	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER							
				DAILY RE	PORT		Reporting Date	25-Dec-23
Till now the maximum y The Summary of Yester Day Peak Generation	generation is : - rday's	24-1	15648.0 Dec-23 Generation & Der 9141.0 MW	nand Hour :	21:0	0 Hrs on Today's Actual Min C	19-Apr-23 len. & Probable Gen. & Den 5:00	and 6658
Evening Peak Generation			10203.0 MW 10203.0 MW	Hour :	18:00			11580
E.P. Demand (at gen end) Maximum Generation Total Gen. (MKWH)						Max Demand (Evening Reserve(Generation of Load Shed	nd)	10000 1580 0
Export from East grid to We	est grid :- Maximum		EXPORT / IMPORT	Hour : System Load Fact THROUGH EAST-WEST INTERCO	DNNECTOR 180 MW at	7:00	Energy	
Import from West grid to Es	ast grid :- Maximum Water L	evel of Kaptai Lake at 6:00 A M on 94.66 FL(MSL),	25-Dec-23		MW at curve : 103.70	- Ft(MSL)	Energy	
Gas Consumed :		Total =	730.03 MMCFD.		Oil Consumed (PD			
							HSD : FO :	
Cost of the Consumed Fue	il (PDB+Pvt) :		Gas : Coal :	Tk102,400,498 Tk436,538,176	OII	: Tk211,567,742	Total	TK750,506,415
		Load Sheddin	o & Other Information	18430,030,170	Gi	: 11/211,307,742	IOM	16/30,306,413
Area		Yesterday		Estimated Demand (S/S end)		Today Estimated Shedding (S		
Dhaka		MW	100	MW		Estimated Shedding (S	/Send) MW	Rates of Shedding (On Estimated Demand)
Chittagong Area Khuina Area		0 0	1:00 1:00	928 1298			0	0%
Rajshahi Area Cumila Area Mymensingh Area		0 0	200 200	1126 927 689			0	0% 0%
Nymensingh Area Sylhet Area Barisal Area		0 0	1:00 1:00	689 387 322			0	0%
Rangpur Area Total		0	1:00	629			0	0%
		Information of the Generating Units under	shut down.					
		Planned Shut- Down			Forced Shut-Dow 1) Barapukuria ST:	nn Linit-12		
					3) Shaihazar 330 k	w		
					4) Baghabari-71,10 5) Raozan unit-2 6) Siddhirganj 210 I	0 MW		
					6) Siddhirganj 210 f	4W .		
Outage	Restore	Additional Information of Ma	chines, lines, Interruption / Forced	Load shed etc.				Remark
Time 8:07	Time	Mirsharai 150 MW Syncronized.						
8.07 8.08 8:10	1	Energypac Power Venture Thakurgaon Ltd. Syn Bangruir 113 MW PP (Confidence) Syncronized	icronized. 1					
8:16 8:17	16:21	Raozan 25 MW PP Syncronized. Ashuganj 150MW PP (Midland) Syncronized. Amura-Chapainawabganj-132KV Ckt-1 Schedu	led SID from Amoura 132/33kV and D	ue to Annual Maintenance work and	1 from			
8:18	17:00	Bibiyana-Kaliakoir 400 kV Ckt-2 Scheduled S/D	e. from Kaliakoir 400/230/132kV end Di	ue to Annual Maintenance. and from				
8:18	16.58	Bibiana 400/230kV end Due to 4M						
8:19 8:20 8:20	9.38 9.37 18.28	Rajahahi 230/132/33KV S/S 230 KV BIPTC Cki Bogura 132/33KV S/S Transformer-3 LT Sched Bogura 132/33KV S/S Transformer-3 HT Sched Cox/sbazar-Dohazari 132 KV Cki-2 Scheduled S	uled S/D Due to Annual Maintenance. Uled S/D Due to Annual Maintenance. //D from Cossbazar 132/2014 and Com	e to Annual Maintenance, port for-				
8.22		Dohazari 132/33kV end Due to annual deadline	checking.					
8:29 8:31 8:34	14:41 16:58	Karnaphuli Power Ltd. Synctronized. Ramganj 132/33KV SIS Ramgonj. Desh Energy HVDC Bineramera- Rajshahi 230kV Cit-1 Sche Sirajganj 132/33KV SIS 13-(435) LT Scheduled Keraniganj-Nawabganj 132KV Cit-1 Scheduled Keranigonj 230/132/33KV end Due to For maint	Cit-01 Scheduled S/D Due to Annual tuled S/D from BIPTC end Due to For	Maintenance. Annual Maintenance at Rajshahi enc	1.			
