The Service of the maximum generation is :- 1646.0 Call bit with the Cent Service of the Colspan="2">The Service Point Service of the Colspan="2">The Service Point Service of the Serv			
The Summary of Vesterators 0-02423 Generation & 10240 MM Today's Actual Min Gen. & Probable Gen. & 700 Day Peak Generation : 11386.0 MM Hour : 21:00 Min. Gen. & Trobable Max Concertation : 700 Eventing Peak Generation : 11386.0 MM Hour : 21:00 Min. Gen. & Trobable Max Concertation : 700 Hom East Generation : 11386.0 MM Hour : 21:00 Min. Gen. & Trobable Max Concertation : 700 Hom East Gen (MKVH) : 23:20 MM System Load Factor : 84:05% Lead Shed : . It form East Grid Is Maximum 107.72 FL(MSL), FLOR Concertation : Min at 21:00 . . Actual : 107.72 FL(MSL), Rule curve : 106.54 FL(MSL), <t< th=""><th>9211 14855 12505 2355 2355 2357 2357 2357 2357 2357 235</th></t<>	9211 14855 12505 2355 2355 2357 2357 2357 2357 2357 235		
Bay Peak Generation 12:00 Min. Gen. at. 7:00 Evering Peak Generation 11:03:00 MWY Hour: 12:00 Min. Gen. at. 7:00 Exercing Peak Generation 11:03:00 MWY Hour: 21:00 Min. Gen. at. 7:00 Exercing Peak Generation 11:03:00 MWY Hour: 21:00 Min. Gen. at. 7:00 Exercing Peak Generation 11:03:00 MWY Hour: 21:00 Min. Gen. at. 7:00 If Gen down With) 11:03:00 MWY Hour: 21:00 Min. Gen. at. 7:00 If Gen down With) 11:03:00 MWY Hour: 7:00 With at. 21:00 Min. If Gen down With 107:72 PL/MSU, Rule curve : 100:65 H FL (MSL) Actual : Total = 92:39 MMCPD. Oil Consumed (PDB): HSD : FD : F	14485 1250 2355 (Energy Energy Total : Tk882,545,344 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0%		
E.F. Domand (at gen end): 11396.0 MW Hour: 21:00 Mean Mean (Evening): Total Con. (MKVH) 232:201 232:201 System Lead Factor 64:05% Lead Shed - thom East grid to West grid - Maximum 570 MW at 21:00 Mean Control (MKVH) - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - - -	12200 2356 C Energy Total : Tk882,545,344 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0%		
Maximum Generation 11386.0 MW Hour: 21:00 Reserve(Generation ent) Total Gen, MKWH 22:201 System Load Fator 64:30% Load Shed : thom bad grid to Kest grid - Maximum EXPORT THROUGH EAST-WEST INTERCONNECTOR total Shedd : . thom bad grid to Kest grid - Maximum Total Sector Max 21:00 . Actual : Water Level of Kaptal Lake at 6:00 All on total = 7-Cort-23 Rule curve : 106:54 FL(MSL) Gas Consumed : Total = 932:39 MMCFD. Oil Consumed (PDB): 	2355 Energy Energy Total : Tk882,545,344 Rates of Shedding (On Estimateo Demand) 0% 0% 0% 0% 0% 0% 0% 0%		
Total Gen, (MKWH) : 232.291 System Load Factor : 64.05% Load Shed : th Cm. East pirt is West part of West part is the set pirt is Maximum 570 MV at 21:00 1 from West pirt of West part is Maximum 107.72 FL(MSL), Rule curve: 106.54 FL(MSL). Gas Consumed: 107.72 FL(MSL), Oil Consumed (PDB): HSD :: FD :: of the Consumed Fuel (PDB+Pwl): Gas : T124.542.943 Oil Consumed (PDB): HSD :: of the Consumed Fuel (PDB+Pwl): Gas : T124.542.943 Oil Consumed (PDB): HSD :: Area Yesterday Today Stimmated Demant (Si's end) Stimmated Shedding (Si's end) MV Diaka 0 0.000 10849 MV MV MV Diaka 0 0.000 10849 0 0 0 Rhuman Area 0 0.000 10849 0 0 0 Rhuman Area 0 0.000 1283 0 0 0	Control Control Energy Energy Total : Tk882,545,344 Rates of Shedding (On Estimated Demand) O% O% O% O% O% O% O% O%		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONECTOR throm East grid to West grid to East grid : - Maximum X00 MV at 21.00 Mater