		POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DALLY REPORT								
Till now the maximum ge	neration is : -		15648.0			21:0		n 19-Apr-23	Reporting Date : 16-Jan-24 19-Apr-23	
The Summary of Yesterda Day Peak Generation :	ay's	15	-Jan-24 Generation & 9335.0 MW	Hour :	12:00		Min. Gen. at		ble Gen. & Demand 5:00	68
Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation :			10368.0 MW 10368.0 MW 10368.0 MW	Hour : Hour : Hour :	19:00 19:00 19:00		Available Max Ger Max Demand (Ever Reserve(Generation	ening) :		112 106 6
Total Gen. (MKWH) :			211.217	System Load Factor	: 84.88%		Load Shed	:		0
Export from East grid to West Import from West grid to East			EXPORT / IMPO	-	106 MW	at at	2:00		Energy Energy	
Actual :	Water Leve	el of Kaptai Lake at 6:00 A M on 90.60 Ft.(MSL),	16-Jan-24	Rule cur		00.34	Ft.( MSL )		Linigy	
Gas Consumed :		Total =	789.36 MMCFD.			umed (PD				
								HSD : FO :		
Cost of the Consumed Fuel (F	PDB+Pvt) :		Gas :	Tk93,685,786						
:			Coal :	Tk357,162,002		Oil	: Tk307,258,932		Total : Ti	758,106,720
Area		<u>Load Sheddin</u> Yesterdav	g & Other Information				Today			
Area		MW		Estimated Demand (S/S end) MW			Estimated Sheddi	ng (S/S end) MW		Rates of Shedding In Estimated Demand)
Dhaka Chittagong Area		0	0:00 0:00	3597 982				10100	0	0% 0%
Khulna Area Rajshahi Area		0	0:00 0:00	1374 1193					0	0%
Cumilla Area Mymensingh Area		0	0:00 0:00	982 730					0	0% 0%
Sylhet Area Barisal Area		0	0:00 0:00	410 341					0	0% 0%
Rangpur Area Total		0	0:00	667 10276					0	0%
		Information of the Generating Units und	der shut down.							
		Planned Shut- Down			Forced S	Shut- Dow	/n			
					2) Ghoras 3) Shajiba 4) Baghal 5) Raozar	azar 330 M bari-71,100	tw D MW			
Outage	Restore	Additional Information of	Machines, lines, Interruption / Fo	rced Load shed etc.						Rema
Time 08:14	Time 17:24	Barishal-Patuakhali(Barguna T at Bakergonj) maintenance and from Patuakhali 132/33kV	132 kV Ckt Scheduled S/D from Ba and Due to Annual Maintenance-202	rguna 132/33kV end Due to Annual 4						
08:19 08:19	17:46 17:46	Dhamrai 132/33kV S/S Transformer-1 HT Sc Dhamrai 132/33kV S/S Transformer-1 LT Sc	heduled S/D Due to Annual Mainte	nance						
08:19 08:21	15:26 15:23	Jhenaidah 230/132kV S/S LVAC-2 Schedule Jhenaidah 230/132kV S/S Transformer- 2 HT	d S/D Due to Annual Maintenance Scheduled S/D Due to Annual Main	ntenance						
08:21 08:24	15:24 14:54	Jhenaidah 230/132kV S/S Transformer- 2 LT Magura-Narail 132kV Ckt-1 Scheduled S/D	Scheduled S/D Due to Annual Mair from Narail 132/33kV end Due to Ar	tenance						
08:24	15:45	Equipment. and from Magura 132/33kV end Bogura-Bogura (New)) 132 kV Ckt-1 Schedu	Due to Annual Maint. led S/D from Bogura 132/33kV end	Due to Annual Maintenance and from Bogura						
08:31	17:14	230/132kVend. BSRM-Cumilla(N) 230 kV Ckt-2 Scheduled S	/D from BSRM 230/33kV end Due t	o Annual maintenance, S/D done by NLDC						
08:37	17:46	instruction. and from Cumilla(N) 230/132/33k Gopalganj(N)-Madaripur 132kV Ckt-3 Scher	Vend. duled S/D from Gopalganj 400/132k	/ end. and from Madaripur 132/33kV end						
08:37 08:39	17:45 17:46	Due to Annual maintenance Gopalganj 400/132kV S/S 132kV Madaripur ( Madaripur 132/33kV S/S Gopaganj North CK	Ckt-4 Scheduled S/D Due to Annual	maintenance						
08:39 08:41 08:44	16:47 16:37	Bhulta-Rampura 230 kV Ckt-2 Scheduled S/I Bheramara P/S-Faridpur 132 kV Ckt-1 Scheduled S/I	D from Bhulta 400/230kV end Due to	Due to Deadline check						
08:45 08:46	16:37	Rajbari 132/33kV S/S Bheramara-1 Schedule Baroirhat-Hathazari 132 kV Ckt-1 Scheduled	ed S/D Due to Annual maintenance.							