8:34 8:35	15:54 16:00	orrajganj 132/33kV S/S T3-(435) LT Scheduled Keraniganj-Nawabganj 132kV Ckt-1 Scheduled Keranigonj 230/132/33kV end Due to Fry model	oro Due to Annual Maintenance. S/D from Nawabganj 132/33kV end Di enance work purbose.	ue to Annual Maintenance. work and	from			
8.35 8.36	15:53	Sirajganj 132/33kV S/S T3-(435) HT Scheduled Madanganj 102 PP(Summit) Syncronized.	S/D Due to Annual Maintenance.					
9.37	15:37 15:36	Sinajani 132/33W SIS T3-(45) HT Scheduled Madangani 102 PP(Sumrit) Syncronized. Bog-Sherpur 132/33W SIS Transformer-2 (414 Bog-Sherpur 132/33W SIS Transformer-2 (414 Gopalgani 400/132W SIS 400W Payar CH-2 F Joypurhat 132/33W SIS Transformer T-3 (427	T) LT Scheduled S/D Due to For Annu T) HT Scheduled S/D Due to For Annu	al Maintenance. Jal Maintenance.				
8:37 8:40 8:40 8:40	15:36 19:45 16:24 15:34	Gopalganj 400/132kV S/S 400kV Payra Ckt-2 F Joypurhat 132/33kV S/S Transformer T-3 (427	Toject Work S/D Due to SAS COMMI T) LT Scheduled S/D Due to Annual M	SSIONING laintenance. for T-3 Transformer (42	71).		12.0MW load interrup.	
8:40 8:41	15:31 16:22	Sherpur 132/33kV S/S Transformer- 03 LT Sch Sherpur 132/33kV S/S Transformer- 03 HT Sch Jownurhat 132/33kV S/S Transformer T-3 (427	eduled S/D Due to 33 KV Bur PT ream eduled S/D Due to 33 KV Bur PT ream T) HT Scherbied S/D Due to Annual N	range. range. laintenance for T-3 Transformer (42	71)		12.0MW load interrup. 12.0MW load interrup.	
8:49	16:42	Sofportan 122/334V 8/6 Transformer: 03 LT Sch Sherpur 132/334V 8/6 Transformer: 03 LT Sch Sherpur 132/334V 8/6 Transformer: 03 LT Sch Joypurhat 132/334V 8/6 Transformer: 03 LT Sch Japaner: 132/334V 8/6 Transformer: 03 LT Sch Japaner: 132/334V 8/6 Transformer: 03 LT Sch Palashbari 132/334V end Dae to Annual Mainte Daesen: 0402020LT DE 12 LT Action 4 and 02	ed S/D from Mahasthangarh 132/33k/ nance.	V end Due to Annual Maintenance. a	nd from			
8:50	11:15	Sonargaon 132/33kV S/S BUS A Scheduled S/ going on. For this purpose Bus-A Shutdown. ne Purbasadipur-Thakurgaon-EPV 132kV Ckt-2 Sc			k			
0.07		Purbasadipur Inakurgaon-EPV 132XV Cki2-36 and from Purbasadipur 132/33KV end Due to Ar Harhazari 230/132/33KV S/S MT-01 LT Schedu Cumilla(N) 230/132/33KV S/S 132KV T-04 HT S	neduled S/D from Inakulgaon 132/33 inual Maintenance. Ied S/D Due to Annual Maintenance	kv end Due to Annual Maintenance.				
9.05 9.05 9.05	16:50 14:22 14:23 16:50	Cumilia(N) 230/132/33kV S/S 132kV T-04 HT S Cumilia(N) 230/132/33kV S/S 132kV T-04 LT S Hathazari 230/132/33kV S/S MT-01 HT Schedu	cheduled S/D Due to Annual Maintena cheduled S/D Due to AM.	ance.				
9.05 9.05 9.07	16:50	Hathazari 230/132/33kV S/S MT-01 HT Schedu United Payra Power Ltd. Syncronized.	led S/D Due to Annual Maintenance.					
	0.12	United Payra Power Ltd. Syncronized. Bibiyana-Fenchugani 230 kV Ckt-2 Scheduled S Ashugani 230/132/33kV S/S TR-OAT-12 LT is n Ashugani 230/132/33kV S/S TR-OAT-12 LT is n	sib from Bibliana 400/230kV end Due I estored. estored	10 AM.				
9:17 9:17	9:14 16:44 16:44	Ishuldi 132/33kV 8/8 132/33 kV I-1 HI Sched.	and S/D Due to A/M.					
9.20 9.31 9.31	13:49	Initial 152/53/V 9/81 52/53/V 11/E1 6/00/ Chapainawabgari 100 MV Peaking PP Shutio Jangalia 52 MW PP (Lakdanavi) Syncronized. Moghbazar-Rampura 152/V Cht-1 Scheduler, Hathazari 100 MV peaking PP Syncronized. Maniknagar-Siddhrigan 220/W Cht-2 is restored. Nachbarger Siddhrigan 220/W Cht-2 is restored.	wn.					
