Evening Peak Generation 1496.0 MW					POWE!	R GRID COMPANY OF I ATIONAL LOAD DESP DAILY REPO	ATCH CENTER					
Table	Till now the mevimum	. ganaratian ia .		45649.0				.00 Hrs on		Pate: 27-Aug-23		
Spring S	The Summary of Yest	erday's	26-Au		n & Demand		21	Today's Actual Min	Gen. & Probable Gen. &	Demand		
25 Description	Day Peak Generation	:	<u> </u>	10904.0 MW				Min. Gen. at	8:00			
March Marc				13496.0 MW				Available Max Genera Max Demand (Evenin	ition :			
Section Control Cont	Maximum Generation	:		13496.0 MW				Reserve(Generation e	end)		425	
Common C	Total Gen. (MKWH)	:		275.83		System Load Factor	: 85.16%	Load Shed	<u> </u>		0	
March Marc		Variation Mandagement		EXPORT / I	MPORT THROUGH EA	ST-WEST INTERCON	NECTOR	40.00	-			
Mark Waller Load of Market Land of Colon Parket	import from West grid to	East grid :- Maximum			-			19.30			-	
Total Tota		Water Level	of Kaptai Lake at 6:00 A M on	27-Aug-23	1							
Color Text	Actual :		102.60 Ft.(MSL),			Kule c	urve : 97.35	Ft.(MSL)				
Control Cont	Gas Consumed :		Total =	1068.00 MMCFD.			Oil Consumed (F	DB):	HSD :			
Coal Table				_					FO :			
Vestionary Vestionary State of Shedding (SS end) State of Shedding	Cost of the Consumed Fu	uel (PDB+Pvt) :					Oil	: Tk425,492,438	Tol	tal : Tk1,163,294,749		
Part			Load Shedding	& Other Information								
Marcon	Area		Yesterday									
Delication Del			A.0.47					Estimated Shedding (
Decigio	Dhaka			0								
Columb C	Chittagong Area		0 0:0	0	133	3				0%		
Disting Area	Khulna Area											
Application 10												
Description	Mymensingh Area		10 0:0	0	996					0%		
Planned Stud. Down	Barisai Area Rangour Area											
Planted Shut- Down	Total			0						0.0		
			Information of the Generating Units under	er shut down.								
			Planned Shut- Down				Forced Shut- De	own				
Time							5) Raozan unit-2					
Time	Outage	Restore	Additional Information of N	Machines, lines, Interrup	tion / Forced Load she	d etc.					Remark	
Bandarian 13/2334 V SF Transformer 2 LT is restored.		Time										
8.32 9.54 Fariquer 132/334 V Si TR-1 LT Scheduled SID Oue to 33 k/b bas -01 SID Due to bus Coupler Maintenance (R-phase). 8.32 9.54 Fariquer 132/334 V Si Transformer-1 LT Forced SID Due to Bus Section-02 Isolator Jumper Maintenance (R-phase). 8.35 13.14 Nawabgani 132/334 V Si Transformer-1 HT Forced SID Due to Bus Section-02 Isolator Jumper Maintenance (R-phase). 8.35 13.14 Nawabgani 132/334 V Si Transformer-1 HT Forced SID Due to Dist Section-02 Isolator Jumper Maintenance work. 8.35 14.13 Pautakinal 132/334 V Si Transformer-1 HT Forced SID Due to Dist Souther On Transformer-1 HT Forced SID Due to Dist Souther On Transformer-1 HT Forced SID Due to Dist Souther On Transformer-1 HT Forced SID Due to Dist Souther On Transformer-1 HT Forced SID Due to Dist Souther On Transformer-1 HT Forced SID Due to Dist Souther On Transformer-1 HT Forced SID Due to Dist Souther On Transformer-1 HT Forced SID Due to Dist Dist Dist Souther On Transformer-1 HT Forced SID Due to Dist Dist Dist Dist Dist Souther On Transformer-1 HT Forced SID Due to Dist Dist Dist Dist Dist Dist Dist Dist	-											
8:32 9:54 Fairdpur 13/2/33/W SS Tameformer-1 LT Forced SID Due to Bus Section-22 Insident Jumper Maintenance (R-phase). 8:35 13:14 Navigani 13/2/33/W SS 145T (Tr.2) LT Scheduled SID Due to 17.2 x-former 33M bus DS maintenance work. 8:35 13:14 Navigani 13/2/33/W SS 145T (Tr.2) LT Scheduled SID Due to 17.2 x-former 33M bus DS maintenance work. 8:36 14:13 Navigani 13/2/33/W SS 145T (Tr.2) LT Scheduled SID Due to 17.2 x-former 33M bus DS maintenance work. 8:48 Navigani 13/2/33/W SS 145T (Tr.2) HT Scheduled SID Due to Loco pchanging work. 8:49 Navigani 13/2/33/W SS 145T (Tr.2) HT Scheduled SID Due to Loco pchanging work. 8:49 Navigani 13/2/33/W SS 145T (Tr.2) HT Scheduled SID Due to Loco pchanging work. 8:49 Navigani 13/2/33/W SS 145T (Tr.2) HT Scheduled SID Due to Loco pchanging work. 8:49 Navigani 13/2/33/W SS 145T (Tr.2) HT Scheduled SID Due to Loco pchanging work. 8:49 Navigani 13/2/33/W SS 145T (Tr.2) HT Scheduled SID Due to Loco pchanging work. 9:10 10 10 10 10 10 10 10 10 10 10 10 10 1	8:32				S/D Due to bus Coupler	Maintenance work			25 5MW load interrup			
8:32 9:53 Fairdpur 132/33/W SS Transformer-1 HT Forced SiD Due to Bus Section-02 Stolator Jumpre Maintenance (R-phase), 8:35 14:13 Patusharian 13/23/SW SS Trat (T (T 2) LT Scheduled SD Due to Tay Schemer 13/W Loss Patients (R-phase), 8:35 14:13 Patusharian 13/23/SW SS Trat (T 1) Fair Scheduled SD Due to Due t									38.0MW load interrup.			
