			POWER GRID CO	MPANY OF BANGLAD	ESH LTD.				
				OAD DESPATCH CEN					
				AILY REPORT					
			-	ALL KLIOKI			Pan	orting Date : 31-Au	n-23
Till now the maximum generation is : -		1	5648.0			1:00 Hrs on		ing bate. 31-Au	g-25
The Summary of Yesterday's			Seneration & Demand				n Gen. & Probable G	en & Demand	
Day Peak Generation :		13320.0 N		12	00	Min. Gen. at	7:00		122
Evening Peak Generation :		14889 0 N		21		Available Max Gene			155
E.P. Demand (at gen end) :		15300.0 N	fW Hour:	21		Max Demand (Ever	ing) ·		1550
Maximum Generation :		14889.0 N		21		Reserve(Generation			
Total Gen. (MKWH)		319.20			33%	Load Shed	,		
			PORT / IMPORT THROUGH EAST-WES						
Export from East grid to West grid :- Maximum				600 MV	V at	7:00		Energy	
Import from West grid to East grid :- Maximum			-	M\		-		Energy	
Water Level of Kapta	i Lake at 6:00 A M on	3	1-Aug-23						-
Actual :	104.66 Ft.(MSL)		3	Rule curve :	98.34	Ft.(MSL)			
						•			
Gas Consumed :	Total =	1034.18 N	MMCFD.	Oil	Consumed (PDB):			
							HSD :		
							FO :		
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk154,133,097						
1		Coal :	Tk650,564,264		Oil	: Tk635,612,389		Total: Tk1,440,309,750	
	Load She	dding & Other Information	<u>n</u>						
Area	Yesterday					Today			
	,		Estimated Demand (S/S)	end)		Estimated Shedding	(S/S end)	Rates of Shedding	
	MW		MW				MW	(On Estimated Dema	and)
Dhaka	25	0:00	5100				0	0%	
Chittagong Area	0	0:00	1405				0	0%	6
Khulna Area	0	0:00	1969				0	0%	b .
Rajshahi Area	20	0:00	1712				0	0%	b .
Cumilla Area	150	0:00	1408				0	0%	6
Mymensingh Area	80	0:00	1048				0	0%	
Sylhet Area	60	0:00	587				0	0%	
Barisal Area	0	0:00	489				0	0%	
Rangpur Area	58	0:00	957				0	0%	6
Total	393		14674				0		

Information of the Generating Units under shut down.

Planned Shut- Down	Τ

Forced Shut- Down
1) Barapukuria ST: Unit-1,2
2) Ghorasal-3,7
3) Shajibazar 330 MW
4) Baghabari-71,100 MW
5) Raozan unit-2
6) Siddhirganj 210 MW

