POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

0 Hrs on 19-Apr-23
Today's Actual Min Gen. & Probable Gen. & Demand
Min. Gen. at 8:00
Available Max Generation :
Max Demand (Evening) :
Reserve(Generation end)
Load Shed 7-Sep-23 15648.0 Generation & Demand 12621.0 MW 14180.0 MW 0.0 MW 14180.0 MW 304.49 Till now the maximum generation is :The Summary of Yesterday's
Day Peak Generation :
Evening Peak Generation :
E.P. Demand (at gen end) :
Maximum Generation :
Total Gen. (MKWH) : 12:00 21:00 21:00 21:00 21:00 89.47% NECTOR 920 MW MW Hour Hour Hour 11403 14840 15000 147 Export from East grid to West grid . Maximum
Import from West grid to East grid . Maximum
Mater Level of Kaptai Lake at 6:00 A M on
Achtral . FL(MSL). 304.49 System Load Facto
EXPORT / IMPORT THROUGH EAST-WEST INTERCON 21:00 Energy Energy 7-Sep-23 Rule curve : 100.38 Ft.(MSL)

Gas Consumed : Total = 1102.90 MMCFD. Oil Consumed (PDB):

HSD : FO :

Tk156,528,776 Tk664,453,568 ost of the Consumed Fuel (PDB+Pvt) : Oil : Tk565,617,571 Total : Tk1,386,599,915

Load Shedding & Other Information

Area	Yesterday		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	50	0:00	5019	45	1%
Chittagong Area	0	0:00	1382	0	0%
Khulna Area	0	0:00	1937	0	0%
Rajshahi Area	20	0:00	1684	35	2%
Cumilla Area	100	0:00	1385	0	0%
Mymensingh Area	222	0:00	1031	42	4%
Sylhet Area	105	0:00	577	5	1%
Barisal Area	0	0:00	481	0	0%
Rangpur Area	0	0:00	942	20	2%
Total	497		14438	147	

Information of the Generating Units under shut down.

Planned Shut- Down

Forced Shut- Down
1) Barapukuria ST: Unit-1,2
2) Ghorasal-3,7
3) Shajibazar 330 MW
4) Baghabari-71,100 MW
5) Raozan unit-2
6) Siddhirqani 210 MW.

Design					
8.40 21:07	Outage	Restore	Additional Information of Machines, lines, Interruption / Forced Load shed etc.		Remark
841					-
9:14 11:37					
9.27 10.55 Fariquer 130334V SS Transformer-3 LT Project Work SID. 9.28 10.54 Fariquer 130334V SS Transformer-3 LT Project Work SID. 9.47 14-12 Annihazar 400230132W SS 230132W 1-03 LT Scheduled SID Due to Maintenance. 110-10 14-20 Annihazar 400230132W SS 230132W 1-03 LT Scheduled SID Due to Maintenance. 110-10 17-44 Fariquer 13033W SS Transformer-1 LT Scheduled SID Due to Maintenance. 110-10 17-44 Fariquer 13033W SS Transformer-1 LT Scheduled SID Due to Maintenance. 110-10 17-44 Fariquer 13033W SS Transformer-1 LT Scheduled SID Due to FeBi yradecement. 110-10 17-44 Fariquer 13033W SS Transformer-1 LT Scheduled SID Due to FeBi yradecement. 110-10 17-44 Fariquer 13033W SS Transformer-1 LT Scheduled SID Due to FeBi yradecement. 110-10 17-44 Fariquer 13033W SS Transformer-1 LT Forest SID Due to FEB 33kv Bus Red hot. 110-10 17-44 Fariquer 13033W SS Transformer-3 LT Project SID Due to FEB 33kv Bus Red hot. 110-10 17-44 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-3 LT Project Work SID. 110-10 17-45 Fariquer 13033W SS Transformer-1 LT LT Tripped showing 1 Over Current Relay tr					
928 925 927					
9.47 14-12					
9.48 14-11					
10:10					
11-94					
11:04					
11:41					
11:42 14:38 Copalgan; 132/33k V SiS T 1H F Forced SiD Due to Bagerhat PBS-1 33k V feeder red hot maintenance (y-phase). 10,0MW load interrup. 11:50 12:45 Copalgan; 132/33k V SiS T 23k V T 12 L F Forced SiD Due to REB 33k V Bus Red hot. 55,0MW load interrup. 64,0MW load load load load. 64,0MW load load load load load load load load				l	
11:43					
11:50					
12:00					
12:06				64.0MW load interrup.	