8.35 14.14 Navabagani 132/334V SS TR-2 LT Scheduled S/D Due to Day bus -0 1 SD Due to bus Coupler Maintenance work. 2. 848 Namial 132/334V SS TR2 (413-T) LT is restored. 9.01 10:22 Sonargaon 132/334V SS TR-2 LT Scheduled S/D Due to Dee to Loop changing work. 9.10 12-24 Sonargaon 132/334V SS TR-2 (413-T) LT is restored. 9.01 12-25 Sonargaon 132/334V SS TR-2 LT Scheduled S/D Due to PBS 33kV Kabilganj feeder Redhot maintenance by PBS. 9.01 12-29 Sonargaon 132/334V SS TR-2 LT Scheduled S/D Due to PBS 33kV Kabilganj feeder Redhot maintenance by PBS. 9.02 17-59 Savar 132/334V SS Tr.2 LT Scheduled S/D Due to Red hot maintenance of 33kV L-31 Bus Income by DPBS-3. 9.20 17-59 Savar 132/334V SS Tr.2 LT Scheduled S/D Due to Red hot maintenance of 132kV Bushing terminals. 9.20 17-59 Savar 132/334V SS Tr.2 LT Scheduled S/D Due to Red hot maintenance of 132kV Bushing terminals. 9.21 10:17 Bagerhat 132/334V SS Tr.2 hardsformer-1 (42 Tr.3 The stored. 10:17 Bagerhat 132/334V SS Tr.3 Hardsformer-1 (42 Tr.3 The stored. 10:18 Savar 132/334V SS Tr.3 Hardsformer-1 (42 Tr.3 The stored. 10:19 Savar 132/334V SS Tr.3 Hardsformer-1 (42 Tr.3 The stored. 10:19 Savar 132/334V SS Tr.3 Hardsformer-1 (42 Tr.3 The stored. 10:10 Savar 132/334V SS Tr.3 Hardsformer-1 (42 Tr.3 The stored. 10:10 Savar 132/334V SS Tr.3 Hardsformer-1 (42 Tr.3 The stored. 10:10 Savar 132/334V SS Tr.3 Hardsformer-1 LT Forced S/D Due to 33 kV harukand feeder DS maintenance work. 20:10 Savar 132/334V SS Tr.3 Hardsformer-1 LT Forced S/D Due to 33 kV harukand feeder DS maintenance work. 20:10 Savar 132/334V SS Tr.3 Harukand Feeder DS maintenance work. 20:10 Savar 132/334V SS Tr.3 Harukand Feeder DS maintenance work. 20:10 Savar 132/334V SS Tr.3 Harukand Feeder DS maintenance work. 20:10 Savar 132/334V SS Tr.3 Harukand Feeder DS maintenance work. 20:10 Savar 132/334V SS Tr.3 Harukand Feeder DS maintenance work. 20:10 Savar 132/334V SS Tr.3 Harukand Feeder DS maintenance. 20:10 Savar 132/334V SS Tr.3 Harukand Feeder DS maintenance. 20:10 Savar 132/334V			Faridpur 132/33kV S/S Transformer-1 HT Ford	ced S/D Due to Bus Section	n-02 Isolator Jumper M	aintenance (R-phase).		38.0MW load interrup.				
8.35		14:13	Patuakhali 132/33kV S/S 415T (T-2) LT Scheduled	fuled S/D Due to T2 x-form	ner 33kV bus DS mainte S/D Due to bus Coupler	nance work.		8.UMW load interrup.				
