POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT											10 May 22	
Till now the maximum g	generation is : -		15648.0				21:00	Hrs on	19-Apr-23	orting Date :	10-Nov-23	
The Summary of Yesters Day Peak Generation	day's	9-Nov-	23 Generation & Dema 10048.0 MW	nd Hour:	10	2:00		Today's Actual Min G Min, Gen, at	Sen. & Probable G 6:00			7748
Evening Peak Generation :			11740.0 MW	Hour :		8:00		Available Max Generat				13324
E.P. Demand (at gen end) :			11740.0 MW	Hour :	18	8:00		Max Demand (Evening) :			10800
Maximum Generation : Total Gen. (MKWH) :			11740.0 MW 257.602	Hour : System Load		8:00 1.43%		Reserve(Generation er Load Shed	nd)			2524 0
Total Gen. (WKWH)			EXPORT / IMPORT TH	ROUGH EAST-WEST INTE	RCONNECTOR	1.4370		Load Sned				0
Export from East grid to West					792 M		at	7:00		Energy		
Import from West grid to East	st grid :- Maximum Water Lee	el of Kaptai Lake at 6:00 A M on			M	1W a	at	-		Energy		-
Actual :	Water Lev	100.21 Ft.(MSL),	10-100-20		Rule curve :	108	8.10	Ft.(MSL)				
Gas Consumed :		Total =	853.90 MMCFD.		Oi	il Consur	med (PDB):	HSD :			
									FO :			
0	(000 - 0 - 1)		0	TI-111 001 050								
Cost of the Consumed Fuel	(PDB+Pvt) :		Gas : Coal :	Tk114,094,052 Tk541,644,052			Oil :	Tk271,804,457		Total : Tk92	7 542 561	
		Lood Shadding									.,	
			& Other Information									
Area		Yesterday	Es	timated Demand (S/S end)				Today Estimated Shedding (S	/S end)	Rate	es of Shedding	
Dhala		MW		MW				-	MW	(On E	Estimated Demand))
Dhaka Chittagong Area		0 0:00		4308 1182					0		0% 0%	
Khulna Area		0 0:00		1655					0		0%	
Rajshahi Area		0 0:00		1438					0		0%	
Cumilla Area Mymensingh Area		0 0:00		1184 880					0		0% 0%	
Sylhet Area		0 0:00		494					0		0%	
Barisal Area		0 0:00		411					0		0%	
Rangpur Area Total		0.00		804 12357					0		0%	
				12331								
		Information of the Generating Units under	shut down.									
		Planned Shut- Down					hut- Down					
					1)) Barapul) Ghorasi	kuria ST: U	nit- 1,2				
							ai-3,7 zar 330 MV	v				
							ari-71,100	MW				
) Raozan						
					6)) Siddhirg	ganj 210 M	W .				
Outage	Restore	Additional Information of Ma	chines, lines, Interruption / Forc	ed Load shed etc								Remark
Time	Time											
	08:04	Dohazari 132/33kV S/S Power Transformer -T-2										
08:11	08:04	Dohazari 132/33kV S/S Power Transformer -T- Natore-Rajshahi 132kV Ckt-2 S/D from Rajsha		nce work								
08:11	11:12	Chattak-Sunamganj 132 kV Ckt-1 Project Work			oject work ckt-2 b	bay.			22 MW Power i	nterrupt.		
08:11	11:10	Chhatak 132/33kV S/S Sunamganj 1 S/D Due t	Removal of short loop between ph	ase to phase chhatak-suname	ganj Ckt-1.							
08:26 08:39	15:48 15:30	Bibiana 400/230kV S/S ICT-01 HT Scheduled S Sherpur 132/33kV S/S Transformer- 01 LT Sch	/D Due to AM eduled S/D Due to Annual Maintena	nce								
08:46	09:35	Dohazari 132/33kV S/S Power Transformer -T-2							30 MW Power i	nterrupt.		
08:56	15:31	Kulaura 132/33kV S/S TR-1 HT Scheduled S/D	Due to Annual Maintenance.									
08:58 09:09	17:14 15:40	Dohazari-Sikalbaha 132 kV Ckt-1 Scheduled S/ Brahmanbaria 132/33kV S/S 401T LT Schedule		I Maintenance Due to Dead Li	ne checking.							