9:37		Mognbazar-Hampura 132XV Ckt-1 Scheduled S Hathazari 100 MW peaking PP Syncronized. Maniknanar-Sidthirnani 230kV Ckt-2 is restored	D from Mogbazar 132/33kV end Due	to Annual Maintenance.				
9.53 9.56	9:40 13:48 17:38	Moghbazar-Rampura 132KV Ckt-1 Scheduled S Biblyana-Fenchuganj 230 kV Ckt-2 Scheduled S Mymensingh 132/33KV S/S Transformer-2 (414			jbazar S/S			
9.58 9.58	16:41 16:40	Mymensingh 132/33kV S/S Transformer-2 (414 Mymensingh 132/33kV S/S Transformer-2 (414	T) LT Scheduled S/D Due to Annual M T) HT Scheduled S/D Due to Annual N	laintenance works. laintenance works.				
10:02 10:09 10:11		Mymensingh 132/33kV S/S Transformer-2 (414 Anwara 300 MW PP (United) Syncronized. Judiah 100 MW Unit-1 (Acorn) Syncronized. Feni Lanka Power Syncronized.						
10:12	16:54	Jangalia 33MW PP (Summit) Shutdown. Rhuth 400/2200/ 9/9 ATP 01 MT Schothalod 9	D Due to Annual Maintenance Work.					
10:17 10:19	1	Gagnagar 102 MW PP (Digital Power) Syncron Chandpur 115(Doreen) Syncronized. Natore 52 MW PP (Rajlanka) Shutdown.	ized.					
10:19 10:28 10:28 10:31	16:58	Natore 52 MW PP (Rajlanka) Shutdown. Natore 52 MW PP (Rajlanka) Syncronized. HVDC Bheramera- Rajshahi 230kV Cit-1 Scher	tuled S/D from BIPTC and Due to For	relay testing (Main.2 ARR)				
10:31	16:58							
10:35 10:45	12.55	Natore 52 MW PP (Rajania) Shutdown. Kodda 300 MW PP Unit-2 (Summit) Syncronize Bhakka-Mymensingh 132 kV Cit-2 Scheduled 3 from Bhakka 132/33W end Due to Tree trimmi	d. 3/D from Mymensingh 132/33kV end D	Due to Maintenance works at Bha en	d and			
10:48 11:02	17:44							
11:02 11:03	17:44	Katabilar 50 MW PP (Romann) Synchronado Haripur-Sonargaon 132W Cik-1 Scheduled SID Chapainawabgan) 100 MW Peaking PP Syncro Haripur-Sonargaon 132W Cik-2 Scheduled SID Bagura 13 MW PP (Confidence)-2 Syncroniza Kanchan Purbachal Power Generation Ltd. Syncroniza Communication 2020 PU PD Confidence) 2020	nized. from Haripur 230/132kV end.					
11:26 11:27 11:30	17:16	Bagura 113 MW PP (Confidence)-2 Syncronize Kanchan Purbachal Power Generation Ltd. Syn Sonargaon 132/33kV S/S BUS B Scheduled S/I	d. cronized. D Due to Touristic chemical Row externs.	ion work and pro-commissioning				
11:30	15:37	work going on. For this purpose Bus-B Shutdow Haripur 230/132kV S/S Ullon (Maniknagar-2) So	in needed. theduled S/D Due to Bay maitenance :	siddhirganj.				
11:31 11:33 11:39	1	bithangun 132/301/326 Cost Solutidatio 21 work going on. For this purpose Bus-B Shuddw Haripur 2301/326/V SIS Ulton (Manikingar-2) So Haripur-Haripur (360MW) 230K/ Cit-3 Scheduled SID 1 Haripur-Haripur (360MW) 230K/ Cit-2 Schedul Rampal 400/230K/ SIS Bus Reactor Forced SI Telanaf 20MW PP (Solaritech) Shuddown.	rom Narshingdi 132/33kV end Due to i ed S/D from Haripur 230/132kV end D Due to Due to Due	Haropur End Scheduled Shutdown. ue to CB-842 Replacement work				
11:39 11:40 11:40								
11:41	14:37 14:36	Mahashangarh 132/33KV S/S 406T MTR1 LT S	Scheduled S/D Due to Tan-Delta Test.					
11:50 12:15 12:15 12:16	13:10	Teknaf 20MW PP (Solartech) Syncronized. Sonargaon 132/33kV S/S Tr-1 LT Forced S/D E	Due to Emergency maintenance work	of 33KV Kabilganj feeder Y-ph ( Bus I	loop cable blast) By PBS.		35.0MW load interrup.	