Level of Kaptal Lake at 6:00 A M on 7-20:23 Actual : - X00 MV at 21.00 Mater Level of Kaptal Lake at 6:00 A M on 7-20:23 Colspan="2">Rule cauve : 108.54 FL(MSL) Gas consumed : - Total = - 932.39 MMCFD. OII consumed (PDB) : - HSD :: FO :: Colspan="2">- Total = - Total - 932.39 MMCFD. OII consumed (PDB) : - HSD :: FO :: - Total = - Total - 932.39 MMCFD. - Mater Consumed (PDB) : - HSD :: FO :: - Total = - Total - Total = <t< td=""><td>Energy Energy Total : Tx882,545,344 Rates of Shedding (On Estimateo Demand) 0% 0% 0% 0% 0% 0% 0%</td></t<>	Energy Energy Total : Tx882,545,344 Rates of Shedding (On Estimateo Demand) 0% 0% 0% 0% 0% 0% 0%		
It from West grid 5 East grid - Maximum MW at Actual : 107.72 PL(MSL), Rule curve : 106.54 FL(MSL) Gas Consumed : Total = 932.39 MMCFD. Oil Consumed (PDB): HSD :: is of the Consumed Fuel (PDB+Pvt): Gas : Th124,542.943 Oil : Th38.494,342 is of the Consumed Fuel (PDB+Pvt): Gas : Th124,542.943 Oil : Th38.494,342 Actual : Vestorday Coal : Th439,580.059 Oil : Th318.494,342 Area Yestorday Estimated Demand (S/S end) Estimated Shedding (S/S end) MW Dhaka 0 0.00 1888 0 0 Chilagorg Area 0 0.00 1883 0 0 MW 0 0 0.00 1065 0 0 MW 0 0 0.00 1065 0 0 0 MW 0 0 0.00 1065 0 0 0 0 0 Mi	Energy Total : Tk882,545,344 Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0%		
Water Level of Kapial Liaks at 6:00 All km 7-Qe-L23 Rule curve : 105.54 FL(MSL) Gas Consumed : Total = 932.39 MMCFD. Oil Consumed (PDB): HSD :: FO :: of the Consumed Fuel (PDB+PvI): Gas : Th124,542.943 Oil : Th38,690.509 Oil : Th38,494.342 : Coal : Th139,508.059 Oil : Th38,494.342 : Coal : Th39,508.059 Oil : Th38,494.342 : Coal : Th39,508.059 Oil : Th38,494.342 : Coal : Th39,508.059 Oil : Th38,494.342 : Coal : Th48,052.059 Oil : Th38,494.342 : Coal Shedfina & Other Information Today MW MW Onload : 0 0.00 1864 0 0 Chittagong Area 0 0.000 1489 0 0 Rightshi Area 0 0.000 1489 0 0 Gas Shuf- Area 0 0.000 470	Total : Tk882,545,344 Rates of Shadding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0% 0%		
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of the Consume Fuel (PDB+Pvt): Gas Th124,542,943 Coal Th439,508,059 Oil Th318,404,342 Laad Shedding & Other Information Today Today Today Today Other Information MW Today MW Today Other Information MW Today Other Information MW Today MW Today MW Today Other Information Current State On the Colspan="2">Other Information Current State On the Colspan="2">Other Information Of the Colspan="2">Other Informatin ST: Unit 1, 2 <th <="" colspan="2" td=""><td>Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0%</td></th>	<td>Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0%</td>		Rates of Shedding (On Estimated Demand) 0% 0% 0% 0% 0% 0% 0% 0%
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(1) Baragukuria 57: Unit 1,2 2) Ghorash 3,7 3) Shajinazar 330 MW 4) Baghabari-71,100 MW 5) Raazar unit 2 6) Siddhirganj 210 MW .			
2) Ghorasal-3,7 3) Shajibazar 330 MW 4) Baghabai-71,100 MW 6) Raczar unit-2 6) Siddhirganj 210 MW .			
(3) Shajihazar 330 MW (4) Baghabar/71.100 MW (5) Raozan unit-2 (6) Siddhirganj 210 MW .			
4) Baghabar-71,100 MW (5) Razar unit-2 6) Siddhirganj 210 MW .			
(5) Razzar unit-2 (6) Siddhirganj 210 MW .			
6) Siddhirganj 210 MW .			
Outage Restore Additional Information of Machines, lines, Interruption / Forced Load shed etc.			
Outage Restore Additional Information of Machines, lines, Interruption / Forced Load shed etc.			