12:07 13:53 15:34 12:15 12:15					
12:14					
12:14					
Tong Side only(605B) Bashundhara end side both breaker trip. 12:15 Bogunz 30/132V SS 230V M Main 2 is restored. 13:19 Magura 13/233V SS 73.1 H is restored. 14:48 Ghorashal PS - Seven circle 132 kV ckt was switched on. 16:68 Magura 13/233V SS 73.1 L is restored. 18:58 - Ashugan 225 MW CCPP Tipped. 18:58 19:05 Ashugan 225 MW CCPP Tipped showing 1.0ver Current Relav trip. 2 Master Trip-2 relays Due to Over Current. 18:58 19:05 Ashugan 230/132/33W SS TR-CAT-12 LT Tripped showing 1.0ver Current Relav trip. 2 Master Trip-2 relays Due to Over Current. 18:58 19:05 Ashugan 230/132/33W SS TR-CAT-12 LT Tripped showing Master Trip-2 relays. 19:32 - Ashugan 230/132/33W SS TR-CAT-12 LT Tripped showing Master Trip-2 relays. 19:35 - Ashugan 230/132 V transformar (OAT-12) interrupted from 18:58 hrs. to 19:05 hrs. by O/L due to tripping of Ashugan 225 MW CCPP. 21:00 - Ashugan 230/132 W transformar (OAT-12) interrupted from 18:58 hrs. to 19:05 hrs. by O/L due to tripping of Ashugan 225 MW CCPP. 21:00 - Evening paek Generation: 14:180 MW 22:00 - Sidnhirgang 2x120 MW GT-2 was shutdown. 23:00 - Sidnhirgang 2x120 MW GT-2 was shutdown. 24:00 - Sidnhirgang 2x120 MW GT-1 tripped. 25:00 - Sidnhirgang 2x120 MW GT-1 tripped. 25:00 - Siriagan 13:23/33V SS Sherpur-1 Project Work S/D. 27:00 - Sherpur(Bogura) Sriagon 13:28 V Ckt Project Work S/D. 27:05 - Sherpur(Bogura) Sriagon 13:28 V Ckt Project Work S/D. 27:06 - Sherpur(Bogura) Sriagon 13:28 V Ckt Project Work S/D. 27:07 - Sherpur(Bogura) Sriagon 13:28 V Ckt Project Work S/D. 28:08 - Sidnhirgang 2x120 MW GT-1 was sync. 29:09 - Sidnhirgang 2x120 MW GT-1 was sync. 20:00 - Sherpur(Bogura) Sriagon 13:28 V Ckt Project Work S/D. 20:00 - Sherpur(Bogura) Sriagon 13:28 V Ckt Project Work S/D. 20:00 - Sherpur(Bogura) Sriagon 13:28 V Ckt Project Work S/D. 20:00 - Sherpur(Bogura) Sriagon 13:28 V Ckt Project Work S/D. 20:00 - Sherpur(Bogura) Sriagon 13:28 V Ckt Project Work S/D. 20:00 - Sherpur(Bogura) Sriagon 13:28 V Ckt Project Work					
- 12:15 Bogura 20/132/W SiS 23/DKV Main 2 is restored 13:19 Magura 13/2/33/W SiS T-3 HT is restored 14:39 Gonalcani 13/2/33/W SiS T-1 HT is restored 14:48 Chorashal PS-Seven circle 13 2V Kt was switched on 16:08 Magura 13/2/33/W SiS T-1 LT is restored 18:58 - 19:05 Ashugani 23/01/32/33/W SiS T-1 LT is restored 18:58 19:06 Ashugani 23/01/32/33/W SiS T-2 CAT-1 2 LT Tripped showing 1 Over Current Relay trip. 2 Master Trip-2 relays 19:32 - Ashugani 23/01/32/33/W SiS TR-OAT-1 2 LT Tripped showing Master Trip-2 relays 19:35 - Ashugani 23/01/32/33/W SiS TR-OAT-1 2 LT Tripped showing Master Trip-2 relays 19:46 Ashugani 23/01/32/34/W SiS TR-OAT-1 2 piterupted from 18:58 hrs. to 19:05 hrs. by O/L due to tripping of Ashugani 225 MW CCPP 19:46 Ashugani 23/01/32 kV transformer (OAT-12) interrupted from 18:58 hrs. to 19:05 hrs. by O/L due to tripping of Ashugani 225 MW CCPP 19:46 Ashugani 23/01/32 kV transformer (OAT-12) interrupted from 18:58 hrs. to 19:05 hrs. by O/L due to tripping of Ashugani 225 MW CCPP 19:46 Ashugani 23/01/32 kV transformer (OAT-12) interrupted from 18:58 hrs. to 19:05 hrs. by O/L due to tripping of Ashugani 225 MW CCPP 23:00 Ashugani 25 MW CCPP GT was sync 25:00 Ashugani 23/01/32 kV dt transformer (OAT-12) interrupted from 18:58 hrs. to 19:05 hrs. by O/L due to tripping of Ashugani 225 MW CCPP 25:00 Ashugani 225 MW CCPP GT was sync 25:00 Ashugani 225 MW CCPP GT was sync 26:00 Calsan-Rampura 13/28 V (CAt-12 was switched on 27:00 Ashugani 225 MW CCPP GT was sync 28:00 Ashugani 225 MW CCPP GT wa	12:14	12:24			
- 13:19 Magura 13/2334 V SiS T-3 HT is restored 14:39 Googloania 13/23/345 V SiS T-1 LT is restored 14:48 Ghorashal PS - Seven circle 13/2 kV ckt was switched on 16:08 Magura 13/23/345 V SiS T-3 LT is restored 18:58 - Ashugan 12/25 MW CCPP tripped 18:58 19:05 Ashugan 12/25 MW CCPP tripped showing 1.0ver Current Relay trip. 2 Master Trip-2 relays Due to Over Current 18:58 19:05 Ashugan 12/20/13/23/345 V SiS TR-CAT-12 LT Tripped showing Master Trip-2 relays 19:05 Ashugan 12/20/13/23/345 V SiS TR-CAT-12 LT Tripped showing Master Trip-2 relays 19:35 - Ashugan 12/20/13/23/345 V SiS TR-CAT-12 HT Tripped showing Master Trip-2 relays 19:46 Ashugan 12/20/13/245 V transformar (OAT-12) interrupted from 18:58 hrs. to 19:05 hrs. by O/L due to tripping of Ashugan 12/25 MW CCPP 19:46 Ashugan 15/20 MV CCPP of was sync 19:46 Ashugan 12/25 MW CCPP of was sync 23:03 Ashugan 12/25 MW CCPP of was sync 23:03 Ashugan 12/25 MW CCPP of was sync 02:0 Guishar-Rampura 12/24V Ckt-2 is restored 02:0 Guishar-Rampura 12/24V Ckt-2 is restored 03:0 Ashugan 12/25 MW CCPP of was sync 15:39 Ashugan 12/25 MW CCPP of was sync 5:39 Ashugan 12/25 MW CCPP of Work S/D 5:39 Sidihigang 2x120 MW GT-1 tryped Work S/D 5:39 Sidihigang 2x120 MW GT-1 tryped Work S/D 5:39 Sidihigang 2x120 MW GT-1 twos sync 7:32 Sidihigang 2x120 MW GT-1 twos sync 18:30 Sidihigang 2x120 MW GT-1 was sync 3:30 Sidihigang 2x120 MW GT-1 was sync 3:30 Sidihigang 2x120 MW GT-1 was sync.		40.45			
- 14.39 Copaloani 132/33kV S/S T1 LT is restored 14.48 Chorashal PS Seven circle 132 kV ct was switched on 16.08 Magura 132/33kV S/S T3 LT is restored 18.58 - Ashugan] 225 MW CCPP tripped 18.58 19.05 Ashugan] 225 MW CCPP tripped 19.36 Ashugan] 23 MW (TSK) PT tripped showing Master Trip-2 relays 19.37 Ashugan] 25 MW (TSK) PT tripped showing Master Trip-2 relays 19.38 - Ashugan] 25 MW (TSK) PT tripped showing Master Trip-2 relays 19.39 Ashugan] 25 MW (TSK) PT tripped showing Master Trip-2 relays 19.40 Ashugan] 25 MW (TSK) PT was sync 19.41 Ashugan] 25 MW (TSK) PT was sync 19.42 Ashugan] 25 MW (TSK) PT was sync 19.43 Ashugan] 25 MW CCPP GT was sync 19.44 Ashugan] 25 MW CCPP GT was sync 19.45 Ashugan] 25 MW CCPP GT was sync 19.46 Ashugan] 25 MW CCPP GT was sync 19.47 Ashugan] 25 MW CCPP GT was sync 19.48 Ashugan] 25 MW CCPP GT was sync 19.49 Ashugan] 25 MW CCPP GT was sync 19.40 Ashugan] 25 MW CCPP GT was sync 25.40 Ashugan] 25 MW CCPP GT was sync 25.40 Ashugan] 25 MW CCPP GT was sync 25.40 Ashugan] 25 MW CCPP GT was sync 26.40 Ashugan] 25 MW CCPP GT was sync 27.50 Ashugan] 25 MW CCPP GT was	-				