08:46	20:31	from Hathazari 230/132/33kV end Due to Dea Ashuganj-Bhulta 400 kV Ckt-2 Scheduled S/	ad line checking							
08:48 08:50	14:44 16:04	Ramganj 132/33kV S/S Ramgonj-Desh Ener Sholosohor 132/33kV S/S Sholoshahar-Madu	av Ckt-02 Scheduled S/D Due to An	nual Maintenance.						
08:52	16:03	Checking) by Khulshi 132/33kV Grid S/S. Khulshi-Madunaghat 132kV Ckt-1 Scheduler								
09:06	12:40	Khushi Grid. Rajshahi 132/33kV S/S Transformer T-2(415	T) LT Scheduled S/D Due to 33 kv E	3US maintenance & cleaning by NESCO.						
09:07 09:15	12:40 20:28	Rajshahi 132/33kV S/S Transformer T-2(415 Bhulta-Haripur 230 kV Ckt-1 Scheduled S/D	from Haripur 230/132kV end Due to	33 kv BUS S/D. Annual Maintenance (Dead Line						
09:15 09:15	12:13 16:48	Checking) and from Bhulta 400/230kV end D Siddhirganj 132/33kV S/S 132kV Bus B Sch Bhulta-Rampura 230 kV Ckt-2 Scheduled S/I	eduled S/D Due to Annual Maintena	nce a to Dead line shaking						
09:24	15:40	Bhaluka-Mymensingh 132 kV Ckt-1 Scheduled Sh Rajshahi 132/33kV S/S Transformer T-1(405	ed S/D from Bhaluka 132/33kV end	Due to Annual maintanance						
09:25 09:26 09:27	10:02	Rajshahi 132/33kV S/S Transformer T-1(405 Ashuganj-Ashuganj S 230 kV Ckt-2 Schedule	T) HT Scheduled S/D Due to Due to	33 kv BUS S/D.						
09:29		Brahmanbaria-Narsinghdi 132 kV Ckt-2 Scheduli work and from Brahmanbaria 132/33kV end I	duled S/D from Narshingdi 132/33k	/ end Due to From b baria ss maintenance						
09:38 09:40	21:18 15:38	Gopalganj 400/132kV S/S 400kV Aminbazar Sreepur 230/132/33kV S/S Sreepur-Valuka 0	Ckt-1 Project Work S/D Ckt-1 Project Work S/D Due to Busb	ar testing for protection.						
09:58 10:00	19:19 17:19	Fenchuganj 230/132/33kV S/S TR-01 HT Sc Aminbazar-Kallyanpur 132kV Ckt-1 Schedule	heduled S/D Due to Work of SPMD							
10:05		line checking. Saidpur 132/33kV S/S TR-3 (424T) LT Proje	ct Work S/D Due to 132/33KV T-3 T	ransformer replace.						
10:05 10:06	14:30	Nawabganj 132/33kV S/S 132kV Main Bus-1 Saidpur 132/33kV S/S TR-3 (424T) HT Proje	Scheduled S/D Due to Annual Mair ct Work S/D Due to 132/33KV T-3	itenance Work. Fransformer replace.						