09:11	13:49	Jhenaidah-Jhenaidah(New) 132kV Ckt-3 Sched		/ end Due to Annual Maintena	ance							
09:18	12:46	Jhenaidah 230/132kV S/S Jhenaidah2-Jashore	Ckt-2 Forced S/D Due to As per AL	DC order								
09:18	12:49	Jashore 132/33kV S/S JH-2(L1) Forced S/D Du		of T3 B-Bus DS								
09:20 09:25	17:25 14:10	Joydebpur 132/33kV S/S GT-2 HT Scheduled S Jamalpur 132/33kV S/S T-1 LT Scheduled S/D										
09:25	13:27	Siddhirganj 132/33kV S/S 120MW EGCB GT2 3	Scheduled S/D Due to Inspection of	unit Transformer -2, Work do	ne by EGCB							
09:26	16:27	New Tongi-Tongi 132kV Ckt-2 Scheduled S/D f	rom New Tongi end Due to Annual						1			
09:29	16:01	BIPTC S/S 20DF24 Scheduled S/D Due to Anni Bogura(New)-Bogura(Sherpur) 132 kV Ckt-2 Sc	al Maintenance.	V end Due to Annual Mainter	ance				1			
09:29	15:20 10:24	Mymensingh-Netrokona 132kV Ckt-1 Scheduled	I S/D from Mymensingh 132/33kV #	and Due to None	anud				1			
09:40		Satmasjid 132/33kV S/S 132 KV Agargaon-Satr	nasjid Line-1 S/D Due to Annual Ma	intenance.					1			
09:41	16:11	Agargaon-Satmasjid 132kV Ckt-1 Scheduled S/	D from Agargaon 230/132kV end Di	ue to Annual Maintenance					1			
09:41 09:52	16:23 16:38	Amnura 132/33kV S/S T-2 (416T) HT Schedule Ashuganj-Sreepur 230 kV Ckt-1 Scheduled S/D	from Ashugani 230/132/33kV end I	Due to Annual maintenance w	ork.				1			
09:53	16:39	Sreepur 230/132/33kV S/S Sreepur-Ashuganj C	kt-1 S/D Due to Sreepur-Ashuganj	ckt-1 line maintenance					1			
10:15	15:26	Mithapukur-Rangpur Confidence(100MW) 132	kV Ckt-2 S/D from Mithapukur 132	33kV end Due to Annual Mair	ntenance.				1			
10:19	10:25	Rahanpur 400/132 kv T-1 Transformer s/d due Hathazari 230/132/33kV S/S T-01 LT is restored							1			
10:34	15:58	Agrabad 132/33kV S/S MTR-02 S/D Due to Wh	ole Differential Relay of MTR-02 in	legration With SAS					1			
	10:50	Hasnabad 230/132kV S/S AUTO TR-3 HT is res	tored.						1			
11:29 12:14	15:19	Mymensingh-Netrokona 132kV Ckt-2 Scheduler Payra 400/132/33kV S/S 400/132/33 kV Auto T							1			
12:14 12:47	10:19	Payra 400/132/33kV S/S 400/132/33 kV Auto I Halishahar 132/33kV S/S 413T(TR-2) HT Force	d S/D Due to Emergency S/D Due to Annu	o 132 kV Primarv CT (R & Y)	Phase				10 MW Power i	nterrupt.		
14:04	14:36	Postogola 132/33kV S/S GT-2 HT Project Work	S/D Due to NIdc communication wo	orks								
14:27	15:19	Jamalpur 132/33kV S/S T-2 LT Project Work S/	D Due to T4 Transformer transporta	tion work					1			
14:27 14:35	15:19 17:20	Jamalpur 132/33kV S/S T-2 HT Project Work S Sonargaon 132/33kV S/S Bashundhara Line Sc							05 MW Power i	nterrunt		
14:35	11.20	Barisal(N)- Gopalgonj(N) 230 kv CKT-1 Charge	from Barisal(N) S/S.						33 MAY FOWER	monupe.		
	15:06	Aminbazar-Keraniganj 230kV Ckt-2 is restored.							1			
16:07	17:25	Rahanpur 400/132 kv T-1 Transformer Sync. Bhulta-Rampura 230 kV Ckt-3 is restored.							1			
	17:25	Hasnabad 132/33kV S/S 132/33kV 414 T-2 HT	is restored.						1			
19:45		Ghorashal: Unit-5 was synchronized.							1			
	22:40	Gopalganj 400/132kV S/S 400kV Rampal Ckt-2	is restored.						1			
01:42 05:13		Bibiyana South 400 MW tripped. Ghorasal Unit-4 was shutdown due to gas short	ade						1			
05:35		Bibiyana South 400 MW GT was sync.							1			
07:15		Bibiyana South 400 MW tripped.							1			
1									1			
1	1	i i							1			
	Sub Divisional Eng				N		tive Engine			5	Superintendent Er	