				POWER GRID COMP	ANY OF BANG	SLADESH I CENTER	LTD.					
				DAIL	Y REPORT				Reporting	Date :	25-Sep-23	
w the maximum generation is The Summary of Yesterday's	s:-		24-Sep-23 Generation	& Demand			21:00	Hrs on Today's Actual Min Ge	19-Apr-23			
Day Peak Generation : Evening Peak Generation :			11824.0 MW 12852.0 MW	Hour : Hour :		12:00 20:00		Min. Gen. at Available Max Generation	6:00			10389 16267
E.P. Demand (at gen end):			12852.0 MW	Hour :		20:00		Max Demand (Evening)	:			14400
Maximum Generation : Total Gen. (MKWH) :			12852.0 MW 282.152	Hour : System Loa	Factor :	20:00 91.47%		Reserve(Generation end Load Shed	:			1867
rom East grid to West grid :- Max			EXPORT / IMP	ORT THROUGH EAST-WEST IN		MW	at	19:00		nergy		
rom West grid to East grid :- Max	ximum Water Level of Ka	ptai Lake at 6:00 A M on	25-Sep-23	2		MW	at	-	E	nergy		
Actual :		107.94 Ft.	(MSL),		Rule curve :	. 1	04.56	Ft.(MSL)				
Gas Consumed :		Total =	1032.11 MMCFD.			Oil Cons	umed (PDB):	HSD :			
									FO :			
the Consumed Fuel (PDB+Pvt) :			Gas : Coal :	Tk155,620,580 Tk623,719,685			Oil :	Th254 077 552		atal . The 4S	2 447 040	
		Local					Oil .	Tk354,077,552		otal : Tk1,13	3,417,010	
			d Shedding & Other Information									
Area		Yesterday		Estimated Demand (S/S end)				Today Estimated Shedding (S			of Shedding	
Dhaka		0 0	0:00	MW 4761					MW 0	(On Es	timated Demand) 0%	
Chittagong Area Khulna Area		0	0:00 0:00	1309 1834					0		0% 0%	
Rajshahi Area Cumilla Area		0	0:00 0:00	1595 1312					0		0% 0%	
Mymensingh Area Sylhet Area		0	0:00	976 547					0		0%	
Barisal Area		0	0:00	456 892					0		0% 0%	
Rangpur Area Total		0	0:00	13681					0		076	
		Information of the Gen	erating Units under shut down.									
		Planned Shut- Down				Forced	Shut- Down	l.				
						1) Barapi 2) Ghora	ukuria ST: U sal-3,7	nit- 1,2				
						3) Shajib	azar 330 MV abari-71,100					
						5) Raoza	n unit-2					
						6) Siddni	irganj 210 M	Ν.				
Outage Time	Restore Time			Interruption / Forced Load shed e	tc.							Remari
08:16	09:46	Rajshahi 230/132/33kV S/S	132/33 kV T-01 (406T) HT Sched	uled S/D								
08:16	09:47	Rajshahi 230/132/33kV S/S	132/33 kV T-01 (406T) LT Schedi	uled S/D								
08:16	09:47 08:33	Rajshahi 230/132/33kV S/S 33 kV BUS Scheduled S/D Noapara 132/33kV S/S T-4 HT is restored.										
	08:34	·										
		Noapara 132/33kV S/S T-4 L										
08:35	09:18	Saidpur 132/33kV S/S TR-0	1 HT Tripped showing Over currer	nt relays.								
08:35	09:17	09:17 Jaldhaka-Saidpur 132kV Ckt-1 Tripped from Saidpur 132/33kV end showing Distance relay relays Due to Cloudy weather as well as thunderstrom and from Jaldhaka 132/33kV end showing Distance protection P443 relays Due to Due to heavy Rain										
09:16	15:04	and Thundering.		80/33kV end Due to Annual maintena		•						
09:24	12:55		tt-1 Scheduled S/D from Baroaulia									
	12.33											
09:30		Sikalbaha 132kV PS T4 transformer was SD for loop change and switched on at 10:44hr										
10:01	14:38	14:38 Chowmuhani-Feni 132 kV Ckt-2 Scheduled S/D from Feni 132/33kV end Due to S/D taken by NLDC and from Chowmuhani 132/33kV end Due to Line DS Y-phase REDHOT.										
