				POWER GRID COMPANY OF B NATIONAL LOAD DESPA DAILY REPOR	TCH CENTER	.TD.				
Till now the maximum g	eneration is · •		15648.0			21:0	0 Hrs on	19-Apr-2	Reporting Date :	18-Dec-23
The Summary of Yesterd	day's	1	7-Dec-23 Generation &				Today's Actual Min		able Gen. & Dema	nd
Day Peak Generation : Evening Peak Generation :			8567.0 MW 9648.0 MW	Hour : Hour :	12:00 19:00		Min. Gen. at Available Max Genera		5:00	6274 11770
E.P. Demand (at gen end)			9648.0 MW	Hour :	19:00		Max Demand (Evenin			9800
Maximum Generation :			9648.0 MW	Hour :	19:00		Reserve(Generation e			1970
Total Gen. (MKWH) :			189.311 EXPORT / IMPO	System Load Factor RT THROUGH EAST-WEST INTERCONN	: 81.76%		Load Shed			0
Export from East grid to We	st grid :- Maximu	um	EXPORT/IMPO	KT THROUGH EAST-WEST INTERCOM		at	7:00		Energy	
Import from West grid to Ea	ist grid :- Maximu	um			MW	at			Energy	
Actual :	el of Kaptai Lake	at 6:00 A M on 95.81 Ft.(MSL)	18-Dec-23	Rule cu	irve: 10	04.40	Ft.( MSL )			
			,							
Gas Consumed :		Total =	812.65 MMCFD.		Oil Consu	umed (PDI	B):	HSD :		
								FO :		
Cost of the Consumed Fuel	(PDB+Pvt) :		Gas : Coal :	Tk107,149,335 Tk378,998,989		Oil	: Tk133,406,951		Total	Tk619,555,275
·			coal .	1K370,990,909		01	. 1K133,400,931		Total .	1019,000,270
		Load She	dding & Other Information							
Area		Yesterday					Today			
Aica		reatereday		Estimated Demand (S/S end)			Estimated Shedding (	S/S end)		Rates of Shedding
Dista		MW	0.00	MW				MW		(On Estimated Demand)
Dhaka Chittagong Area		0	0:00 0:00	3338 910					0	0% 0%
Khulna Area		0	0:00	1272					0	0%
Rajshahi Area		0	0:00 0:00	1104					0	0% 0%
Cumilla Area Mymensingh Area		0	0:00	909 675					0	0%
Sylhet Area		0	0:00	380					0	0%
Barisal Area Rangpur Area		0	0:00 0:00	315					0	0% 0%
Total		0	0.00	617 9520					0	0%
		-							-	
		Information of the G	enerating Units under shut down.							
		Planned Shut- Down			Forced S	Shut- Dow	'n			
					1) Barapu	ukuria ST:				
					2) Ghoras					
						azar 330 N bari-71,10				
					5) Raozar					
					<ol><li>6) Siddhir</li></ol>	rganj 210 M	AW .			
Outage	Restore	Addition	nal Information of Machines, line	s, Interruption / Forced Load shed etc.						Remark
Time 08:02	Time 14:43	Chowmuhani 122/22kV/ S	/S TR2 Scheduled S/D Due to Due	to vestly maintonance						
08:02	14:43	Ashuganj 55 MW PP (Pr		to yearly maintenance						
08:19	15:29	Baroaulia-Hathazari 132 k	V Ckt-2 Scheduled S/D from Bard	aulia 132/33kV end Due to Annual Maintenar	ice					
08:23	19:36		R-2 LT Scheduled S/D Due to Annu							
08:24 08:27	17:34			to Annual Maintenance and Dead Line Check a 400/230kV end Due to For dead line checki						
08:27	10:55		Ckt-1 Scheduled S/D from Rajshal		ng.					