	Remark		
Time Time	Keniar		
08:30 12:50 Rampura 230/132kV S/S Auto Transformer - 03 HT S/D Due to Transformer Oil and Winding Insulation Test(Megger), due to Trip			
by Diff. O/C & E/F Trip at 23:41(05.10.23)			
08:30 17:15 Rampura 230/132kV S/S NLDC Trafe HT S/D Due to Transformer Blasted R Phase LA & Surge Counter replace, oil and Winding			
Insulation Test due to Trip by Diff. O/C & E/F Trip at 23:41			
08:48 Jashore 132/33kV S/S T-1 HT is restored.			
09:10 Chapai 132/33kV S/S T-3 (425T) HT is restored.			
09:45 Khuhang(5) 230/1324/ SIS 230 KV Main Bua 2 Project Work SIS Doue to 800 MW NWPGCL Power Plant Project Work. 10:03 Biblyama South 400 MW CCPP ST was synchronized.			
10:03 Einiyana Soun 400 MW CCPP 51 Was Synchronizada. 10:17 Joyputhat 132/33/XV SiS Transformer T-2 (417 T) HT is restored			
11:04 12:33 Jamapur 13/23/34V Sis Transformer 1-2 (4/17) Hi is resistored 12 MW lead interru			
11:04 12:33 Jamappin 12/23/07 97 I-3 L1 Scheduled SVD Ub to 33 k7 0b stop change 12 MV load interrup. 11:42 12:44 Kishoregani 12/23/07 VST-1 (404T) HT Forced SVD Due to emergency S/D by bptb 2 MV load interrup.	*		
11.42 12.44 Relative to the relative to be to magery of by types 12.45 11.45 East West Interconnectors are in overload, due to very low demand at the western grid. The whole country is observing			
low demand due to bad weather.			
11:50 20:16 Amnura 132/33kV S/S T-2 (416T) HT Scheduled S/D Due to For changing of OLTC's oil.			
12:15 13:00 Shahmirpur 132/33kV S/S 416T HT S/D Due to To remove temporary "T" connection of Auxiliary Transformer			
12:32 Meghnaghat CCPP (Summit) was Shut down due to gas shortage.			
13:56 Adani-Rohanpur 400 kV circuit-2 tripped showing zone-1 ,R,Y,B phase ,SOTF ,AIDED trip and distance relays.			
14:43 Khulna 330 MW was shutdown. 330MW generation	interrup.		
15:04 15:32 Brahmanbaria-Shahijibazar 132 kV (kL-2 Tripped from Shahijibazar end showing Distance relay Due to Bad weather showing			
Distance protection relay relays Due to Started phase A X2one-01 Hajabart TR>-01 Triftioned Showing No Belay Operated relays. Due to 132/33KV TR-02 Sec.breaker trip			
15:19 15:44 Shahjibaza-Sreemangal 132W CH-2 Tripped from Sreemong and showing Distance relay due to Bad weather 16:16 16:29 Brahmanbaria-Shahjibazar (32 W CH-2 Tripped from Shahjibazar end showing Distance relays Due to Bad weather			
10:10 10:29 pranmanoans-shanjagazar 13 XV CxX-2 inpop rom shanjagazar eta showing Distance relays Due to sad wearer 20:00 21:33 Jashore-Nogazar 13 XV CxX-1 pippo rom shanjagazar eta showing Distance relays Due to sad wearer			
20:06 Z1:35 Jashider-Volgara 150 km/ 100 million volgara end Data to 155 D5 right remperature Point Maniteriature.			
21:55 Ashugan Nath 360 MW CCPP GT tripped. 250MW generation	interrup.		
23:52 Ashuganj North 360 MW CCPP GT was sync.			
01:08 Ashuganj South 360 MW CCPP tripped.			
01:49 Ashuganj South 360 MW CCPP GT was sync.			
04:32 Ashuganj South 360 MW CCPP ST was sync.			
05:07 05:30 Bagerhat-Mongla 132 VX Ckt-2 Tripped from Bagerhat end showing Dist Relay relays Due to Unknown(Assuming Thunderstorm)			
07:55 Bogura 132/33kV S/S 132KV Bus-P Scheduled S/D Due to 132 KV B-Bus DS Maintenance.			
08:00 Bogura 132/33kV S/S Transformer-2 LT Scheduled S/D Due to Transformer-2 132 kv Bus DS Maintenance.			
Sub Divisional Engineer Executive Engineer			
Network Operation Division Network Operation Division	Superintendent Engineer		

Sub Divisional Engineer	Executive Engineer	Superintendent Engineer
Network Operation Division	Network Operation Division	Load Despatch Circle