- 8.48 Namil 132/33XV SS TR2 (131-7) HT is restored. 9.01 10-22 Sonargaon 132/33XV SS TR2 (131-7) HT is restored. 9.01 10-22 Sonargaon 132/33XV SS TR2 (131-7) HT is restored. 9.01 12-24 Khulna(C)-Noapara 132/33XV SS Due to Red hot maintenance by PBS. 9.12 18:09 Sawr 132/33XV SS Bus-8 Scheduled SD Due to Red hot maintenance of 33XV L-31 Bus incomer by DFBS-3. 9.20 17:59 Sawr 132/33XV SS Tars 21.1 Scheduled SD Due to Red hot maintenance of 13XV L-31 Bus incomer by DFBS-3. 9.20 17:59 Sawr 132/33XV SS Tars 21.1 Scheduled SD Due to Red hot maintenance of 13XV Bushing terminals. 9.20 17:59 Sawr 132/33XV SS Tars 21.1 Scheduled SD Due to Red hot maintenance of 13XV Bushing terminals. 9.20 17:59 Sawr 132/33XV SS Tars 21.1 Scheduled SD Due to Red hot maintenance of 13XV Bushing terminals. 9.20 17:59 Sawr 132/33XV SS Tarsformer-5 (42.3 T) HT is restored. 9.21 10.17 Sagenta 132/33XV SS Tarsformer-6 (42.3 T) HT is restored. 9.22 10.35 17.34 Sawr 132/33XV SS Tarsformer-1 LT Forced SD Due to All symmetry of 13XV Part Sawr 132/33XV SS Tarsformer-1 LT Forced SD Due to 33 xV hankland feeder DS maintenance work. 9.20 11.35 Fariquu 132/33XV SS Tarsformer-1 LT Forced SD Due to 33 xV hankland feeder DS maintenance work. 9.20 11.30 Fariquu 132/33XV SS Tarsformer-1 LT Forced SD Due to 33 xV hankland feeder DS maintenance work. 9.20 11.30 Fariquu 132/33XV SS Tarsformer-1 LT Forced SD Due to 33 xV hankland feeder DS maintenance work. 9.20 12.23 Siddragn COPP 33/34W ST stransformer-1 LT Forced SD Due to 33 xV hankland feeder DS maintenance work. 9.20 12.23 Siddragn COPP 33/34W ST stransformer-1 LT Forced SD Due to 33 xV hankland feeder DS maintenance work. 9.20 12.23 Siddragn COPP 33/34W ST stransformer-1 LT Forced SD Due to Savr hankland feeder DS maintenance. 9.20 12.23 Siddragn COPP 33/34W ST stransformer-1 LT Forced SD Due to Savr hankland feeder DS maintenance. 9.20 12.23 Siddragn COPP 33/34W ST stransformer-1 LT Forced SD Due to Savr hankland feeder DS maintenance. 9.20 12.23 Siddragn COPP 33/34W ST stransformer-1 LT Forced SD Due			Patuakhali 132/33kV S/S 415T (T-2) HT Sched	duled S/D Due to Loop cha	anging work.	Walliteriance work.			8.0MW load interrup.			
9:01 10:22 Sonargaon 132/33 W Si Tr. 1 HT Scheduled SI Dro to PBS 33 W Asalbigan fleeder Redhot maintenance by PBS. 9:01 12:40 K Unlunic () Naopana 132/32 W Ckt. 1 Scheduled SI Dro to Naopana 132/33 W L 31 Bus Incomer by DFBS.3. 9:20 17:59 Sawar 132/33 W Si Bus-B Scheduled SD Due to Red hot maintenance of 132 W L 31 Bus Incomer by DFBS.3. 9:20 17:58 Sawar 132/33 W Si ST 2-LT Scheduled SD Due to Red hot maintenance of 132 W Bushing terminals. 10:15 Bagerhat 132/33 W Si ST Transformer. 2 (42.3 T) HT is restored. 10:17 Bagerhat 132/33 W Si ST Transformer. 3 (42.3 T) HT is restored. 10:18 Siddragan (CDF 335MW tripped due to exciter problem. 10:35 17:40 Sawar 132/33 W Si ST Transformer. 3 (42.3 T) HT is restored. 10:35 17:40 Sawar 132/33 W Si ST Transformer. 3 (42.3 T) HT is restored. 10:36 17:40 Sawar 132/33 W Si ST Transformer. 3 (42.3 T) HT is restored. 10:37 Faridpur 132/33 W Si ST Transformer. 1 HT Forced SI D Due to 3 k v harukand feeder DS maintenance work. 10:38 11:36 Faridpur 132/33 W Si ST Transformer. 1 HT Forced SI D Due to 3 k v harukand feeder DS maintenance work. 11:09 11:36 Faridpur 132/33 W Si ST Transformer. 1 HT Forced SI D Due to 3 k v harukand feeder DS maintenance work. 12:20 MW load interrup. 12:20 Ghorashal – Ashuganj (South) 230 kV CKT-2 tripped at both end with showing zone-1, zone-2 and distance relay. 12:20 Ghorashal – Ashuganj (South) 230 kV CKT-2 tripped at both end with showing zone-1, zone-2 and distance relay. 12:23 Siddragan (CDF 335 MW ST was sync. 12:23 Siddragan (CDF 335 MW ST was sync. 12:23 Siddragan (CDF 335 MW ST was sync. 13:49 Siddringan (CDF 335 MW ST was sync. 14:39 Siddringan (CDF 335 MW ST was sync. 15:30 Siddringan (CDF 335 MW ST was sync. 16:40 Siddringan (CDF 335 MW ST was sync. 17:40 Siddringan (CDF 335 MW ST was sync. 18:40 Siddringan (CDF 335 MW ST was sync. 19:30 Siddringan (CDF 335 MW ST was sync.	-		Narail 132/33kV S/S TR2 (413-T) HT is restore	ed.	5 5							