Outage Restore		Additional Information of Machines, lines, Interruption / Forced Load shed etc.	
Time	Time		
	08:29	Cantonment 132/33 KV T1 & T2 xfr were switched on.	
08:41	09:46	TK chemical S/S 48/64MVA T-2(415T) LT Forced S/D Due to red hot.	
08:43	09:45	TK chemical S/S 48/64MVA T-2(415T) HT Forced S/D Due to red hot.	
09:11		Chapai 132/33kV S/S T-2 (415T) LT Scheduled S/D.	
09:11		Chapai 132/33kV S/S T-2 (415T) HT Scheduled S/D Due to OLTC oil centifuse .	
09:30	13:58	Daudkandi 132/33kV S/S Transformer-1 LT Scheduled S/D Due to Scada Connection .	15 MW Load interrup.
09:31	13:56	Daudkandi 132/33kV S/S Transformer-1 HT Scheduled S/D Due to Scada Connection .	· ·
11:12	11:24	Haripur-Narsingdi 132kV Ckt-1 Tripped from Haripur 230/132kV end showing Z-1 CN, relays Due to Tripping.	80 MW load interrup in
		Haripur 230/132 kV end.	
13:21 13:55	Madunaghat 132/33kV S/S TR-1(507T) LT Tripped showing REF 615 relays Due to For Mohora-1 BPDB 33KV feeder E/F	38 MW Load interrup.	
		O/C tripping.	
13:52	14:14	Sylhet 132/33kV S/S T1 HT Scheduled S/D Due to Cable maintenance of station Aux-1.	45 MW Load interrup.
13:52	14:14	Sylhet 132/33kV S/S T1 LT Scheduled S/D Due to Cable maintenance of station Aux-1.	
13:59	16:03	Daudkandi 132/33kV S/S Transformer-2 LT Scheduled S/D Due to Scada connection .	15 MW Load interrup.
14:00	16:01	Daudkandi 132/33KV S/S Transformer-2 HT Scheduled S/D Due to Scada connection .	TO MIT Edd Interrup.
15:19	15:19	Fenchugani-Sreemangal 132KV Ckt-2 Tripped from Fenchugani 230/132/33KV end showing REL-670 relays Due to Over	
13.18	10.10	Current, Srimanoal SS LA Burst.	
15:19	15:19	Current, Srimangal SS LA Burst. Fenchugani-Sreemangal 132kV Ckt-1 Tripped from Fenchugani 230/132/33kV end showing REL-670 relays Due to Over	
15:19	15:19	renchuganj-sreemangai 132kV Ckt-1 Tripped from Fenchuganj 230/132/33kV end snowing KEL-670 relays Due to Over Current. Srimangal SS LA burst.	
45.00	15.05		
15:20	15:25	Sreemongol 132/33kV S/S 132/33kv T-2 HT Tripped showing O/C relays Due to Lightning Arrester counter meter	
		(Red phase) burst.	
15:20	15:25	Sreemongol 132/33kV S/S 132/33kv T-2 LT Tripped Due to 132 kv Lightning Arrester counter meter (Red phase) burst.	
15:26	18:10	Sreemongol 132/33kV S/S 132/33kv T-2 HT Forced S/D Due to 132kV Lightning Arrester Work(Red phase).	
15:26	18:10	Sreemongol 132/33kV S/S 132/33kv T-2 LT Forced S/D Due to 132kV Lightning Arrester Work(Red phase) .	
	15:38	Sirajgonj Gas 210MW Unit-1 GT was sync	
15:41	16:02	Siddhirganj 132/33kV S/S 120MW EGCB GT1 Forced S/D Due to a small pice telephone conductor hanging on Line	
		conductor(B-phase)at EGCB plant end.	
16:13 16:45	Daudkandi-Sonargaon 132 kV Ckt-2 Project Work S/D from Daudkandi 132/33kV end Due to Scada cnnection test and from		
		Sonargaon 132/33kV end Due to SCADA integration of Daudkandi end.	
16:16	16:25	Bhandaria 132/33kV S/S Transformer-2 LT Scheduled S/D Due to WZPDCL taken S/D For Renovation work.	10 MW Load interrup.
16:17	16:25	Bhandaria 132/33kV S/S Transformer-2 HT Scheduled S/D Due to Same as LT .	· ·
	16:48	Gopalgani 400/132kV S/S ATR-02 HT is restored.	
16:49	Gopalgani 400/132kV S/S ATR-02 LT is restored.		
16:59		Meghnadhat CCPP 450MW tripped.	450 MW generation interrup.
19:38		Baroirhal-Hathazari 132 kV Ckt-1 Tripped from Hathazari 230/132/33kV end showing B ph(vellow) aided trip, inst	
		backup relay.distance relay.	
19:38	19:50	Bargirhat-Hathazari 132 kV Ckt-2 Tripped from Hathazari 230/132/33kV end showing ins t (back up relay) relays.	
	23:33	Siraigoni Unit-1 ST was sync.	
04:07	04:32	Cumilla(S) 132/33VV S/S TR-1 LT Tripped showing RET650, REF615 relays Due to 33KV Choddogram REB & kasba PDB	30 MW Load interrup.
04.07	Feeder Fault	OO MIN Edda Midrap.	
04:07	04:32	Cumilla(S) 132/33kV S/S TR-2 LT Tripped showing Same relays.	
06:18	04.02	Khulina (C) S/S TR-1 425T LT Forced S/D Due to Red hot maintenance.132 kv side R - phase CB.	
06:19		Khulina (U) S/S 1R-14251 LT Forced S/ID Due to Red not maintenance.132 kv side R- phase CB. Khulina (C) S/S 1R-14251 HT Forced S/ID Due to Red not Maintenance 132 kv side R- phase CB.	
06:19		KNulna (C) S/S 1R-1 4251 H1 Forced S/D Due to Red not Maintenance 132 kV side R- pnase CB. Bardrink1-Hathazari 132 kV Ckt-1 Forced S/D from Bardrink1 132/338V end Due to Line tripping.	
			40 404/1
06:54		Naogaon 132/33VV S/S T-1 LT Scheduled S/D Due to Red hot maintanance of mohadebpur pbs 33kv feeder.	42 MW load interrup.
06:54		Siddirganj CCPP 335MW ST tripped due to drum level low.	
06:55	1	Naogaon 132/33kV S/S T-1 HT Scheduled S/D Due to Red hot maintanance of mohadebpur pbs 33kvfeeder.	