11:56	12:04	Rampur 230/132/33 S/S Halishahar-2 Tripped showing REL-670 relays Due to Fault										
11:56	13:27				:R				20.0MW load interrup	,		
11:57	12:06	Kulaura 132/33kV S/STR-2 LT Scheduled S/D Due to Red hot maintenance for 33kV Feeder of REB Hallshahar-Khulshi 132kV Ckt-2 Tripped from Halishahar 132/33kV end showing Distance C, Distance EF relays Due to								•		
11.57	12.00	Transient fault	JKI-2 Tripped Iron Halishaliai 132	33KV end showing distance C, dista	ICE EF TEIBYS L	oue to						
11:58	13:27	Kulaura 132/33kV S/S TR-1	HT Scheduled S/D Due to Red ho	t maintenance for 33KV Feeder of R	В				20.0MW load interrup).		
12:16	15:42	Manikganj 132/33kV S/S 132/33 kV Transformer GT-3 (50/75 MVA) LT Scheduled S/D Due to 33kV Incomer CB Emergency										
12:58	18:12	Test.										
14:30		(Y-Phase) and from Meghna Barishal Electric 307MW wa	ighat 230/132kV end Due to As pe as sync.	request of NLDC								
	14:31	Pabna- Shahjadpur 132kV 0										
18:29	18:50			fault of 22KV chakahat feeder/PDB)								
				fault of 33KV shakghat feeder(PDB)					05.01847			
18:29	19:09	1		fault of 33KV shakghat feeder(PDB)					35.0MW load interrup			
18:29	18:50	1		fault of 33KV shakghat feeder (PDB)				55.0MW load interrup	1.		
	19:12	Maniknagar 132/33kV S/S H	laripur Ckt-2 is restored.									
19:33	19:33	Haripur 230/132kV S/S Ullor	n (Maniknagar-2) Tripped showing	MiCOM P441: Z1, Dist. Send. relays	Due to None							
20:00		Evening peak generation 128	852 MW.									
20:29	22:04	Ishurdi 230/132kV S/S 230/1	132 kV T-01 LT Scheduled S/D Di	ue to Red hot maintenance								
20:30	22:04	Ishurdi 230/132kV S/S 230/1	132 kV T-01 HT Scheduled S/D D	ue to Red hot Maintenance								
06:00		Min. Gen. 10389 MW										
06:05		Chapai 132/33kV S/S T-1 (4)	I05T) HT Scheduled S/D Due to M	ain Bus S/D for Red hot maintenance	t.				10.0MW load interrup) .		
06:07		1 '	*	ain Bus S/D for Red hot maintenance					9.0MW load interrup.			
06:07		1		ain Bus S/D for Red hot maintenance					9.0MW load interrup.			
		'	•						Journal Interrup.			
06:08				ain Bus S/D for Red hot maintenance								
06:35			Bus Scheduled S/D Due to Main E						28.0MW load interrup	1.		
06:41		Shahjibazar 132/33kV S/S T	R-04 LT Scheduled S/D Due to P	BS 33KV Bus coupler red hot Mainte	nance.							
06:41		Shahjibazar 132/33kV S/S T PBS.	R-04 HT Scheduled S/D Due to P	BS 33KV Bus Coupler red hot Mainte	nance. Shutdo	wn taken b	ру					
07:49		Khulna(C)-Noapara 132kV	Ckt-1 Project Work S/D from Noal	para 132/33kV end Due to Noapara K	hulna Central-N	Voapara						
		on or loop conductor change	po. and from remarks (G) end Due to	Maintenance work in noapara-1 end								
		1							1			