9:01 12-40 Khulna(C.)-Noapara 132/34V (St.1 Scheduled SD from Naapara 132/34V end Due to Poly Pols-3. 9:20 17:59 Sawar 132/334V SB to 2-LT Scheduled SD Due to Red hot maintenance of 33VL -13 Bus Incomer by DPB-3. 9:20 17:59 Sawar 132/334V SB 7-2-LT Scheduled SD Due to Red hot maintenance of 132kV Bushing terminals. 9:20 17:59 Sawar 132/334V SB 7-2-LT Scheduled SD Due to Red hot maintenance of 132kV Bushing terminals. 9:20 17:59 Sawar 132/334V SB 7-1-LT Scheduled SD Due to Red hot maintenance of 132kV Bushing terminals. 9:20 10:15 Bagefint 132/334V SB 7-transformer-3 (423 T) LT is restored. 9:20 17:40 Sawar 132/334V SB 7-transformer-3 (423 T) LT is restored. 9:20 17:40 Sawar 132/334V SB 7-transformer-3 (423 T) LT is restored. 9:20 Sawar 132/334V SB 7-transformer-3 (423 T) LT is restored. 9:20 Sawar 132/334V SB 7-transformer-3 (423 T) LT is restored. 9:20 Sawar 132/334V SB 7-transformer-1 LT Forced SD Due to 33 kV harukand feeder DS maintenance work. 9:20 Sawar 132/334V SB 7-transformer-1 LT Forced SD Due to 33 kV harukand feeder DS maintenance work. 9:20 Sawar 132/334V SB 7-transformer-1 LT Forced SD Due to 33 kV harukand feeder DS maintenance work. 9:20 Sawar 132/334V SB 7-transformer-1 LT Forced SD Due to 33 kV harukand feeder DS maintenance work. 9:20 Sawar 132/334V SB 7-transformer-1 LT Forced SD Due to 33 kV harukand feeder DS maintenance work. 9:20 Sawar 132/334V SB 7-transformer-1 LT Forced SD Due to 34 kV harukand feeder DS maintenance work. 9:20 Sawar 132/334V SB 7-transformer 12/4 SW 7-tran	-		Narail 132/33kV S/S TR2 (413-T) LT is restore	ed.								
9:12 18:09 Saver 132/334V SS Bus-B Scheduled SD Due to Red hot maintenance of 33W L-31 Bus Incomer by DPBS-3. 9:20 17:59 Saver 132/334V SS T-2 LT Scheduled SD Due to Red hot maintenance of 132W Bushing terminals. 10:15 Sayer 132/334V SS T-2 LT Scheduled SD Due to Red hot maintenance of 132W Bushing terminals. 10:15 Sayer 132/334V SS T-2 HT Scheduled SD Due to Red hot maintenance of 132W Bushing terminals. 10:15 Sayer 132/334V SS T-2 HT Scheduled SD Due to Red hot maintenance of 132W Bushing terminals. 10:15 Sayer 132/334V SS Transformer-3 (423 T) HT is restored. 10:17 Sayer 132/334V SS Transformer-3 (423 T) HT is restored. 10:18 Sayer 132/334V SS Transformer-3 (423 T) HT is restored. 10:19 Siddigrapi (CDP 335MW Iripped due to exciter problem. 11:09 Siddigrapi (CDP 335MW Iripped due to exciter problem. 11:00 Siddigrapi (CDP 335MW Iripped due to exciter problem. 11:00 Siddigrapi (CDP 335MW Iripped due to 33 kv hanklandl feeder DS maintenance work. 11:00 Siddigrapi (CDP 335MW ST Transformer-1 HT Forced SD Due to 33 kv hanklandl feeder DS maintenance work. 11:00 Siddigrapi (CDP 335MW ST vansformer-1 HT Forced SD Due to 33 kv hanklandl feeder DS maintenance work. 12:00 Siddigrapi (CDP 335MW ST was sync. 12:00 Siddigrapi (CDP 335MW ST was sync. 12:01 Siddigrapi (CDP 335MW ST was sync. 13:49 Siddigrapi (CDP 335MW ST was sync. 14:39 Siddigrapi (CDP 335MW ST was sync. 15:39 Siddigrapi (CDP 335MW ST was sync. 16:30 Siddigrapi (CDP 335MW ST was sync. 17:34 Sylect CCPP 235 MW ST was sync. 19:30 Evening Peak Generation: 13:498 MW ST was sync. 19:30 Siddigrapi (CDP 335MW ST was sync. 19:30 Si			Sonargaon 132/33kV S/S Tr-1 HT Scheduled S/D Due to PBS 33kv Kabilganj feeder Redhot maintenance by PBS. Khulan(C) Noapara 132kV Ckt 1 Scheduled S/D from Noapara 132/33kV and Due to Ungradation Work.						30.0MW load interrup.			
