| 15648.0 | 12-Dec-23 | Generation & Demand | Hour: | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 12:00 | 21:00 Hrs on 19-Apr-23 20 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. a Ceneration Available Max Generation Max Demand (Evening): Reserve(Generation end) Lead Shade Till now the maximum generation is :The Summary of Vesterday's Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Maximum Generation : Total Gen. (MKWH) : Total Gen. (Mxwr) Export from East grid to West grid : Maximum Import from West grid to East grid : Maximum Water Level of Kapital Lake at 6:00 A M on 96:57 : 105.00 Oil Consumed (PDB): HSD : FO : Gas : Coal : Tk91,745,108 Tk349,849,092 Total : Tk726,657,231 Oil : Tk285,063,031 Today Estimated Shedding (S/S end) MW Estimated Demand (S/S end) MW/ 3505 855 1159 1159 155 709 399 331 648 9992

Information of the Generating Units under shut down.	Information of the Generating Units under shut down.	
Planned Shut- Down	Forced Shut-Down	
	1) B amputuria ST: Unit- 1, 2 2) Ghorass-3, 7, 3) Shajibazar 330 MW 4) B aghabar-1, 100 MW 5) Raozan unit-2 6) Siddhirang-12 to MW .	
	[" " " "	

		6) Siddhirganj 210 MW .
Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc. Remark
8:00	Time -	Malancha, Ctg. EPZ (United) Shutdown.
8:02 8:04	16:09	United Payra Power Ltd. Syncronized. Khulan(2) FAMania (§) 1324V CH2 Scheduled S/D from Khulna(\$) 230/1324V end Due to Annual Maintenance Work.
8:05		and from Khulna (C) and Due to For Annual Maintenance. Meghanghan to MWI(EL) Syncronized.
8:05 8:07	:	Madanjanj-55 MW PP(Summit) Syncronized. Soectra Solar Plant Lut. Trioped.
8:07 8:09	16:53	Madangani 102 PP(Summil Syncronized. Gogalgan(I)WAdaripur 132W CAH Scheduled S/D from Gopalgan(I) 400/132W end.
8:09 8:13	14:35 17:25	Honadah Kushita 132W Cikt-2 Scheduled SID from Kushita 132/33W end Due to Annual Maintenance. Bogura 230/132W SIS T-02 LT Scheduled SID bue to Annual Maintenance.
8:13	17:25	Bogura 230/132kV S/S T-02 HT Scheduled S/D Due to Annual Maintenance.
8:14 8:14	15:51	Chapai 132/33W SIS T-3 (425T) LT Scheduled S/D Due to Annual Maintenance. Spectra Solar Plant Ltd. Syncorized.
8:15 8:16	15:50	Chapai 132/33W /SIS T-3 (425T) HT Scheduled S/D Due to Annual Maintenance. Gazipur 52 MW PP Symconized.
8:16 8:17	17:02	Daudskand i 12/33/W SIS Transformer 2 HT Scheduled SiO Due to Annual Maintenance Work. Kodda 150 MW PP B-R Symcronized.
8:19 8:19	:	Raczan 25 MW PP Syncronized. Hathazari 100 MW peaking PP Syncronized.
8:20	16:13	Purbasadipur-Saidpur 132kV Ckt-1 Scheduled S/D from Saidpur 132/33kV end. and from Purbasadipur 132/33kV end Due to A/M.
8:22 8:23	16:26	Gagnager 102 MW PP (Digital Power) Syncronized. Shahjibazzar-Senemangal 132V CAt-S zcheduled StD from Shahjibazzar 132/33kV end Due to SrD Taken y Sreemongal Gird for
8:26		AM and from Sneemongol 132/334V end Due to Annual Maintenance works. Chapainawabgani 100 MW Peaking PP Syncoringson.
8:29 8:33	:	Natine S2 MW PP (Rajjanka) Syncronized. Feni Lanka Power Syncronized.
8:35	16:08	Khulun (S)-Satkhira 132AV Ckt-1 Scheduled S/D from Khulna(S) 230/132kV end Due to Annual Maintenance Work and from Satkhira 1323AV end Due to Yearly maintenance.
8:35 8:37	-	Chandpur 115(Doreen) Syncronized.
8:37		Teknal 20MW PP (Sclartech) Shutdown. Keraniganj 100 MW PP (Powerpac) Syncronized.
8:38 8:38	14:34 18:17	Gooplagin (13/23/31V) SIS T2 LT Scheduled SID Due to Change to breaker pole transformer -2 (Blue phase). Aminibazar 40/23/01/32/31V SIS ATR-03 LT Scheduled SID Due to Annual Maintenance.
8:39 8:39	17:33 14:34	Aminbazar 400/230/1324V SIS ATR-03 HT Scheduled SID Due to Annual Maintenance. Gopalgan 132/334V SIS 24 Theothedide SID Due to Change to breaker pole.
