	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER										
				DAIL	Y REPORT				orting Date :	5-Nov-23	
Till now the maximum g The Summary of Yestero	eneration is : - lay's	4-Nov-	15648.0 23 Generation & I	Demand		21:0	00 Hrs on Today's Actual Min	19-Apr-23 Gen. & Probable G	en. & Demand		
Day Peak Generation : Evening Peak Generation :			10302.0 MW 12247.0 MW	Hour : Hour :		12:00 18:00	Min. Gen. at Available Max Genera	6:00 ation			8894 13604
E.P. Demand (at gen end) :			12270.0 MW	Hour :		18:00	Max Demand (Evenir	ig) :			12800
Maximum Generation : Total Gen. (MKWH) :			12247.0 MW 249.242	Hour : System Loa	d Factor :	18:00 84.80%	Reserve(Generation e Load Shed	ena)			804 0
Export from East grid to We			EXPORT / IMPOR	RT THROUGH EAST-WEST IN	1180	MW at	7:00		Energy		
Import from West grid to Ear Actual :	st grid :- Maximum V	/ater Level of Kaptai Lake at 6:00 A M on 101.41 Ft.(MSL).	5-Nov-23	-	Rule curve :	MW at 108.70	Ft.(MSL)		Energy		
Gas Consumed :		Total =	901.49 MMCFD.		Rule curve .	Oil Consumed (PD					
Gas Consumed .		Total =	301.43 WWGI D.			Oil Consumed (i b	ω,.	HSD : FO :			
Cost of the Consumed Fuel	(PDB+Pvt) :		Gas :	Tk126,874,541							
:			Coal :	Tk583,456,292		Oil	: Tk342,080,996		Total : Tk1,0	052,411,829	
Area		Load Shedding 8 Yesterday	Other Information				Today				
Alea		Y esterualy MW		Estimated Demand (S/S end) MW			Estimated Shedding	(S/S end) MW	Rati (On F	es of Shedding Estimated Demand)	
Dhaka		0 0:00		4308				0	(0	0%	
Chittagong Area Khulna Area		0 0:00 0 0:00		1182 1655				0		0% 0%	
Rajshahi Area Cumilla Area		0 0:00 12 0:00		1438 1184				0		0% 0%	
Mymensingh Area		0 0:00	1	880				0		0%	
Sylhet Area Barisal Area		10 0:00 0 0:00		494 411				0		0% 0%	
Rangpur Area Total		0 0:00 22		804 12357				0		0%	
Total		Information of the Generating Units under shut of	lown	12357							
		Planned Shut- Down	JOWII.			Forced Shut-Dov	vn				
						1) Barapukuria ST:	Unit- 1,2				
						2) Ghorasal-3,7 3) Shajibazar 330 M	rw.				
						4) Baghabari-71,10 5) Raozan unit-2	0 MW				
						6) Siddhirganj 210	MW .				
		Additional Information of Machine	on lines Intermention / Fores	ad I and abod ata							Remark
Outage Time	Restore Time	Additional information of Machine	es, lines, interruption / Force	ed Load sned etc.							Kemark
8:09 8:14	17:30 16:18	Rajshahi New230 kV Bus coupler bay S/D for Annual Rajshahi 132/33kV S/S Transformer T-1(405T) LT Sc	Maintenance.	aintenance							
8:16	16:10	Rajshahi 132/33kV S/S Transformer T-1(405T) HT So	cheduled S/D Due to Yearly m	aintenance.				L			
8:17	15:04	Chuadanga-Jhenaidah 132 kV Ckt-1 Scheduled S/D I Jhenaidah 230/132kV end Due to Annual Maintananc		d Due to Annual Maintenance and	trom			70.0MW load in	errup. Chuadanga 1	132/33kV end and 60.0M	IW load in
8:21 8:21	16:28 16:30	Khagrachori 132/33kV S/S TR-2 HT Scheduled S/D I Khagrachori 132/33kV S/S TR-2 LT Scheduled S/D I	Due to Annual Maintenance.								
8:22	-	Bogura West 400/230 kv T-2 Transformer LT Side S/									
8:26 8:29	16:01 15:31	Amnura 132/33kV S/S Amnura - 100MW PPP Sched Goelpara 132/33kV S/S T-5 LT Scheduled S/D Due to	Amnura 132/33kV S/S Amnura - 100MW PPP Scheduled S/D Due to Annual Maintenance. Goalpara 132/33kV S/S T-5 LT Scheduled S/D Due to Annual Maintenance works.								