9:20 17:59 Savar 132/33KV SS T-2 LT Scheduled SD Due to Red hot maintenance of 132kV Bushing terminals. - 10:15 Saperhat 132/33KV SS Transforme-3 (423 T) LT is restored. 10:15 Bagerhat 132/33KV SS Transforme-3 (423 T) LT is restored. 10:16 Savar 132/33KV SS Transforme-3 (423 T) LT is restored. 10:17 Bagerhat 132/33KV SS Transforme-3 (423 T) LT is restored. 10:18 Savar 132/33KV SS Transforme-1 (423 T) LT is restored. 10:19 Savar 132/33KV SS Transforme-1 LT Forced SID Due to Allogment town of 13kV T-2 Main Bus-II DS (411M) 10:44 Suddragn CCPP 35/MW tripped due to excetter problem. 11:03 11:37 Faridput 132/33KV SS Transforme-1 LT Forced SID Due to 33 kV harukand feeder DS maintenance work. 11:03 11:36 Faridput 132/33KV SS Transforme-1 LT Forced SID Due to 33 kV harukand feeder DS maintenance work. 11:05 Faridput 132/33KV SS Transforme-1 LT Forced SID Due to 33 kV harukand feeder DS maintenance work. 11:06 11:35 Faridput 132/33KV SS Transforme-1 LT Forced SID Due to 33 kV harukand feeder DS maintenance work. 12:07 Suddragnal (South) 236 KV CKT-2 tripped at both end with showing zone-1, zone-2 and distance relay. 12:08 Siddragnal (South) 236 KV CKT-2 tripped at both end with showing zone-1, zone-2 and distance relay. 12:29 Siddragnal (South) 236 KV CKT-2 tripped at both end with showing zone-1, zone-2 and distance relay. 12:34 14:28 Rajshari 13:233KV SS Transformer 12:(415T) LT Forced SID Due to Same Cause. 13:49 Siddhignal (South) 236 KV CKT-2 switched on. 13:49 Siddhignal (South) 236 KV CKT-2 switched on. 13:49 Siddhignal (CSP 235 MW ST was sync. 19:30 Sythet CCPP 225 MW ST was sync. 19:30 Sythet CCPP 226 MW ST was sync. 19:30 Sythet CCPP 226 MW ST												
- 10:15 Bagehat 13/233W SS Transforme-3 (423 T) LT is restored. 10:35 17:40 Savar 132/33W SS Transforme-1 (423 T) LT is restored. 10:36 17:40 Savar 132/33W SS Transforme-1 (423 T) LT is restored. 10:37 10:38 17:40 Savar 132/33W SS Transforme to Start Problem. 10:39 11:30 11:37 Faridput 132/33W SS Transforme-1 LT Forced SID Due to 38 kv harukandi feeder DS maintenance work. 11:00 11:36 Faridput 132/33W SS Transforme-1 LT Forced SID Due to 33 kv harukandi feeder DS maintenance work. 11:00 11:36 Faridput 132/33W SS Transforme-1 LT Forced SID Due to 33 kv harukandi feeder DS maintenance work. 11:20 - Ghorsahal – Abungari (South) 230 kv CKT-2 tripped at both end with showing zone-1, zone-2 and distance relay. 12:20 - Use of the start			Savar 132/33kV S/S T-2 LT Scheduled S/D Du	ue to Red hot maintenance	of 132kV Bushing term	inals.						
. 10:17 Bagerhat 13/2/33W SS Transformer-3 (4:23 T) LT is restored. 10:35 17:40 Sawar 13/2/33W SS Transformer-1 LT Forced SID Oue to 3 kv harukanid feeder DS maintenance work. 200MW generation interrup. 220MW generation interrup. 220MW generation interrup. 220MW generation interrup. 220MW load interrup	9:20	17:58	Savar 132/33kV S/S 1-2 H1 Scheduled S/D DI Banerhat 132/33kV S/S Transformer-3 (423 T	ue to Red hot maintenance '\ HT is restored	e of 132kV Bushing term	iinais.						
10:35 17:40 Savar 132/33KV SS Transfer Bus Scheduled SID Due to Alignment work of 132KV T-2 Main Bus-II DS (411M) 200MW generation interrup. 200MW genera												
11:03			Savar 132/33kV S/S Transfer Bus Scheduled S	S/D Due to Alignment wor	k of 132kV T-2 Main Bu	s-II DS (411M)						
11:03		-	Siddirganj CCPP 335MW tripped due to excite	r problem.						errup.		
11:08 11:35 Faridput 132/334V SiS 33 K V Bus Forced SiD Due to 33 k harukand feeder DS maintenance work. 11:20 Chorashal – Ashugani (South) 23 k V KT-2 tripped at both end with showing zone-1, zone-2 and distance relay. 12:20 Siddirgani (CPP 3354M Of T was sync. 12:23 Siddirgani (South) 230 k V KT-2 switched on. 12:23 Lass Saphani 132/334V SiS Transformer 1-2(415T) HT Forced SiD Due to Same Cause. 12:34 14:28 Rajshani 132/334V SiS Transformer 1-2(415T) HT Forced SiD Due to For Tr -2, HT Side CT (Y Phase) Maintenance. 13:49 Siddirgani (CPP 3354M WS T was sync. 19:30 Synthet CCPP 225 MW SiT was sync. 20:40 Synthet CCPP 225 MW SiT was synchet Synthet Synt												
12:00		11:35	Faridpur 132/33kV S/S 33 KV Bus Forced S/D	Due to 33 kv harukandi fe	eeder DS maintenance v	vork.						