10:23 10:32 10:46	12:43 20:54	Bhola 225 MW GT-2 tripped. BIPTC S/S 20DF11 Forced S/D Due to Corre Microral 230/331// S/S TP 1, 718T HT Project	active maintenance.	aqazi Solar 230kV Transmission line GIS Bay						
10:46	20:54	Mirsorai 230/33kV S/S TR-1, 718T HT Projec Busbar protection system testing work. Dohazari-Sikalbaha 132 kV Ckt-1 Scheduled								
10:47	20:52	Shikalbaha 230/132kV end Due to Dead line	checking.	ue to Annual maintenance (Bay) and from CB Feni Sonagazi Solar powerplant 230kV GIS						
11:05	17:14	Bay Busbar protection system testing work. Barishal 230/132kV S/S ATR-1 LT Schedule								
11:05 11:27	17:16 13:26	Barishal 230/132kV S/S ATR-1 HT Schedule Rajshahi 132/33kV S/S Transformer T-1(405	d S/D Due to Oil leakage Repair T) LT Scheduled S/D Due to 33 kv B	BUS cleaning work by NESCO.						
11:27 11:57	13:26	Rajshahi 132/33kV S/S Transformer T-1(405 Sirajgonj 132/33 KV S/S T-4 tripped showing	T) HT Scheduled S/D Due to Due to Buchholz Relay with PRD.	33 kv BUS S/D.						
11:57		Sirajganj 132/33kV S/S T4-(445) HT Tripped Low Alarm 2. Sf6 Gas Locking AlarmRp Sign	al:1. Main BCHZ Trip2. OLTC BCH2	Trip 3. Main PRD Trip 4. OLTC PRD						
11:57		Trip 5 OTI Trip 6. WTI Trip. only HV Side rela Sirajganj 132/33kV S/S T4-(445) LT Tripped	showing HV Side relay operates for	gnal but both HV & LV CB Open this reason HV & LV both side CB trip.						
12:00 13:53		relays Due to HV Side relay operates for this Day Peak Gen. 9335 MW Sirajgonj GAS 410 MW Unit-4 was sync.	reason HV & LV both side CB trip.							
13:53 15:09 15:58	16:09 20:38	Sirajgonj GAS 410 MW Unit-4 was sync. Agargaon-Satmasjid 132kV Ckt-1 Scheduled Brahmanbaria-Narsinghdi 132 kV Ckt-1 Force	S/D from Agargaon 230/132kV end ad S/D from Brahmanbaria 122/22/	Due to Relay Test by SPMD						
15:58 16:26 19:00	17:02	Brahmanbaria-Narsinghdi 132 kV Ckt-1 Force Agargaon-Satmasjid 132kV Ckt-2 Scheduled Evening Peak Generation: 10368 MW	S/D from Agargaon 230/132kV end	Due to Relay Test By SPMD						
22:36	22:40	Sylhet CCPP 225 MW GT was shutdown du KSRM-KYCR 132kV Ckt-1 is restored.	e to control system upgradation work	ί.						
23:38 01:13		Bibiyana South 400 MW GT was sync. Bibiyana-3 400MW CCPP GT was shutdown	due to maintenance.							
05:00 07:17		Minimum Generation:6811 MW Bhulta-Rampura 230 kV Ckt-3 Scheduled S/I	D from Rampura 230/132kV end Du	e to S/D for Annual maintenance and from						
07:24		Bhulta 400/230kV end Due to Due to Deadlin BIPTC S/S 20DF11 Tripped showing 20DF1	e check. 1 relays.							
07:31 07:33		Rangpur 132/33kV S/S T-1(414T) HT Forced Rangpur 132/33kV S/S T-2 (404T) LT Forced	I S/D Due to None I S/D Due to None					60.0MW I	oad interrup. oad interrup.	
07:35 07:36		Rangpur 132/33kV S/S T-1(414T) LT Forced Rangpur 132/33kV S/S T-2 (404T) HT Force	S/D Due to Nesco Burirht feeder bu	s loop open us loop open				60.0MW I	oad interrup. oad interrup.	
	Sub Divisional Engir					utive Engi			ndent Engineer	
N	Network Operation Divi	ISION			Network	Operation	UVISION	Load D	espatch Circle	