08:28	16:32		1-(415) LT Scheduled S/D Due to							
08:29	12:20		-03 LT Scheduled S/D Due to annu							
08:30 08:32	14:29 15:06		ansformer-1 LT Scheduled S/D Du 2kV Ckt-2 Scheduled S/D from S	idpur 132/33kV end Due to Annual maintenal	nce work					
08:34	14:54			ushtia 132/33kV end. and from Bheramara 23						
08:37	16:34			arishal 230/132kV end Due to Annual mainten						
08:38 08:48	17:06 16:58			pura 230/132kV end Due to Annual maintena inbazar 400/230/132kV end Due to Annual m						
09:02	16:47			Brahmanbaria 132/33kV end Due to Annual						
09:06	14:42	Ashuganj-Brahmanbaria	132kV Ckt-2 Project Work S/D from	m Brahmanbaria 132/33kV end Due to LA rep	placement work					
09:11	17:33			nazari 132/33kV end Due to Annual Maintena						
09:18	16:30 14:31			nira 132/33kV end Due to Yearly maintenance Due to Annual maintenance of GT-2 X/Forme						
09:26	15:22		4 (436T) LT Scheduled S/D Due to		51					
09:26		Siddhirganj 230/132kV S/	S 230kV BUS A Scheduled S/D D	ue to Annual maintence						
09:35	16:56			uled S/D Due to Annual maintenance works						
09:37 09:37	12:27 12:27		422T HT Scheduled S/D Due to Re 422T LT Scheduled S/D Due to Do							
09:51	12:27	BIPTC S/S 10CF16 Force	ed S/D Due to Rectification work de	ue to trip						
09:55	15:22	Ashuganj 230/132/33kV 8	S/S SHUNT REACTOR-2 Schedule	ed S/D Due to Maintenance work by apscl sub						
10:11	15:32			n Haripur 230/132kV end Due to S/D taken b	y HPL.					
10:36 10:40	12:11			arh to Tetulia 33 KV grid line tripped. led S/D Due to DS Red Hot maint.						
11:10	11:21			D Due to 33KV Bus connector Disconnect				12.0MW	load interrup.	
11:16	13:22	Aminbazar-Keraniganj 23	0kV Ckt-1 Scheduled S/D from Ke	ranigonj 230/132/33kV end Due to work by T		nt.				
11:52	16:45			eduled S/D Due to Annual Maintenance work						
12:12 12:27	15:53 16:20		-02 HT Scheduled S/D Due to Ann	S/D Due to For Oil leakage removed.						
12:28	10.20			132 KV CT change. Clearance from NLDC.						
12:35	20:16		402T LT Scheduled S/D Due to Do							
13:23	14:39	Aminbazar-Keraniganj 23	0kV Ckt-2 Scheduled S/D from An S/S SHUNT REACTOR-3 Forced \$	hinbazar 400/230/132kV end Due to Teleprote	ection Test					
15:19	15:40	Natore 132/33kV S/S TR-		S/D						
16:40	17:01			di 132/33kV end showing Dist Trip , C-Phase	e, Zone-1. relays	s.				
	18:00	Shyampur 230/132kV S/S	S 230 kV APR (D04) is restored.							
18:36	18:03	APR-Hasnabad 230kV C		T 2						
18:36			TPP Syncronized with remarks:- G TPP Syncronized with remarks:- G							
	19:42	Agargaon 230/132kV S/S	230kV Transformer-1 (705T1) H	F is restored.						
06:48	07:14	Coxsbazar 132/33kV S/S	415T-T2 HT Forced S/D Due to H	igh Temperature Maintenance.				15 MW I	oad interrup.	
06:54 07:26			2kV Ckt-1 Project Work S/D from Auxiliary Tr-1 LT Scheduled S/D E							
07:35				ranigonj 230/132/33kV end Due to Annual ma	aintenance work					
07:38			-01 LT Scheduled S/D Due to annu							
	I	1						I		
	Sub Divisional Er					tive Engir Operatior			tendent Engineer	
Netv	work Operation				Network	Sperduol	- Entratori	Load	Despatch Circle	