- 14.48 Chorashal PS - Seven circle 132 kV ctt was switched on . 18:58 - Ashugan 2325 MW CCPP Tipped . 18:58 19:05 Ashugan 2325 MW CCPP Tipped showing 1.0ver Current Relay trip. 2 Master Trip-2 relays Due to Over Current . 18:58 19:05 Ashugan 230/132/33kV 5/S TR-CAT-12 LT Tripped showing 1.0ver Current Relay trip. 2 Master Trip-2 relays Due to Over Current . 19:32 - Ashugan 50 MW (TSK) PP tripped . 19:35 - Ashugan 230/132/3kV 5/S TR-CAT-12 lT Tripped showing Master Trip-2 relays . 19:46 Ashugan 230/132 kV transformar (OAT-12) interrupted from 18:58 hrs. to 19:05 hrs. by O/L due to tripping of Ashugan 225 MW CCPP . 21:00 - Evening pask Generation : 14:80 MW . 10:20 - Sidhhigang 2x120 MW GT-9 tripsed . 22:20 - Sidhhigang 2x120 MW GT-2 was shutdown. 23:20 - Sidhhigang 2x120 MW GT-1 tripped . 24:20 - Sidhigang 2x120 MW GT-1 tripped . 25:20 - Sidhigang 2x120 MW GT-1 tripped . 25:30 - Shaugan 225 MW CCPP ST was sync. 26: Sirigan 13:23/38V SiS Sherpur-1 Project Work SiD. 27:06 - Sirigan 13:23/38V SiS Sherpur-1 Project Work SiD. 27:06 - Sherpur(Bogura) Sriagon 13:24 kV Lt Project Work SiD. 27:45 - Bhandaria 13:23/38V SiS Targan - LT Scheduled SiD Due to High temperature maintenance. 27:5MW load interrup.	-				
- 16:08 Magura 132/334V SIS T-3 LT is restored. 225MW generation interrup.	-				
18:58	-				
18:58 19:05 Ashugan J 230/132/33kV JSS TR-CAT-12 LT Tripped showing 1 Cover Current Relav trip. 2 Master Trip-2 relays. Due to Over Current. 18:58 19:06 Ashugan J 230/132/33kV JSS TR-CAT-12 HT Tripped showing Master Trip-2 relays. 50MW JSS JSS JSS TR-CAT-12 HT Tripped showing Master Trip-2 relays. 50MW JSS JSS JSS JSS JSS TR-CAT-12 HT Tripped showing Master Trip-2 relays. 50MW JSS JSS JSS JSS JSS JSS JSS JSS JSS JS	-	16:08		0000000	
18:58 19:06 Ashugan] 50 MV (TSK) PP tirped 50MW generation interrup. 50MW gene				225MW generation interrup	
19:32 - Ashugan 50 MW (TSK) PP tripped. 19:35 - Ashugan 230:32 kV transformar (OAT-12) interrupted from 18:58 hrs. to 19:05 hrs. by O/L due to tripping of Ashugan 225 MW CCPP. 19:46 - Ashugan 30 MW (TSK) PP was svnc. 19:46 - Seminary of the streng peak Generation: 14:180 MW 23:03 - Ashugan 22 MW CCPP GT was sync. 20:00 - Siddhirgang 2x12 0 MW GT-2 was shutdown. 20:00 - Guisan-Rampura 132W (Ckt.2 is restored. 20:00 - Rampura-Guishan CKT-2 was shutdown. 20:00 - Siddhirgang 2x12 0 MW GT-1 tripped. 20:00 - Siddhirgang 2x12 0 MW GT-1 tripped. 20:00 - Minimum generation 11604 MW 20:00 - Minimum generation 11604 MW 20:00 - Sirajgan 132/33kV SiS Sherpur-1 Project Work S/D. 20:00 - Sherpur (Spurjas) Siddhirgang 2x12 0 MW GT-1 was sync. 20:00 - Sirajgan 12x V Ckt.1 Project Work S/D from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions. 20:00 - Sirajgan 12x V Ckt.1 Project Work S/D from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions. 20:00 - Sherpur (Spurjas) Sirajgan 12x V Ckt.1 Project Work S/D from Bog-Sherpur maintenance. 20:00 - Sherpur (Spurjas) Sirajgan 12x V Ckt.1 Project Work S/D Due to High temperature maintenance. 20:00 - Sherpur (Spurjas) Sirajgan 12x V Ckt.1 Project Work S/D Due to High temperature maintenance.					
