Khulshi-2 Si										
07:14			Rampur 230/132/33 S/S Khulshi-1 Si										
										OMIN			
07:22			Khulshi 132/33kV S/S Main Bus Sch						30 108	.0MW ad			
07:26			AKSML-Khulshi 132kV Ckt-1 Project										
07:33			BSRM-Cumilla(N) 230 kV Ckt-1 Proje										
07:36			Baghabari-Sirajganj 230 kV Ckt-1 Pro Phase-2 Stringing Work	bject Work S/D from Baghal	pari 230/132kV end Due to IDF	RNPP,400kV Rooppur Dhaka							
07:39			Baghabari-Sirajganj 230 kV Ckt-2 Pro	blect Work S/D from Bachol	ari 230/132kV end Due to ID	RNPP.400kV Roonour Diseks							
01.39			Phase-2 Stringing Work		Los								
		Sub Division						e Engineer		perintenden			
	Ne	twork Operat	ion Division					eration Divisio	n L	Load Despate	ch Circle		