8:30 8:30	15:30	Goalpara 132/33kV S/S T-5 HT Scheduled S/D Due t	Goalpara 132/33kV S/S T-5 HT Scheduled S/D Due to Annual Maintenance. Madaripur 132/33kV S/S T3-426T LT Scheduled S/D Due to Annual Maintenance.								
8:30	17:16 17:38	Rahanpur 400/132kV S/S Rahanpur-Chapainawabgai	Rahanpur 400/132kV S/S Rahanpur-Chapainawabganj 132 KV Line Ckt-02 Scheduled S/D Due to Annu-								
8:30 8:30	17:38 16:39	Chapai 132/33kV S/S Chapai Rahanpur ckt 2 Schedu Bhaluka-Mymensingh 132 kV Ckt-1 Scheduled S/D fr	led S/D Due to Annual mainte	enance.							
		Mymensingh 132/33kV end Due to S/D Taken due to	Annual Maintenane in Bhaluka								
8:31 8:35	17:15 15:12	Madaripur 132/33kV S/S T3-426T HT Scheduled S/D Khulna(S) 230/132kV S/S Capacitor Bank 1 & 2 Sche	Due to Annual Maintenance.	ntenance Work							
8:36	14:55	BSRM-Cumilla(N) 230 kV Ckt-1 Scheduled S/D from	BSRM-Cumilla(N) 230 kV Ckt-1 Scheduled S/D from Cumilla(N) 230/132/33kV end Due to Annual maintenance. Bogura West 400/230 kv T-2 Transformer HT Side S/D.								
8:36 8:37	16:18	Sherpur 132/33kV S/S Transformer- 03 LT Scheduled	S/D Due to Annual Maintena								
8:38 8:39	16:16 16:14	Sherpur 132/33kV S/S Transformer- 03 HT Schedule Hathazari-Madunaghat 132kV Ckt-1 Scheduled S/D fr			king and						
		maintenance work, and from Hathazari 230/132/33k\	end Due to Madhunaghat En		King and						
8:45 8:45	11:50 11:49	Shahjibazar 132/33kV S/S TR-02 HT Scheduled S/D Shahjibazar 132/33kV S/S TR-02 LT Scheduled S/D	Due to TR-02 Tan delta test. Due to TR-02 Tan delta test								
8:46 8:48	15:43	Amnura 132/33kV S/S Amnura - 50MW RPP Schedu	iled S/D Due to Annual Mainte	enance.							
8:49	21:06 21:03	Payra 400/132/33kV S/S 400/132/33 kV Auto Transfo Payra 400/132/33kV S/S 400/132/33 kV Auto Transfo	ormer-01 HT Scheduled S/D D	due to Anual maintenance.							
8:56 8:57	18:12 15:52	Purbasadipur 132/33kV S/S T-1 Transformer (403T) I	Purbasadipur 132/33kV S/S T-1 Transformer (403T) LT Scheduled S/D Due to annual maintenance. Purbasadipur 132/33kV S/S T-1 Transformer (403T) HT Scheduled S/D Due to Annual maintenance.								
9:16	17:23		BIPTC S/S 20DF21 Scheduled S/D Due to Annual Maintenance.								
-	10:05	Faridpur 132/33kV S/S Transformer-1 HT is restored. Faridpur 132/33kV S/S Transformer-1 LT is restored.									
10:27	10:06 13:15	Jamalpur 132/33kV S/S T-3 LT Scheduled S/D Due t	o Annual maintenance work.								
10:27 10:35	13:15 10:51	Jamalpur 132/33kV S/S T-3 HT Scheduled S/D Due I Chapainawabganj-Rahanpur 132kV Ckt-1 Tripped from	to Annual maintenance work.	ing main 4 protection Delay relays	Due to Zone 4			24.03/07/11:	errup. Chapai 132/	221-37 4	
12:13	16:04	Shahjibazar 132/33kV S/S TR-06 LT Scheduled S/D	Due to Ten delta test.	ing main i protection relay relays	Due to Zurie 4.			34.0M W IOAU III	errup. Chapar 1327.	JJK V CHU	
12:14 13:27	14:48 13:33	Shahjibazar 132/33kV S/S TR-06 HT Scheduled S/D Sonargaon 132/33kV S/S Tr-1 LT Tripped showing D		ue to PBS 33 kv kabilgoni feeder ea	arth fault trip.			32.0MW load in	errup.		