19:35 - Ashugan 230/132 kV transformar (OAT-12) interrupted from 18:58 hrs. to 19:05 hrs. by O/L due to tripping of Ashugan 225 MW CCPP. 19:46 Ashugan 50 MW (TSK) PP was svyn. 21:00 - Evening pask Generation: 14:180 MW - 23:03 Ashugan 225 MW CCPP ST was sync. 020 - Siddhirgang 2x120 MW GT-2 was shutdown. 026 Gulsan-Rampura 123kV (Ckt2 is restored. 026 Rampura-Sulshan CKT-2 was switched on. 529 - Siddhirgang 2x120 MW GT-1 tripped. - 539 Ashugan 225 MW CCPP ST was sync. 100 - Minimum generation 11604 MW 101 - Minimum generation 11604 MW 102 - Sirajagni 132/33kV SiS Sherpur-1 Project Work S/D from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions. 103 - Sherpur(Bogura) Sriagon 132 kV Ckt1 Project Work S/D from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions. 104 - Sherpur(Bogura) Sriagon 132 kV Ckt1 Project Work S/D Due to High temperature maintenance. 105 - Sherpur(Bogura) Sky S/S Transformer-1 LT Scheduled S/D Due to High temperature maintenance. 107 - Sherpur Sky S/S Transformer-1 LT Scheduled S/D Due to High temperature maintenance.		19:06			
- 19.46 Ashugani S0 MW (TSK) PP was swnc Evening pask Generation: 14180 MW - 23.03 Ashuganj 225 MW CCPP GT was sync Siddhirgang 2x120 MW GT-2 was skutdown 0.26 Gulsan-Rampura 132XV Ckt-2 is restored 0.26 Rampura-Sulshan CKT-2 was switched on 5.29 - Siddhirgang 2x120 MW GT-1 triped 5.39 Ashuganj 225 MW CCPP ST was sync 5.39 Ashuganj 225 MW CCPP ST was sync 5.39 Ashuganj 225 MW CCPP ST was sync Minimum eneration 11604 MW - 7.06 - Sirajagni 132XV SK Sheppur-1 Project Work S/D 7.07 - Sheppur(Bogura) Sriagonj 132 V Ckt-1 Project Work S/D from Bog-Sherpur 132/33KV end Due to According to ALDC's instructions 7.32 Siddhirgang 2x120 MW GT-1 was sync 8 handaria 13/233KV S/S Transformer-1 LT Scheduled S/D Due to High temperature maintenance 7.5MW load interrup.		-		SUMVV generation interrup.	
21:00		40.40			
- 23.03 Ashugari 225 MW CCPP GT was sync Siddhirgang 2x120 MW GT-2 was shutdown 0.26 Gulsan-Rampura 132kV Ckt-2 is restored 0.26 Rampura-Culshan OKT-2 was switched on 5.29 - Sidhirgang 2x120 MW GT-1 tripped 5.39 Ashugari 225 MW CCPP ST was sync 6.39 Ashugari 225 MW CCPP ST was sync 7.00 - Minimum ceneration 11604 MW - 7.06 - Sirajagani 132/33kV SiS Sherpur-1 Project Work S/D 7.07 - Sherpur(Boguria-Sriagon) 132 kV Ckt-1 Project Work S/D from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions 7.32 Siddhirgang 2x120 MW GT-1 was sync 7.45 - Bhandaria 132/33kV S/S Tansformeri-1 LT Scheduled S/D Due to High temperature maintenance 7.5MW load interrup.		19:40			
0:20 - Siddhirgang 2x120 MW GT-2 was shutdown 0:26 Gulsan-Rampura 132xV Ckt-2 is restored 0:26 Rampura-Gulshan CKT-2 was switched on. 5:29 - Siddhirgang 2x120 MW GT-1 tripped 5:39 Ashtugan] 225 MW CPP ST was sync. 7:00 - Minimum generation 1160 A MW 7:06 - Sirajganj 132/33xV SKS Sharpur-1 Project Work S/D. 7:07 - Sherpur(Bogura-Sirajgonj 132 kV Ckt-1 Project Work S/D from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions 7:32 Siddhirgang 2x120 MW GT-1 was sync 7:45 - Bhandaria 132/33kV S/S Transformer-1 LT Scheduled S/D Due to High temperature maintenance. 7:5MW load interrup.		22:02			