. 12:23 Siddrganj (CCPP 335MW GT was sync. 12:34 Siddrganj (CCPP 335MW GT was sync. 12:35 Ha35 Rajshahi 132/331V SS Transformer 1-2(415T) LT Forced SID Due to Same Cause. 12:34 14:28 Rajshahi 132/331V SS Transformer 1-2(415T) LT Forced SID Due to For Tr -2, HT Side CT (Y Phase) Maintenance. 13:49 Siddhriganj (CCPP 335 MW ST was sync. 17:34 Sylnet CCPP 235 MW ST was sync. 19:30 - Evening Peak Generation: 13498 MW 23:44 Bhutta 132/331V SS GT HT is restored. 0:40 1:05 Jaichaka 132/331V SS GT HT is restored. 0:40 1:05 Jaichaka 132/331V SS K 40FT LT Tripped showing OIC relays Due to 33kv NESCO Jaichaka Feeder fault. 28:0MW load interrup. 19:00 - Minimum generation is 10597MW 7:15 - Bogura 132/334V SIS Transformer-2 LT Forced SID Due to Red hot maintenance. 17:16 - Bogura 132/334V SIS Transformer-2 LT Forced SID Due to Red hot maintenance. 10:00 - Googleani 132/334V SIS Transformer-2 LT Forced SID Due to Red hot maintenance. 10:00 - Googleani 132/334V SIS Transformer-2 LT Forced SID Due to Red hot maintenance. 10:00 - Googleani 132/334V SIS Transformer-2 LT Forced SID Due to Red hot maintenance. 10:00 - Googleani 132/334V SIS TIL TScheduled SID Due to Red hot maintenance. 10:00 - Googleani 132/334V SIS TIL TScheduled SID Due to Red hot maintenance. 10:00 - Googleani 132/334V SIS TIL TScheduled SID Due to Red hot maintenance. 10:00 - Googleani 132/334V SIS TIL TScheduled SID Due to Red hot maintenance.		-	Ghorashal – Ashuganj (South) 230 kV CKT-2	tripped at both end with s	nowing zone-1, zone-2 a	nd distance relay.						
- 12.29 Chorashal – Ashuganj (South) 230 kV CKT-2 switched on. 12.34 14.28 Rajshahi 132/334V SS Transformer T-2(415T) HT Forced S/D Due to Same Cause. 12.34 14.28 Rajshahi 132/334V SS Transformer T-2(415T) HT Forced S/D Due to For Tr -2, HT Side CT (Y Phase) Maintenance. 13.49 Siddhirganj CCPP 235 MW ST was sync. 19.30 - Evening Peak Generation: 13496 MW - 23.44 Bhulta 132/334V SS CT2 HT is restored. 0.40 1.05 Jaichaka 132/334V SS 416T LT Tripped showing O/C relays Due to 33kv NESCO Jaidhaka Feeder fault. 0.40 1.05 Jaichaka 132/334V SS 406T LT Tripped showing O/C relays Due to 33kv NESCO Jaidhaka Feeder fault. 0.40 1.05 Jaichaka 132/334V SS 406T LT Tripped showing O/C relays Due to 33kv NESCO Jaidhaka Feeder fault. 0.40 1.05 Jaichaka 132/334V SS 406T LT Tripped showing O/C relays Due to Rad Not maintenance. 0.40 1.05 Jaichaka 132/334V SS Transformer-2 LT Forced S/D Due to Red hot maintenance. 0.40 1.05	12:00	12:23	Siddirgani CCPP 335MW GT was sync									
12:33 14:35 Rajshahi 13/233/W SIS Transformer T-2(415T) LT Forced SIO Due to Same Cause. 12:34 14:28 Rajshahi 13/233/W SIS Transformer T-2(415T) LT Forced SIO Due to For Tr -2 ,HT Side CT (Y Phase) Maintenance. 13:49 Siddhirgan (CCPP 235 MW ST was sync. 19:30 - Evening Peak Generation: 13:496 MW - 23:44 Bhulta 13/233/W SIG T2H Ti restored. 0:40 1:05 Jaidhaka 13/233/W SIS 4:6T LT Tripped showing OIC relays Due to 33kv NESCO Jaidhaka Feeder fault. 0:40 1:05 Jaidhaka 13/233/W SIS 4:6T LT Tripped showing OIC relays Due to 33kv NESCO Jaidhaka Feeder fault. 7:00 - Minimum generation is 10597MW 7:15 - Bogura 13/233/W SIS Transformer-2 LT Forced SIO Due to Red hot maintenance. 7:26 - Googland 13/233/W SIS Transformer-2 LT Forced SIO Due to Red hot maintenance. 10:04 SI Transformer-2 LT Forced SIO Due to Red hot maintenance. 10:05 SIG	_	12:29	Ghorashal - Ashuganj (South) 230 kV CKT-2	switched on.								