8:41 8:45	:	Nospara 40 MW PP (Khajishan Ali) Syncronized. Mirshani 150 MW Syncronized.
8:46 8:47	18:26	Initiation 10 Min Spiritorities. Raczan 25 Min Spiritorities. Raczan 25 Min Spiritorities. Kaliakoir-Kodda(300MN) 230kV Ckt-1 Scheduled SiD from Kaliakoir 400/230/132kV end Due to Annual Maintenance, and Dead line checking.
8:48	-	Katakhali 50 MW PP (Northern) Syncronized.
8:49 8:49		Adain-Rahanpur ck-1 was scheduled SD. Jangalia SZ MVP (Ladkana) Syncronized.
:	8:50 8:51	Madaripur 132/33kV SIT-1405T HT is restored. Madaripur 132/33kV SIT-1405T LT is restored.
8:51 8:51	16:44 16:39	Barapukuria 230/132/33V SR 230/132 KV T-01, 703T LT Scheduled S/D Due to Annual Maintenance work. Barapukuria 230/132/33V SR 230/132 KV T-01, 703T HT Scheduled S/D Due to Annual Maintenance work.
8:53 9:04	-	Rupsha 105 MW PP (Orion rupsha) Syncronized. Kamaphuli Power Ltd. Syncronized.
9:05	14:27	Kodda 132/33kV S/S Tr-2 (416T) LT Scheduled S/D Due to Annual Meintenance.
9:06 9:14	14:25	Kodda 132/33kV SIS Tr-2 (416T) HT Scheduled SID Due to Annual Maintenance. Purbashal T1 was SD
9:22 9:23	16:34 16:33	Hathazari 230/13/23/3kV SiS shikolbaha-01 Scheduled SiD Due to Annual Maintenance. Shikalbaha 230/132kV SiS Hathazari - 01 Scheduled SiD Due to Annual Maintenance.
9:28	17:21	Bibiyana-Fenchugan 230 kV Ckt-1 Scheduled SID from Fenchugan 230/132/33kV end Due to Relay Test of Bibiyana Grid Substation and from Bibinar A00/230kV end Due to AM. Substation and from Bibinar A00/230kV end Due to AM.
9:29 9:43	17:30	Teknar 20MW PP (Solartech) Syncronized. Aminibazar 400/230/13/23V SS 230 k PBu 92 Scheduled S/D Due to Annual Maintenance.
9:45	- 17.30	Santahar 50 MW Pe (Northern) Shuddown. Santahar 50 MW Peaking PP Syncronized.
9:50 10:01	12:46	Shahjadpur 132/33kV S/S T-4(435T) LT Forced S/D Due to 33kv CT Oil Leakage Maintenance Work.
10:02 10:05	12:45 11:35	Shahjadpur 13/2334V SIS T-4(4515) HT Forod SID Due to 33kv CT Oil Leakage Maintenance Work. Amnura 13/23/34V SIS T-1(4051) T. Scheduled SID Due to Oil sample collection [SID DUE OF THE SID DUE OF THE SID DUE OF OIL STA
10:06 10:12	11:34	Amnura 132/33k/ 9/ST 1-1 (406T) HT Scheduled S/D Due to Oil Sample Collection Feni Lanka Power Shutdown.
10:15 10:17	13:11	Savar 13/2/33/V S/S Bux-3 Scheduled S/ID Due to Maintenance work of L-31 & L-32 feeder of DPBS-3. Kamalaghat 54 MW PP(Banco Energy) Syntronized.
10:18 10:22		Nababagan S MW PP (Southern power) Syncronized. Patenga S0MW PP (Baraka) Tripped.
10:44		Juldah 100 MW Unit-1 (Acorn) Syncronized.
11:01 11:01		Kanchan Purbachai Power Generation Ltd. Syncronized. Patenga SOMW PP (Baraka) Syncronized.
11:32	11:10 14:33	Magura 132/33kV 9/S T-2 (415T) HT is restored. Siddhigan 132/33kV 9/S T-2 (415T) HT is restored. Siddhigan 132/33kV 9/S 120/33kV 9/S 120/kV ECOS 017 Scheduled S/ID Due to 07I & WTI meter checking in unit transformer by EGCB
11:34 11:36	:	Titas 50 MW Peaking PP Syncronized. Baoura 113 MW PP (Conflience-b2 Syncronized.
11:37 11:38	12:21 12:15	Amnura 132/35W S/S T-2 (416T) LT Scheduled S/ID Due to Ol sample collection. Amnura 132/35W S/S T-2 (416T) HT Scheduled S/ID Due to Ol sample collection.
12:00 12:18	-	Day peak generation is 8827MV Kamalaghat 54 MW PP(Banco Energy) Shutdown.
12:27		Feni Lanka Power Syncronized.
12:36 12:52	-	Nababganj 55 MW PP (Southern power) Shutdown. Jodise Power Syntromized.