-	13:45	Barguna 132/33kV S/S Transformer-2 LT is restored.	, , ,	3,	· ·				*		
13:47	13:45 17:10	Barguna 132/33kV S/S Transformer-2 HT is restored. Barguna 132/33kV S/S Transformer-1 LT Scheduled	S/D Due to Annual Maintenan	ce (Tan-Delta Test).							
13:48 13:53	17:09 16:58	Barguna 132/33kV S/S Transformer-1 HT Scheduled Mymensingh 132/33kV S/S Transformer-1 (404T) LT	S/D Due to Annual Maintenan	ice.							
		Div-2. PDB due to 33kV Bus Coupler DS(T1 & T3 X-	F) Replacement work.	•							
13:54	16:58	Mymensingh 132/33kV S/S Transformer-1 (404T) HT Div-2, PDB due to 33kV Bus Coupler DS(T1 & T3 X-I		aken by Mr. Golam Mohammad Sai	mdani, SDE,						
=	14:08	Halishahar 132/33kV S/S 413T(TR-2) HT is restored.	,								
14:20	14:10 15:23	Halishahar 132/33kV S/S 413T(TR-2) LT is restored. Halishahar 132/33kV S/S 403T(TR-1) LT Forced S/D	Due to Due to red-hot at the p	point of 33KV CT clamp.							
14:22 16:18	15:22 16:35	Halishahar 132/33kV S/S 403T(TR-1) HT Forced S/D Amnura 132/33kV S/S Amnura - 50MW RPP Forced	Due to Due to red-hot at the p	point of 33KV CT clamp.							
16:46	10:35	Sirajgonj Gas 210MW Unit-1 was shutdown due to ga	as shortage.								
17:11 17:11	18:01 18:02	Barguna 132/33kV S/S Transformer-2 HT Scheduled Barguna 132/33kV S/S Transformer-2 LT Scheduled									
17:46	21:24	Rangpur 132/33kV S/S Rangpur-Teesta Solar-2 Sche									
18:00	20:24	Evening Peak Gen. 12247 MW. Rampura 230/132kV S/S Aux Transformer-02 HT is re	estored.								
20:24 5:34		Rampura 230/132kV 300/450MVA T-2 new transform	er 230kV side was charged fo	r the first time.							
5:47	-	Fenchuganj -Sylhet 132kV Ckt-1 Scheduled S/D from Ishurdi 230/132kV S/S 230/132 kV T-02 LT Tripped s	showing Differential prot. prima	ary.Differential prot.secondary relay	s Due to None.						
5:47 6:00	≘ =	Ishurdi 230/132kV S/S 230/132 kV T-02 HT Tripped :	showing Differential prot. prima	ary, Differential prot. secondary rela	ys Due to None.						
6:12	-	Minimum generation 8894 MW. Rampal 1320 MW (BIFPCL) unit-1 was shutdown du	e to boiler tube leakage.					660MW genera			
6:24	7:42	Manikganj 132/33kV S/S 132/33 kV Transformer GT- done by MPBS.	2(35/50 MVA) LT Scheduled S	S/D Due to Redhot removal by 33k	V Bus work			15.0MW load in	terrup.		
6:32	-	Sreepur 230/132/33kV S/S Sreepur-Ashugani Ckt-1 7	ripped showing Distance relay	y and differential relay (86.1 & 86.2	2) relays						
6:33		Due to OC/EF Fault. Ashuganj-Sreepur 230 kV Ckt-1 Tripped from Ashuga	inj 230/132/33kV end showing	1.General trip 2.Dist. Relay R S T	3.Zone-1						
7:10		trip relays.			•						
7:10		Barguna 132/33kV S/S Transformer-2 HT Scheduled Barguna 132/33kV S/S Transformer-2 LT Scheduled	S/D Due to Annual Maintenan	ce.							
7:44 7:46	=	Rajshahi 132/33kV S/S Transformer T-2(415T) LT So Rajshahi 132/33kV S/S Transformer T-2(415T) HT So	heduled S/D.								
7:50	-	Natore-Rajshahi 132kV Ckt-1 Scheduled S/D from Na	tore 132/33kV end Due to Yea	arly Maintenance. and from Rajsha	hi 132/33kVend.	l.		1			