- 13:49 Siddhirgani (CPP 335 MW ST was sync. 17:34 Syhet CCPP 235 MW ST was sync. 19:30 - Evening Peak Generation: 13496 MW - 23:44 Bhutla 132/334V SS GT2 HT is restored. 0:40 1:05 Jaidhaka 132/334V SS A 61F LT Tripped showing OIC relays Due to 33kv NESCO Jaidhaka Feeder fault. 0:40 1:05 Jaidhaka 132/334V SS A 616 FL LT Tripped showing OIC relays Due to 33kv NESCO Jaidhaka Feeder fault. 0:40 1:05 Jaidhaka 132/334V SS A 616 FL TT Tripped showing OIC relays Due to 33kv NESCO Jaidhaka Feeder fault. 0:40 1:05 Jaidhaka 132/334V SS A 616 FL TT Tripped showing OIC relays Due to 83kv NESCO Jaidhaka Feeder fault. 0:40 1:05 Jaidhaka 132/334V SS Transformer-2 HT Forced SID Due to Red hot maintenance. 0:40 1:05 Jaidhaka 132/334V SS Transformer-2 LT Forced SID Due to Red hot maintenance. 0:40 1:05 Jaidhaka 132/334V SS Transformer-2 LT Forced SID Due to Red hot maintenance. 0:40 1:05 Jaidhaka 132/334V SS Transformer-2 LT Forced SID Due to Red hot maintenance. 0:40 1:05 Jaidhaka 132/334V SS Transformer-2 LT Forced SID Due to Red hot maintenance. 0:40 1:05 Jaidhaka 132/334V SS Transformer-2 LT Forced SID Due to Red hot maintenance. 0:40 1:05 Jaidhaka 132/334V SS Transformer-2 LT Forced SID Due to Red hot maintenance. 0:40 1:05 Jaidhaka 132/334V SS Transformer-2 LT Forced SID Due to Red hot maintenance. 0:40 1:05 Jaidhaka 132/334V SS Transformer-2 LT Forced SID Due to Red hot maintenance. 0:40 1:05 Jaidhaka 132/334V SS Transformer-2 LT Forced SID Due to Red hot maintenance. 0:40 1:05 Jaidhaka 132/334V SS Transformer-2 LT Forced SID Due to Red hot maintenance. 0:40 1:05 Jaidhaka 120		14:35	Rajshahi 132/33kV S/S Transformer T-2(415T) LT Forced S/D Due to S	ame Cause.							
- 17:34 Sylhet CCPP 225 MW ST was sync Evening Peak Generation: 13468 MW - 23:44 Bhulta 132/334V SS GT2 HT is restored. 0:40 1:05 Jaichaka 132/334V SS GT2 HT is restored. 0:40 1:05 Jaichaka 132/334V SS 416T LT Tripped showing O/C relays Due to 33kv NESCO Jaichaka Feeder fault. 0:40 1:05 Jaichaka 132/334V SS 406T LT Tripped showing O/C relays Due to 33kv NESCO Jaichaka Feeder fault. 7:00 - Minimum generation is 10597MW 7:15 - Bogura 132/334V ST Transformer-2 LT Forced S/D Due to Red hot maintenance. 7:16 - Bogura 132/334V SS Transformer-2 LT Forced S/D Due to Red hot maintenance. 7:26 - Googlandin 132/334V SS T LT Steedbled S/D Due to Red hot maintenance.		14:28	Rajshahi 132/33kV S/S Transformer T-2(415T) HT Forced S/D Due to F	or Tr -2 ,HT Side CT (Y	Phase) Maintenance.						
19:30 — Evening Peak Generation: 13498 MW - 23:44 Bhulta 132/334V Sig Cit PH is restored. 0:40 1:05 Jaichaka 132/334V Sig A Git T Lift Tripped showing OIC relays Due to 33kv NESCO Jaichaka Feeder fault. 0:40 1:05 Jaichaka 132/334V Sig A Git T Lift Tripped showing OIC relays Due to 33kv NESCO Jaichaka Feeder fault. 7:00 - Minimum generation is 10597MW 7:15 - Bogurs 132/334V Sig Transformer-2 LIF Forced SiD Due to Red hot maintenance. 7:16 - Bogurs 132/334V SiS Transformer-2 LIF Forced SiD Due to Red hot maintenance. 6:05046661 SiD		12:40	Journingarij CCPP 333 MVV 51 Was sync.									
0-40 1.05 Jalchaka 132/334 V Si 4/6T LT Tripped showing OIC nelays Due to 33kv NESCO Jalchaka Feeder fault. 28.0MW load Interrup. 7:00 - Indinata 132/334 V Si 4/6T LT Tripped showing OIC nelays Due to 33kv NESCO Jalchaka Feeder fault. 7:01 - Minimum generation is 10597NW 7:15 - Bopura 132/334 V Si 7 transformer-2 LT Forced SiD Due to Red hot maintenance. 7:16 - Bopura 132/334 V Si 7 transformer-2 LT Forced SiD Due to Red hot maintenance. 6:26 - Googleani 132/334 V Si 7 transformer-2 LT Forced SiD Due to Red hot maintenance.												