13:12	13.09	Sonargaon 132/33kV S/S Tr-1 HT Forced S/D I Mechanism 104 MW PR (OPCL) Struttown	Due to Emergency maintenance work	of 33kV Kabilganj feeder Y-ph ( Bus I	loop cable blast) By PBS.		35.0MW load interrup.	
13:14	:	Haripur 412 MV CCPP Syncronized. with rema Teknaf 20MW PP (Solartech) Syncronized. Beghabari 50 MW Peaking PP Syncronized.	nis-GT					
13:19 13:27 13:35	17:27	Confidence Power Bogura Unit-1 113 MW Syn	D from Hanpur 230/132kV end. pronized.					
13:55 14:14	15:36 17:40	Moghbazar-Rampura 132kV Ckt-2 Forced S/D f	rom Mogbazar 132/33kV end Due to Y	when stability test by COMO for	Dver			
14:27	22.25	TCCL/Tasnim Chemical Ltd.) bay extension. Agargaon 230/132kV S/S 230kV Transformer-1 Beghabari 50 MV Peaking PP Shutdown.	(705T1) LT Scheduled S/D Due to P	RV maintenance.				
14:29 14:30 14:38	22.24 17:23							
14:39	17:23 17:22 -	Mahasthangarh 132/33kV S/S 416T MTR 2 LT Mahasthangarh 132/33kV S/S 416T MTR 2 HT Feni 22MW PP (Doreen) Forced Shutdown. wit	Scheduled S/D Due to Tan-Delta Test h remarks:- line maintenance by PDB					
15:32	15:45	Feni 22MW PP (Doreen) Forced Shutdown. with Feni 11 MW PP (Doreen) Tripped. Khulha (C) SIS KPCL-2 is restored.	én 67					
16:00 16:01		Meghnaghat 100 MW(IEL) Syncronized.	82-51					
16:01 16:03 16:07	1	Namigori Technik Pr(Dutch Bangla) Syncronized Siddhirgani 100 PP(Dutch Bangla) Syncronized Noapara 40 MV PP (Kharjahan Al) Syncronize Nababgarj 55 MW PP (Southern power ) Syncr	d.					
16:11	1	Nababganj 55 MW PP (Southern power ) Syncr Dohazari -Kalaish 100 MW Peaking Syncronize Amura 50 MW PP/Sinha) Syncronized.	onized. d.					
16.25 16.28 16.35		East 22MM/ PR (Dorsen) Supremited						
16:40	1	Khuha 115 PP MW (KPCL-2) Syncronized. Katakhali 50 MW Peaking PP Syncronized. Keranigarj 100 MW PP (Powerpac) Syncronized.	d.					
16:44 16:48 16:50	1	Kaptai 7 MW Solar PP Shutdown. Kamalaghat 54 MW PP(Banco Energy) Syncro Feni 11 MW PP (Doreen) Syncronized.	nized.					
16:50								
17:01 17:01 17:13	1	Santahabali S MW Solai Paris Sridbowi. Santahar 50 MW Peaking PP Syncronized. Manikganj 55 MW PP (Northern) Syncronized. Titas 50 MW Peaking PP Syncronized.						
17:13 17:14 17:17	1							
17:17 17:17 17:20 17:20	1	Taina 2000 PC 911- Synctonization Taina 2000 PP (Solar Shutdown, Sinajgorij 6.55 MW Solar Shutdown, Jangala 33MW PP (Summit) Syncronizad. Teesta Solar Limited Shutdown, Sympa Solar Limited Shutdown, Sector Ghor Dut Juh Chudown,						
17:24	1							
17:27 17:29 17:31	1	Mongla Orion 100 MW Solar PP Shutdown. Feni 11 MW PP (Doreen) Tripped. Sutiakhali 50 MW Solar PP Shutdown						
17:33		Sutiakhali 50 MW Solar PP Shubdown. Meghnaghat 104 MW PP (OPCL) Syncronized. Intraco Solar 30 MW Shubdown.						
17:46 17:48	:	Siddhirgonj 2*120 MW GTPP Shutdown. with re Barisal 110 MW PP (Summit) Syncronized.	marks:- GT-2					
18:00 18:01 18:04		Evening peak generation: 10203 MW. Baghabari 50 MW Peaking PP Syncronized. Bagura 113 MW PP (Confidence)-2 Shutdown.						
18:16 18:17	1	Mangpur 20 MW GTPP Shutdown. Meghnaghat 100 MW(IEL) Shutdown.						
18:30 18:34	:	Summit Power Madhabd Control Room Shutdor Katakhali 50 MW PP (Northern) Shutdown.	wn.					
	Sub Divisional En Network Operation D	gineer Division			Executive Engi Network Operation	neer Division	Superintendent Enginee Load Despatch Circle	r