- 0.26 Gulsan-Ramoura 132kV Ckt-2 is restored 0.26 Ramoura-Gulshan CkT-2 was switched on. 5.29 - Siddhirgang 2x120 MW GT-1 tripped 5.39 Ashuganj 225 MW CCPP ST was sync. 7.00 - Minimum generation 11604 MW 7.00 - Sirajagni 132/33kV SiS Sherpur-1 Project Work S/D. 7.07 - Sherpur(Bogura)-Sirajagni 132 kV Ckt-1 Project Work S/D from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions 7.32 Siddhirgang 2x120 MW GT-1 was sync. 7.45 - Bhandaria 132/33kV S/S Transformer-1 LT Scheduled S/D Due to High temperature maintenance. 7.5MW load interrup.	-	23.03			
- 0.26 Rampura-Culshan CKT-Z was switched on. 5.29 - Siddhirgang 2x120 MW GT-1 tripped 5:39 Ashuganj 225 MW CCPP ST was sync. 7.00 - Minimum generation 11604 MW 7.06 - Sirajagani 132/33KV SS Sherpur-1 Project Work S/ID. 7.07 - Sherpur(Bogura)-Sirajgonj 132 kV Ckt-1 Project Work S/ID from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions 7.32 Siddhirgang 2x120 MW GT-1 was sync. 7.45 - Bhandaria 132/33KV S/S Transformer-1 LT Scheduled S/ID Due to High temperature maintenance. 7.5MW load interrup.	0.20	0:26			
5:29 - Siddhirgang 2x120 MW GT-1 tripped 5:39 Ashuganj 225 MW CCPP ST was sync. 7:00 - Minimum generation 11604 MW 7:06 - Sirajganj 1323/3XV SIS Starberpur-1 Project Work S/D. 7:07 - Shepru(Bogura-Sirajganj 132 V Ck-1 Project Work S/D from Bog-Sherpur 132/33V end Due to According to ALDC's instructions 7:32 Siddhirgang 2x120 MW GT-1 was sync. 7:45 - Bhandaria 132/33V SIS Transformer-1 LT Scheduled S/D Due to High temperature maintenance. 7:5MW load interrup.	-				
- 5.39 Ashuganj 225 MW CCPP ST was sync. 7.00 - Minimum qeneration 11604 MW 7.06 - Straiganj 132/33KV SIS Sherpur-I Project Work S/D. 7.07 - Sherpur(Bogura-) Siraigonj 132 kV Ckt-1 Project Work S/D from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions 7.32 Siddhirgang 2x120 MW GT-1 was sync. 7.45 - Bhandaria 132/33kV SIS Transformer-I LT Scheduled S/D Due to High temperature maintenance. 7.5MW load interrup.	5:20				
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7.06 - Strajganj 132/33kV S/S Sherpur-1 Project Work S/D. 7.07 - Sherpur(Bogura-) Strajgonj 132 kV Ckt-1 Project Work S/D from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions 7.32 Siddhirgang 2x120 MW GT-1 was your S/D from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions. 7.45 - Bhandaria 132/33kV S/S Transformer-1 LT Scheduled S/D Due to High temperature maintenance. 7.5MW load interrup.					
7.07 - Sherpur(Bogura)-Sirajgonj 132 kV Ckt.1 Project Work S/D from Bog-Sherpur 132/33kV end Due to According to ALDC's instructions 7.32 Siddhirgang 2x120 MW GT-1 was sync. 7.45 - Bhandaria 132/33kV S/S Transformer-1 LT Scheduled S/D Due to High temperature maintenance. 7.5MW load interrup.					
- 7.32 Siddhirgang 2x120 MW GT-1 was sync. 7.45 - Bhandaria 132/33kV S/S Transformer-1 LT Scheduled S/D Due to High temperature maintenance. 7.5MW load interrup.		1 .			
7:45 - Bhandaria 132/33kV S/S Transformer-1 LT Scheduled S/D Due to High temperature maintenance. 7.5MW load interrup.		7:32			
	7:45	1.02		7 5MW load interrup	
		_			
				ision	Superintendent Engineer Load Despatch Circle