0:40 1:05 Jaldhaka 132/33kV Sl\$ 406T LT Tripped showing OIC relays Due to 33kv NESCO Jaldhaka Feeder fault. 28.0MW load interrup. 7:00 - Minimum generation is 10597MW . 80 Jaldhaka Feeder fault. 28.0MW load interrup. 7:15 - Bogura 132/334W Sl\$ Transformer-2 HT Forced SID Due to Red hot maintenance. 80 Jaldhaka Feeder fault. 80 J	12:34	17:34	Evening Peak Generation: 13496 MW						1			
7:00 - Minimum generation is 10597MW 7:15 - Bogura 132/334 V SI Transformer-2 HT Forced S/D Due to Red hot maintenance. 7:16 - Bogura 132/334 V SI Transformer-2 LT Forced S/D Due to Red hot maintenance. 7:26 - Googleani 132/334 V SI ST 1 LT Scheduled S/D Due to Red hot maintenance. 10.0MW load interrup.	12:34 - - - 19:30	17:34 - 23:44	Evening Peak Generation: 13496 MW Bhulta 132/33kV S/S GT2 HT is restored.									
7:15 - Bogura 132/33kV SIS Transformer-2 HT Forced SID Due to Red hot maintenance. 7:16 - Bogura 132/33kV SIS Transformer-2 LT Forced SID Due to Red hot maintenance. 7:26 - Googlean 132/33kV SIS T LT Scheduled SID Due to Red hot maintenance. 10.0MW load interrup.	12:34 - - - 19:30 - 0:40	17:34 - 23:44 1:05	Evening Peak Generation: 13496 MW Bhulta 132/33kV S/S GT2 HT is restored. Jaldhaka 132/33kV S/S 416T LT Tripped show	ving O/C relays Due to 33k	v NESCO Jaldhaka Fee	der fault.						
7:16 - Bogura 132/33M SIS Transformer-2 LT Forced SID Due to Red hot maintenance. 7:26 - Googleani 132/33M SIS T1 LT Scheduled SID Due to BPS-1 red hot maintenance. 10.0MW load interrup.	12:34 - 19:30 - 0:40 0:40	17:34 - 23:44 1:05	Evening Peak Generation: 13496 MW Bhulta 132/33kV S/S GT2 HT is restored. Jaldhaka 132/33kV S/S 416T LT Tripped show Jaldhaka 132/33kV S/S 406T LT Tripped show	ring O/C relays Due to 33k ring O/C relays Due to 33k	v NESCO Jaldhaka Fee v NESCO Jaldhaka Fee	der fault. der fault.						
7:26 - [Gopalgan] 132/33kV S/S T1 LT Scheduled S/D Due to BPBS -1 red hot maintenance. 10.0MW load interrup. 7:27 - Gopalgan] 132/33kV S/S T1 HT Scheduled S/D Due to BPBS-1 red hot maintenance. 10.0MW load interrup.	12:34 - - 19:30 - 0:40 0:40 7:00	17:34 - 23:44 1:05	Evening Peak Generation: 13496 MW Bhutta 132/33kV S/S GT2 HT is restored. Jaldhaka 132/33kV S/S 416T LT Tripped show Jaldhaka 132/33kV S/S 406T LT Tripped show Minimum generation is 10597MV Bogura 132/33kV S/S Transformer-2 HT Force	ring O/C relays Due to 33ked S/D Due to Red hot ma	v NESCO Jaldhaka Fee intenance.	der fault. der fault.						
Opagaign (SESON OF FETT OF ROUND AD DUE to a DOT FEET ROUND HOUSE REPORT.)	12:34 - 19:30 0:40 0:40 7:00 7:15 7:16	17:34 - 23:44 1:05	Evening Peak Generation: 13496 MW Bhulta 132/334V S/S GT2 HT is restored. Jaldhaka 132/334V S/S 416T LT Tripped show Jaldhaka 132/334V S/S 406T LT Tripped show Minimum generation is 10597MW Bogura 132/334V S/S Transformer-2 HT Force Bogura 132/334V S/S Transformer-2 LT Force	ving O/C relays Due to 33keed S/D Due to Red hot mand S/D Due to Red hot mand	v NESCO Jaldhaka Fee intenance. ntenance.	der fault. der fault.			28.0MW load interrup.			
	12:34 	17:34 - 23:44 1:05	Evening Peak Generation: 13496 MW Bhulta 132/33kV S/S GT2 HT is restored. Jaldhaka 132/33kV S/S 416T LT Tripped show Jaldhaka 132/33kV S/S 406T LT Tripped show Minimum generation is 10597MW Bogura 132/33kV S/S Transformer-2 HT Force Bogura 132/33kV S/S Transformer-2 LT Force Goadaani 13/2/33kV S/S Transformer-2 LT Force Goadaani 13/2/33kV S/S Transformer-2 LT Force	ving O/C relays Due to 33ked S/D Due to Red hot maded S/D Due to Red hot made S/D Due to BPBS -1 red hot	v NESCO Jaldhaka Fee intenance. ntenance. maintenance.	der fault. der fault.			28.0MW load interrup. 10.0MW load interrup.			