13:03 13:11		Confidence Power Bogurs Unit-1 113 MW Syncronized. Siddringen 358 MW COPP Shutdown-with remarks- ST
13:21	13:29	Siddhiganj 335 MW CCPP Shutdown, with remarks GT Khulshi 132/33X/ VSR Khulshi Panajula Circuit 2 in estored. Khulshi 132/33X/ VSR Khulshi Panajula Circuit 2 in estored.
13:59 14:05	-	Gagnagar 102 MW P (Digital Power) Shutdown. Feni Lanka Power Shutdown.
14:46 14:51	47:04	Mirsharai 150 MW Shutdown.
14:52	17:24	Bogura 230/132KV SiS 132KV Main 1 Scheduled SiD Due to Annual Maintenance. Noapara 40 MW PP (Khanjahan Ali) Shuddown.
14:55 14:57	:	Kodda 150 MW PP B-R Shutdown. Keraniganj 100 MW PP (Powerpac) Shutdown.
14:58	15:06	Natore 52 MW PP (Rajlanka) Shutdown. Bogura-Natore 132 kV Ckt.2 is restored.
15:07 15:12		Siddhiganj 100 PP(Duth Bangla) Shutdown. Meshnaghat 100 MW(EL) Shutdown.
15:19 15:58	:	Technal 20MW PP (Solartech) Shutdown. Manikgan) 55 MW PP (Northern) Syncronized.
16:01 16:01	-	Malabagan J.S. MW PP (Southern power) Syncronized. Madangani 102 PPISummit Shudown.
16:02	:	Gagnagar 102 MW PP (Digital Power) Syncronized.
16:04 16:05	:	Kodda 150 MW PP B-R Syncronized. Katakhali 50 MW PP (Northern) Syncronized.
16:06 16:06	:	Feni Lanka Power Syncronized. Minshariat 150 MW Syncronized.
	16:20 16:21	Barishal 132/33/W SI 132 kv Summit power is restored. Barishal 132/33/W SI 132 kv Summit power is restored.
16:35 16:43	-	Fairidpur 50 MW Peelking PP Syncronized. Süddhigani 100 PP PQUtud Ranglas Syncronized.
16:45 16:45		Silomingan Tot Profession Banglas Syntronized. Kamalaghat 54 MW PP(Banco Energy) Syncronized. Katola 7 MW Solar PP Shutdown.
16:45	:	Dohazari -Kalaish 100 MW Peaking Syncronized.
16:49 16:49		Keraniganj 100 MW PP (Powerpac) Syncronized. Katakhali 50 MW Peaking PP Syncronized.
16:50	16:50	Bogurs-Rahanpur 400kV Ckt-2 is restored. Sarishabari 3 MW Solar Plant Phutdown.
16:51 16:51	:	Meghnaghat 100 MW(IEL) Syncronized. Adani - Rohanpur 400 kv line-1 was switched on.
16:55 16:56	:	Natore 52 MW PP (Rallanka) Syncronized.
16:58 17:06	-	Madenganj 102 PP(Summit) Syncronized. Baghaban 50 MW Peaking PP Syncronized.
17:07	:	Khulna 115 PP MW (KPCL-2) Syncronized.
17:10 17:10	:	Noapara 40 MW PP (Khaijshan Ali) Syncroinzed. Teknaf 20MW PD (Khaijshan Ali) Syncroinzed. Teknaf 20MW PO (Kolarenis) Bintdown.
17:11	17:13	Sirajon j 6.55 MW Solar Shutdown. Amihbazar Alaikoir 230W C42 is restored.
17:15 17:17	-	Sympa Solar Power 8 MW Shutdown. Teesta Solar Limited Shutdown.
17:17 17:20 17:24	:	Spectra Solar Plant Ltd. Shutdown.
17:29	:	Mongia Orion 100 MW Solar PP Shutdown. Sutiakhali 50 MW Solar PP Shutdown.
17:29 17:32	:	Rangpur 20 MW GTPP Syncronized. Intraco Sclar 3 MW Shutdoon.
17:51 18:27	:	Raozan 25 MW PP Synconized. Kamaphili Hybro PP Dull ut 4,5 Controt Room Syncronized: with remarks: - and u-5 was sync at 18:34
18:34 18:37	:	Rangpur 20 MW GTPP Shutdown. Barisall 110 MW PP (Summit) Syncronized.
18:37 18:40	:	Beara 70 MM Peaking PP Syncronized. Malancha, Ciq. EPZ (United) Syncronized.
19:19 19:30		wisalining, Cig. Erz. (United) Syncronized. Rampal 1320 MW (BIFPCL) Syncronized. with remarks:- U1 Evening Peak Gen. 10074 MW
19:31	:	Noapara 40 MW PP (Khanjahan Ali) Shutdown.
19:38		Katakhali 50 MW PP (Northern) Shutdown.

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